



भारत सरकार
विद्युत मंत्रालय
GOVERNMENT OF INDIA
MINISTRY OF POWER

विद्युत संस्थानों के प्रमुख नियामक मापदंड

KEY REGULATORY PARAMETERS OF POWER UTILITIES



30 जून, 2025 के अनुसार / As on 30th June 2025



आरईसी
REC

असीमित ऊर्जा, अनन्त संभावनाएं
Endless energy. Infinite possibilities.

Foreword

With a continuously changing landscape of Power Sector due to energy transition globally and with ambitious economic aspirations for the growth of the nation, there is a fundamental requirement of adapting to such challenges and embracing to the opportunities for the growth of the Indian Power Sector. This transition would require utilities to reshape their traditional way of looking at consumer services and start placing consumers at the centre of their decision-making framework.

In this context, Ministry of Power (MoP) has come up with various initiatives, policy level changes and reforms exercise to enable a sustainable transition. In one of the initiatives, Key Regulatory Parameters of Power Utilities Report is prepared by the Regulatory Compliance Monitoring support unit of REC Limited with continuous guidance from the officials of Regulatory Compliance Monitoring (RCM) and Reforms & Restructuring (R&R) division of Ministry of Power (MoP).

The primary objective of the report is to enable knowledge sharing and facilitate at-a-glance comparison between power utilities including DISCOMs, TRANSCOs and GENCOs based on latest information. It provides information on key regulatory parameters of the last four financial years including latest data available for 2025-26 across all major power utilities in India.

The information is collected from multiple sources including Retail Supply Tariff Orders, True-up Orders and Regulations issued by the Electricity Regulatory Commissions of States and UTs.

This report is prepared with an intent to help policy makers and government agencies in design and implementation of interventions for improving performance of power sector.

Table of Contents

1. BACKGROUND.....	8
2. LIST OF PARAMETERS FOR COMPLIANCE STATUS OF REGULATORY PARAMETERS.....	9
3. COMPLIANCE STATUS OF REGULATORY PARAMETERS ACROSS STATES	11
TABLE-1(A) : TARIFF ORDER FOR FY-26 AND TRUE UP ORDER FOR FY-24 FOR DISTRIBUTION UTILITIES	12
TABLE-1(B) : ISSUANCE OF MULTI YEAR TARIFF (MYT) ORDER.....	18
TABLE-2 : CATEGORY WISE COMPARISON OF REPRESENTATIVE TARIFFS	19
TABLE-2(A) : DOMESTIC-3kW 100 UNITS	19
TABLE-2(B) : DOMESTIC-3kW 500 UNITS	20
TABLE-2(C) : NON-DOMESTIC	21
TABLE-2(D) : AGRICULTURE	22
TABLE-2(E) : SMALL INDUSTRIAL	23
TABLE-2(F) : MEDIUM INDUSTRIAL	24
TABLE-2(G) : LARGE INDUSTRIAL	25
TABLE-3 : CROSS SUBSIDY - LT INDUSTRIAL CONSUMERS	26
TABLE-4 : CROSS SUBSIDY - HT INDUSTRIAL CONSUMERS	28
TABLE-5 : OPEN ACCESS CHARGES.....	30
TABLE-5(A) : CROSS SUBSIDY SURCHARGE	30
TABLE-5(B) : ADDITIONAL SURCHARGE	38
TABLE-5(C) : WHEELING CHARGE	40
TABLE-5(D) : TRANSMISSION CHARGE	43
TABLE-5(E) : BANKING CHARGES	45
TABLE-6 : APPLICABILITY OF ToD TARIFF	51
TABLE-7 : RETURN ON EQUITY.....	58
TABLE-7(A) : GENERATION UTILITIES.....	58
TABLE-7(B) : TRANSMISSION UTILITIES	60
TABLE-7(C) : DISTRIBUTION UTILITIES	62
TABLE-8 : NUMBER OF PENDING PETITIONS.....	65
TABLE-9 : ALIGNMENT OF ELECTRICITY (RIGHTS OF CONSUMERS) RULES	67
TABLE-10 : AUTOMATIC ADJUSTMENT OF FUEL AND POWER PURCHASE COST	71
TABLE-11 : GREEN ENERGY OPEN ACCESS REGULATIONS IMPLEMENTATION	73
TABLE-12 : STATUS OF STANDARD OF PERFORMANCE (SOP) AND COMPENSATION MECHANISM	75
4. STATES OVERVIEW.....	76
5. LIST OF PARAMETERS FOR STATES OVERVIEW	77
ANDAMAN & NICOBAR ISLANDS	78
ANDHRA PRADESH.....	82
ARUNACHAL PRADESH	87
ASSAM	91
BIHAR	95
CHANDIGARH.....	100
CHHATTISGARH	104
DND & DD.....	108
DELHI	112
GOA	117

GUJARAT	121
HARYANA	126
HIMACHAL PRADESH.....	131
JAMMU & KASHMIR.....	135
LADAKH	140
JHARKHAND	144
KARNATAKA	148
KERALA	156
LAKSHADWEEP.....	160
MADHYA PRADESH.....	164
MAHARASHTRA	169
MANIPUR	173
MEGHALAYA	177
MIZORAM	181
NAGALAND	185
ODISHA	189
PUDUCHERRY	194
PUNJAB	198
RAJASTHAN	202
SIKKIM	207
TAMIL NADU	211
TELANGANA	215
TRIPURA	220
UTTAR PRADESH	224
UTTARAKHAND	232
WEST BENGAL	236
 6. TRAJECTORY FOR AT&C LOSS AND ACS-ARR GAP UNDER RDSS	 240
TABLE-1: TRAJECTORY FOR AT&C LOSS UNDER RDSS	241
TABLE-2: TRAJECTORY FOR ACS-ARR GAP UNDER RDSS	243
 SUMMARY OF COMPLIANCES	 246

Acronyms

ABR	Average Billing Rate
ACOS	Average Cost of Supply
AEGCL	Assam Electricity Grid Corporation Limited
APCPDCL	Central Power Distribution Company of Andhra Pradesh Limited
APDCL	Assam Power Distribution Company Limited
APEPDCL	Eastern Power Distribution Company of Andhra Pradesh Limited
APGCL	Assam Power Generation Corporation Limited
APGENCO	Andhra Pradesh Power Generation Corporation Limited
APSPDCL	Southern Power Distribution Company of Andhra Pradesh Limited
APTRANSCO	Andhra Pradesh Power Transmission Corporation Limited
ARR	Aggregate Revenue Requirement
AT&C	Aggregate Technical and Commercial
AVVNL	Ajmer Vidyut Vitran Nigam Limited
BESCOM	Bangalore Electricity Supply Company Limited
BRPL	BSES Rajdhani Power Limited
BSPGCL	Bihar State Power Generation Company Limited
BSPTCL	Bihar State Power Transmission Company Limited
BYPL	BSES Yamuna Power Limited
CEA	Central Electricity Authority
CED	Chandigarh Electricity Department
CERC	Central Electricity Regulatory Commission
CESC	Chamundeshwari Electricity Supply Corporation
CSPDCL	Chhattisgarh State Power Distribution Company Limited
CSPGCL	Chhattisgarh State Power Generation Company Limited
CSPTCL	Chhattisgarh State Power Transmission Company Limited
DEED	Daman & Diu Electricity Department
DDUGJY	Deen Dayal Upadhyaya Gram Jyoti Yojana
DEEP	Discovery of Efficient Electricity Price
DGVCL	Dakshin Gujarat Vij Company Limited
DHBVNL	Dakshin Haryana Bijli Vitran Nigam Limited
DISCOM	Distribution Company
DNHPDCL	Dadra & Nagar Haveli Power Distribution Corporation Limited
DNHDDPCL	Dadra & Nagar Haveli and Daman & Diu Power Corporation Limited
DOP, AP	Department of Power, Arunachal Pradesh
DPN	Department of Power, Nagaland
DTL	Delhi Transco Limited
DVVNL	Dakshinanchal Vidyut Vitran Nigam Limited
ED A&N	Electricity Department, Andaman and Nicobar Administration
EDG	Electricity Department, Goa
EV	Electric Vehicles
GEI	Government Educational Institute
GESCOM	Gulbarga Electricity Supply Company Limited
GETCO	Gujarat Energy Transmission Corporation Limited
GOI	Government of India
GSECL	Gujarat State Electricity Corporation Limited
HESCOM	Hubli Electricity Supply Company Limited
HPGCL	Haryana Power Generation Corporation Limited
HPPTCL	H.P. Power Transmission Corporation Limited
HPSEBL	Himachal Pradesh State Electricity Board Limited
HTS	High Tension Supply
HVPNL	Haryana Vidyut Prasaran Nigam Limited
IPDS	Integrated Power Development Scheme
IPGCL	Indraprastha Power Generation Company Limited
I & C	Irrigation & Commercial

JBVNL	Jharkhand Bijli Vitran Nigam Limited
JdVVNL	Jodhpur Vidhyut Vitran Nigam Limited
JERC	Joint Electricity Regulatory Commission
JKPTCL	Jammu and Kashmir Power Transmission Corporation Limited
JKPDCL	Jammu and Kashmir Power Development Corporation Limited
JPDCL	Jammu Power Distribution Corporation Limited
JUSNL	Jharkhand Urja Sancharan Nigam Limited
JUUNL	Jharkhand Urja Utpadan Nigam Limited
JVVNL	Jaipur Vidyut Vitran Nigam Limited
KESCO	Kanpur Electricity Supply Company Limited
KPCL	Karnataka Power Corporation Limited
KPDCL	Kashmir Power Distribution Corporation Limited
KPTCL	Karnataka Power Transmission Corporation Limited
KSEBL	Kerala State Electricity Board Limited
LED	Electricity Department, Union Territory of Lakshadweep
LIP	Large Industrial Power Supply
LTIS	Low Tension Industrial Supply
LTMD	Low Tension Maximum Demand
MAT	Minimum Alternate Tax
MePDCL	Meghalaya Power Distribution Corporation Limited
MePGCL	Meghalaya Power Generation Corporation Limited
MePTCL	Meghalaya Power Transmission Corporation Limited
MES	Military Engineering Services
MESCOM	Mangalore Electricity Supply Company Limited
MGVCL	Madhya Gujarat Vij Company Limited
MIP	Medium Industrial Power Supply
MOP	Ministry of Power, Government of India
MPMaKVVCL	Madhya Pradesh Madhya Kshetra Vidyut Vitaran Company Limited
MPPaKVVCL	Madhya Pradesh Paschim Kshetra Vidyut Vitaran Company Limited
MPPGCL	Madhya Pradesh Power Generating Company Limited
MPPoKVVCL	Madhya Pradesh Poorv Kshetra Vidyut Vitaran Company Limited
MPPTCL	M.P. Power Transmission Company Limited
MSEDCL	Maharashtra State Electricity Distribution Company Limited
MSETCL	Maharashtra State Electricity Transmission Company Limited
MSPCL	Manipur State Power Company Limited
MSPDCL	Manipur State Power Distribution Company Limited
MSPGCL	Maharashtra State Power Generation Company Limited
MVVNL	Madhyanchal Vidyut Vitaran Nigam Limited
NBPDCL	North Bihar Power Distribution Company Limited
NDMC	New Delhi Municipal Council
NDS	Non-Domestic Supply
O&M	Operations and Maintenance
OHPC	Odisha Hydro Power Corporation Limited
OPGCL	Odisha Power Generation Corporation Limited
OPTCL	Odisha Power Transmission Corporation Limited
P&ED	Power and Electricity Department, Mizoram
PaVVNL	Pashchimanchal Vidyut Vitaran Nigam Limited
PED	Puducherry Electricity Department
PFC	Power Finance Corporation
PGVCL	Paschim Gujarat Vij Company Limited
PII	Power Intensive Industry
PPCL	Puducherry Power Corporation Limited
PSPCL	Punjab State Power Corporation Limited
PSR	Power Sector Reforms
PSTCL	Punjab State Transmission Corporation Limited

PTCUL	Power Transmission Corporation of Uttarakhand Limited
PuVVNL	Purvanchal Vidyut Vitaran Nigam Limited
PWW	Public Water Works
R-APDRP	Restructured Accelerated Power Development and Reforms Programme
RGP	Residential General Purpose
RoCE	Return on Capital Employed
RoE	Return on Equity
RPO	Renewable Purchase Obligation
RRB	Regulated Rate Base
RRVNL	Rajasthan Rajya Vidyut Prasaran Nigam Limited
RRVUNL	Rajasthan Rajya Vidyut Utpadan Nigam Ltd
SAUBHAGYA	Sahaj Bijli Har Ghar Yojana
SBPDCL	South Bihar Power Distribution Company Limited
SERC	State Electricity Regulatory Commission
Sikkim PD	Energy and Power Department, Sikkim
SIP	Small Industrial Power Supply
STP	Sewage Treatment Plant
TNPDCL	Tamil Nadu Power Distribution Corporation Limited
TNPGCL	Tamil Nadu Power Generation Corporation Limited
TANTRANSCO	Tamil Nadu Transmission Corporation Limited
TOD	Time of Day (Tariff)
TPCODL	Tata Power Central Odisha Distribution Limited
TPDDL	Tata Power Delhi Distribution Limited
TPGL	Tripura Power Generation Limited
TPNODL	Tata Power Northern Odisha Distribution Limited
TPSODL	Tata Power Southern Odisha Distribution Limited
TPWODL	Tata Power Western Odisha Distribution Limited
TSECL	Tripura State Electricity Corporation Limited
TSGENCO	Telangana State Power Generation Corporation Limited
TSNPDCL	Northern Power Distribution Company of Telangana Limited
TSSPDCL	Southern Power Distribution Company of Telangana Limited
TSTRANSCO	Transmission Corporation of Telangana Limited
TUP	True-up
UDAY	Ujjwal DISCOM Assurance Yojana
UGVCL	Uttar Gujarat Vij Company Limited
UHBVNL	Uttar Haryana Bijli Vitran Nigam Limited
UJALA	Unnat Jyoti by Affordable LEDs for All
UJVNL	Uttarakhand Jal Vidyut Nigam Limited
UPCL	Uttarakhand Power Corporation Limited
UPJVNL	Uttar Pradesh Jal Vidyut Nigam Limited.
UPPTCL	Uttar Pradesh Power Transmission Corporation Limited
UPRVUNL	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited
URJA	Urban Jyoti Abhiyan
WACC	Weighted Average Cost of Capital
WBPDCCL	West Bengal Power Development Corporation Limited
WBSEDCL	West Bengal State Electricity Distribution Company Limited
WBSETCL	West Bengal State Electricity Transmission Company Limited

Background

The Government of India (GOI) aims to deliver reliable, secure, quality and affordable power to all consumers by creating an efficient and financially sustainable power sector. In this regard, the GOI has implemented various reform initiatives which have led to transformational changes in the Indian power sector. This includes a massive rural electrification program and last-mile connectivity plan—Pradhan Mantri Sahaj Bijli Har Ghar Yojana (SAUBHAGYA) and Deen Dayal Upadhyaya Gram Jyoti Yojana (DDUGJY); initiatives for network strengthening and IT enablement—Integrated Power Development Scheme (IPDS); initiatives for performance improvement of Distribution Utilities (DISCOMs)—Ujjwal DISCOM Assurance Yojana (UDAY); enabling digitization (Vidyut Pravah, Urja, DEEP e-bidding, etc.); improving end-use energy efficiency—Unnat Jyoti by Affordable LEDs for All (UJALA) among others.

Regular monitoring of financial and operational parameters for DISCOMs is essential to identify interventions required for continuous performance improvement. At present, there is no single resource that covers all related parameters under one platform.

To address this knowledge gap, a report capturing key regulatory parameters for all the DISCOMs (including power departments) was prepared under the Power Sectors Reform Programme in the year 2020. The report “Key Regulatory Parameters of Power Utilities” covers 17 broad regulatory parameters for 63 DISCOMs across India for last four financial years. However, it is imperative to keep updating the data set to enable effective knowledge sharing and facilitate meaningful at-a-glance comparison between DISCOMs based on the latest information.

The information presented in this report has been prepared from various sources, which includes regulatory orders, State level regulations, tariff orders and true up orders among others.

List of Parameters for Compliance Status of Regulatory Parameters

The report includes information on key regulatory parameters for Distribution, Transmission and Generation utilities of all state and UTs across the country. The parameters included are as below:

Parameter		Sub-Parameter	Unit		Inclusions
Tariff Comparison	A	Consumer Category wise Representative Tariff	Rs/kWh	A1	Category-wise breakup of applicable tariff including energy charge, fixed charge, electrical duty, and govt. subsidy across major states.
Tariff Cross Subsidy for industrial consumers	B	Industrial	%	B1	ABR for the Industrial category consumers/ ACoS
Cross Subsidy Surcharge	C	Cross Subsidy Surcharge (CSS)	Rs. /kWh	C1	CSS as approved by respective Electricity Regulatory Commissions for open-access consumers
Additional Surcharge	D	Additional Surcharge (AS)	Rs. /kWh	D1	Additional Surcharge for open-access consumers approved by respective Electricity Regulatory Commissions
Wheeling Charge	E	Wheeling Charge	Rs. /kWh	E1	Wheeling Charge for open-access consumers approved by respective Electricity Regulatory Commissions
Banking Charge	F	Banking Charge	%	F1	Banking Charge for open-access consumers approved by respective Electricity Regulatory Commissions
State-wise Revenue Gap/Surplus	G	Cumulative Revenue Gap/ Surplus	Rs. Crore	G1	Cumulative revenue gap approved by the respective ERC
ToD Tariff Rates Applicability	H	ToD Applicability	None	H1	Applicability of Time of Day (TOD) tariff across consumer categories
Return on Equity (RoE)	I	RoE (on post-tax basis)	Rs. Crore	I1	RoE quantum across DISCOMs, GENCOs and TRANSCOs as approved by the respective ERCs
		RoE (on post-tax basis)	%	I2	Rate of RoE approved by respective ERCs for DISCOMs, GENCOs and TRANSCOs
		Rate of post-tax RoE as per tariff regulations	%	I3	Rate of RoE as per respective state tariff regulations for DISCOMs, GENCOs and TRANSCOs
Transmission Charges	J	Transmission Charges Long Term and Medium Term	Rs. / MW/Month	J1	(Transmission ARR x 10 ^{^7})/ (Total load quantum handled x12)
			Rs. Cr/Month	J2	(Transmission ARR)/12
		Transmission Charges Short Term	Rs. / kWh	J3	(Transmission ARR x 10)/ (Total Energy Handled)
			Rs. / MW	J4	(Transmission ARR x 10 ^{^7})/ (Total load quantum)
Number of Pending Cases	K	Petitions pending	Number of Cases	K1	No. of petitions pending with CERC/SERC/ JERC for less than 3 months, 3 to 6 months and more than 6 months
		Tariff petitions pending		K2	
		True-up petitions pending		K3	
		Dispute related cases		K4	

Parameter		Sub-Parameter	Unit		Inclusions
Alignment of Electricity (Rights of Consumers) Rules 2020	L	Alignment of Timelines as per DISCOM's Regulations, Standard of Performance (SoP) and Supply Codes with timelines as specified in the Electricity (Rights of Consumers) Rules 2020	No. of Days/Yes / No / Not Available	L1	Release of Connections
				L2	Testing of Meters
				L3	Replacement of Meters
				L4	Issuance of no dues Certificates
				L5	Provision for payment of claims on deviation from SoPs
				L6	Assessment of Rooftop Solar Feasibility
				L7	Connection of rooftop solar after installation
				L8	Regulations for ensuring predetermined demand charges for up to 150kW
				L9	Presence of Multitier Grievance Redressal Forum

General guidelines to the readers:

1. The negative values in the report appear within parenthesis
2. Wherever suitable, values between -1 and 1 have been rounded off to Nil.
3. 'NA' denotes 'Not Applicable'
4. 'N/A' denote 'Not Available'

✓ **Complied**

✗ **Not Complied**

Disclaimer: This Report presents data as obtained from various sources i.e. relevant SERC Tariff Orders, True up orders, Regulations or any relevant order etc. from the respective SERC website. The interpretations, conclusions or decisions based on this data are the responsibility of the user. The publisher does not endorse any specific course of action based on the report's contents.



Compliance status of regulatory parameters across States



Table-1 (a): Tariff Order for FY 2025-26 and True-up Order for FY 2023-24 for Distribution Utilities

The Electricity Act 2003 mandates appropriate commission to determine tariff in a manner as specified in the Section 62 of the Act and timelines specified as per the state regulations. The excerpt of Section 64 of the Electricity Act 2003 is given as below:

“Section 64. (Procedure for tariff order): (1) An application for determination of tariff under section 62 shall be made by a generating company or licensee in such manner and accompanied by such fee, as may be determined by regulations.

(2) Every applicant shall publish the application, in such abridged form and manner, as may be specified by the Appropriate Commission.

(3) The Appropriate Commission shall, within one hundred and twenty days from receipt of an application under sub-section (1) and after considering all suggestions and objections received from the public,”

Based on above, the timelines for filing of Tariff/ True up Petition and issuance of Tariff/ True up Order as per relevant regulation of respective SERC/ JERC has been identified and a snapshot of compliance status is captured below:

Sr. No.	State/UTs	Description	Timeline as per relevant Regulation* of SERC	Actual Timeline	Status of Compliance
1	Andaman & Nicobar	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	27/06/2025	✗
		Date of issuance of Tariff Order	30/03/2025	Not Issued	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	Not filed	✗
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
2	Andhra Pradesh	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	30/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	20/02/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	11/06/2025	✓
		Date of issuance of True-up Order	30/03/2025	Not issued	✗
3	Arunachal Pradesh	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	29/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	26/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	29/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	26/03/2025	✓
4	Assam	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	30/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	25/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	30/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	25/03/2025	✓
5	Bihar	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	15/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	28/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	15/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	28/03/2025	✓

Sr. No.	State/UTs	Description	Timeline as per relevant Regulation* of SERC	Actual Timeline	Status of Compliance
6	Chandigarh	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	09/06/2025	✗
		Date of issuance of Tariff Order	30/03/2025	Not Issued	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	Not filed	✗
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
7	Chhattisgarh	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	29/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	11/07/2025	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	29/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	11/07/2025	✗
8	Dadra & Nagar Haveli and Daman & Diu	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	03/04/2025	✗
		Date of issuance of Tariff Order	30/03/2025	Not Issued	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	03/04/2025	✗
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
9	Delhi	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	Not filed	✗
		Date of issuance of Tariff Order	30/03/2025	Not Issued	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	Not filed	✗
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
10	Goa	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	01/04/2025	✗
		Date of issuance of Tariff Order	30/03/2025	Not Issued	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	01/04/2025	✗
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
11	Gujarat	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	30/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	31/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	30/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	31/03/2025	✓
12	Haryana	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	28/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	28/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	28/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	28/03/2025	✓
13	Himachal Pradesh	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	30/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	28/03/2025	✓

Sr. No.	State/UTs	Description	Timeline as per relevant Regulation* of SERC	Actual Timeline	Status of Compliance
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	30/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	28/03/2025*	✓
14	Jammu & Kashmir	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	11/01/2025#	✗
		Date of issuance of Tariff Order	30/03/2025	Not Issued	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	Not filed	✗
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
15	Ladakh	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	19/12/2024	✗
		Date of issuance of Tariff Order	30/03/2025	23/05/2025	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	19/12/2024	✗
		Date of issuance of True-up Order	30/03/2025	23/05/2025	✗
16	Jharkhand	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	02/12/2024	✗
		Date of issuance of Tariff Order	30/03/2025	30/04/2025	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	02/12/2024	✗
		Date of issuance of True-up Order	30/03/2025	30/04/2025	✗
17	Karnataka	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	30/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	27/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	30/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	27/03/2025	✓
18	Kerala	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	02/08/2024	✓
		Date of issuance of Tariff Order	30/03/2025	05/12/2024	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	02/12/2024	✗
		Date of issuance of True-up Order	30/03/2025	30/06/2025	✗
19	Lakshadweep	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	01/05/2025	✗
		Date of issuance of Tariff Order	30/03/2025	Not Issued	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	Not filed	✗
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
20	Madhya Pradesh	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	29/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	29/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	29/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	29/03/2025	✓

Sr. No.	State/UTs	Description	Timeline as per relevant Regulation* of SERC	Actual Timeline	Status of Compliance
21	Maharashtra	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	30/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	25/06/2025	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	30/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	28/03/2025	✓
22	Manipur	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	13/01/2025	✗
		Date of issuance of Tariff Order	30/03/2025	26/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	13/01/2025	✗
		Date of issuance of True-up Order	30/03/2025	26/03/2025	✓
23	Meghalaya	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	29/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	24/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	29/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	24/03/2025	✓
24	Mizoram	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	19/12/2024	✗
		Date of issuance of Tariff Order	30/03/2025	24/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	19/12/2024	✗
		Date of issuance of True-up Order	30/03/2025	24/03/2025	✓
25	Nagaland	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	18/12/2024	✗
		Date of issuance of Tariff Order	30/03/2025	28/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	18/12/2024	✗
		Date of issuance of True-up Order	30/03/2025	28/03/2025	✓
26	Odisha	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	30/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	24/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	Not filed	✗
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
27	Puducherry	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	01/04/2025	✗
		Date of issuance of Tariff Order	30/03/2025	Not Issued	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	01/04/2025	✗
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
28	Punjab	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	02/12/2024	✗
		Date of issuance of Tariff Order	30/03/2025	28/03/2025	✓

Sr. No.	State/UTs	Description	Timeline as per relevant Regulation* of SERC	Actual Timeline	Status of Compliance
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	02/12/2024	✗
		Date of issuance of True-up Order	30/03/2025	28/03/2025	✓
29	Rajasthan	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	02/04/2025	✗
		Date of issuance of Tariff Order	30/03/2025	Not Issued	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	02/04/2025	✗
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
30	Sikkim	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	21/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	27/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	21/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	27/03/2025	✓
31	Tamil Nadu	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	15/07/2022	✓
		Date of issuance of Tariff Order	30/03/2025	30/06/2025	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	05/03/2025	✗
		Date of issuance of True-up Order	30/03/2025	30/04/2025	✗
32	Telangana	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	28/01/2025	✗
		Date of issuance of Tariff Order	30/03/2025	29/04/2025	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	Not Filed	✗
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
33	Tripura	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	29/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	Not Issued	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	29/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
34	Uttar Pradesh	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	27/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	Not Issued	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	27/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗
35	Uttarakhand	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	26/12/2024	✗
		Date of issuance of Tariff Order	30/03/2025	11/04/2025	✗
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	26/12/2024	✗
		Date of issuance of True-up Order	30/03/2025	11/04/2025	✗

Sr. No.	State/UTs	Description	Timeline as per relevant Regulation* of SERC	Actual Timeline	Status of Compliance
36	West Bengal	Tariff Order for FY 2025-26			
		Date of Filing of Petition	30/11/2024	24/11/2024	✓
		Date of issuance of Tariff Order	30/03/2025	20/03/2025	✓
		True up Order for FY 2023-24			
		Date of filing of True-up Petition	30/11/2024	29/11/2024	✓
		Date of issuance of True-up Order	30/03/2025	Not Issued	✗

Note: *As per MYT/ Relevant Tariff Regulation by the SERC

[#]For J&K, the petition filing date is available only for JPDCL and same has been provided in the table above| TNERC has issued a Suo-motu order for distribution tariff determination in Tamil Nadu for FY 2025–26.|In case of Andhra Pradesh true up for FY 2023-24 is available only on FPCCA charges| For HP, HPERC has issued provisional True up for FY 2023-24 of MYT Control Period and True up of Controllable Parameter for FY 2019-20 to FY 2023-24| For Telangana, Discoms had sought time extension for filing of True-up for FY 2022-23 and FY 2023-24 on grounds of Model Code of Conduct etc. and TGERC has granted 2-months extension from the date of order (i.e., 2nd May 2025)| For West Bengal, WBSEDCL has filed applications for FPPCA and APR for FY 2023-24 on 20th September 2024 and 29th November 2024

Analysis/ observations on compliance

Tariff Petition filing

- DISCOMs of 19 States/ UTs have complied in terms of Filing of Petition for FY 2025-26 as per the timelines of relevant SERC regulation
- DISCOMs of 17 States/ UTs have not complied in terms of Filing of Petition for FY 2025-26 as per the timelines of relevant SERC regulation

Tariff Order Issuance

- SERCs of 18 States/ UTs have complied in terms of issuance of tariff order for FY 2025-26 as per the timelines of relevant SERC regulation
- SERCs of 7 States/ UTs have not complied in terms of issuance of tariff order for FY 2025-26 as per the timelines of relevant SERC regulation
- SERCs of 11 States/ UTs are yet to issue tariff order for FY 2025-26

True-up Petition filing

- DISCOMs of 16 States/ UTs have complied in terms of filing of true-up petition for FY 2023-24 as per the timelines of relevant SERC regulation
- DISCOMs of 20 States/ UTs have not complied in terms of filing of true-up petition for FY 2023-24 as per the timelines of relevant SERC regulation

True-up Order issuance

- SERCs of 15 States/ UTs have complied in terms of issuance of true-up order for FY 2023-24 as per the timelines of relevant SERC regulation
- SERCs of 6 States/ UTs have not complied in terms of issuance of true-up order for FY 2023-24 as per the timelines of relevant SERC regulation
- SERCs of 15 States/ UTs are yet to issue true-up order for FY 2023-24

Table-1 (b): Issuance of Multi Year Tariff (MYT) Order

Sr. No.	State/ UTs	MYT Regulation issued in Year	Period for which latest MYT issued	Latest Tariff Schedule issued for FY	Status of Compliance
1	Andaman Nicobar	2024	FY 2022-23 to FY 2024-25	FY 2024-25	✗
2	Andhra Pradesh	2019	FY 2019-20 to FY 2023-24	FY 2025-26	✗
3	Arunachal Pradesh	2024	FY 2025-26 to FY 2029-30	FY 2025-26	✓
4	Assam	2024	FY 2025-26 to FY 2029-30	FY 2025-26	✓
5	Bihar	2018	FY 2025-26 to FY 2027-28	FY 2025-26	✓
6	Chandigarh	2024	FY 2022-23 to FY 2024-25	FY 2024-25	✗
7	Chhattisgarh	2021	FY 2022-23 to FY 2024-25	FY 2025-26	✗
8	Dadra & Nagar Haveli and Daman & Diu	2024	FY 2022-23 to FY 2024-25	FY 2024-25	✗
9	Delhi	2011	N/A	FY 2021-22	✗
10	Goa	2024	FY 2022-23 to FY 2024-25	FY 2024-25	✗
11	Gujarat	2024	FY 2025-26 to FY 2029-30	FY 2025-26	✓
12	Haryana	2024	FY 2025-26 to FY 2029-30	FY 2025-26	✓
13	Himachal Pradesh	2023	FY 2024-25 to FY 2028-29	FY 2025-26	✓
14	Jammu & Kashmir	2023	FY 2021-22 to FY 2025-26	FY 2024-25	✗
15	Ladakh	2023	FY 2021-22 to FY 2025-26	FY 2025-26	✓
16	Jharkhand	2020	FY 2021-22 to FY 2025-26	FY 2025-26	✓
17	Karnataka	2024	FY 2025-26 to FY 2027-28	FY 2025-26	✓
18	Kerala	2021	FY 2021-22 to FY 2026-27	FY 2025-26	✓
19	Lakshadweep	2024	FY 2022-23 to FY 2024-25	FY 2024-25	✗
20	Madhya Pradesh	2021	FY 2022-23 to FY 2026-27	FY 2025-26	✓
21	Maharashtra	2025	FY 2025-26 to FY 2029-30	FY 2025-26	✓
22	Manipur	2014	FY 2023-24 to FY 2027-28	FY 2025-26	✓
23	Meghalaya	2014	FY 2024-25 to FY 2026-27	FY 2025-26	✓
24	Mizoram	2014	FY 2023-24 to FY 2027-28	FY 2025-26	✓
25	Nagaland	2016	FY 2025-26 to FY 2029-30	FY 2025-26	✓
26	Odisha	2022	FY 2022-23 to FY 2027-28	FY 2025-26	✓
27	Puducherry	2024	FY 2022-23 to FY 2024-25	FY 2024-25	✗
28	Punjab	2022	FY 2023-24 to FY 2025-26	FY 2025-26	✓
29	Rajasthan	2019	FY 2019-20 to FY 2023-24	FY 2024-25	✗
30	Sikkim	2020	FY 2024-25 to FY 2026-27	FY 2025-26	✓
31	Tamil Nadu	2009	FY 2022-23 to FY 2026-27	FY 2025-26	✓
32	Telangana	2024	FY 2024-25 to FY 2028-29	FY 2025-26	✓
33	Tripura	2023	FY 2020-21 to FY 2022-23	FY 2024-25	✗
34	Uttar Pradesh	2025	FY 2020-21 to FY 2024-25	FY 2024-25	✗
35	Uttarakhand	2021	FY 2025-26 to FY 2027-28	FY 2025-26	✓
36	West Bengal	2011	FY 2023-24 to FY 2025-26	FY 2025-26	✓

Note: N/A denotes details are not available

Analysis/ observations on compliance

- SERCs of **23** States/UTs have complied while **13** have not complied w.r.t issuing MYT orders post issuance of MYT regulations by the respective ERCs/JERCs.
- SERCs of the states such as Himachal Pradesh, Tamil Nadu, Maharashtra, Kerala, and West Bengal have issued tariff schedule for each year of control period either in their MYT order or on yearly basis.

Table-2: Category wise comparison of Representative Tariffs

The category wise comparison of Representative Tariffs across the States/ UT sis compiled covering Energy Charges, Fixed Charges, Electricity Duty, Government Subsidy (wherever applicable) to give an outline of affordability of power for different categories of consumer.

Table-2(a): Domestic Category (3kW, 100 Units per month)*(in Rs/kWh)*

Sr. No.	Tariff Applicable from	Applicable Period	Domestic (3kW, 100 Units per month)						
			State	Energy Charges	Fixed Charges	Electrical Duty	Total	Govt. Subsidy	Effective Rate
1	16-Jun-24	2024-25	Andaman & Nicobar	3.25	0.90	0.00	4.15	0.00	4.15
2	01-Apr-25	2025-26	Andhra Pradesh	5.80	0.30	0.06	6.16	2.75	3.41
3	01-Apr-25	2025-26	Arunachal Pradesh	4.40	0.00	0.00	4.40	0.00	4.40
4	01-Apr-25	2025-26	Assam	5.99	2.10	0.30	8.39	0.99	7.40
5	01-Apr-25	2025-26	Bihar	7.42	1.20	0.45	9.07	0.00	9.07
6	01-Aug-24	2024-25	Chandigarh	2.75	0.90	0.09	3.74	0.00	3.74
7	01-Jul-25	2025-26	Chhattisgarh	4.10	0.60	0.45	5.15	0.00	5.15
8	16-Jun-24	2024-25	Dadra & Nagar Haveli and Daman & Diu	1.73	0.30	0.00	2.03	0.00	2.03
9	01-Oct-21	2021-22	Delhi	3.00	0.90	0.15	4.05	4.05	0.00
10	16-Jun-24	2024-25	Goa	1.90	0.60	0.20	2.70	0.00	2.70
11	01-Apr-25	2025-26	Gujarat	3.28	0.25	0.49	4.02	0.00	4.02
12	01-Apr-25	2025-26	Haryana	2.95	0.00	0.10	3.05	0.00	3.05
13	01-Apr-25	2025-26	Himachal Pradesh	5.45	0.85	0.16	6.46	0.00	6.46
14	24-Mar-25	2024-25	J&K	8.85	2.70	1.33	12.88	6.55	6.33
15	01-Jun-25	2025-26	Ladakh	3.35	0.36	0.33	4.04	1.15	2.89
16	01-May-25	2025-26	Jharkhand	6.70	0.75	0.40	7.85	0.00	7.85
17	01-Apr-25	2025-26	Karnataka	5.80	1.45	0.52	7.77	0.00	7.77
18	01-Apr-25	2025-26	Kerala	3.80	0.68	0.38	4.86	0.00	4.86
19	16-Jun-24	2024-25	Lakshadweep	3.00	0.75	0.00	3.75	0.00	3.75
20	01-Apr-25	2025-26	Madhya Pradesh	4.93	0.76	0.44	6.13	0.00	6.13
21	01-Jul-25	2025-26	Maharashtra	5.74	1.30	0.92	7.96	0.00	7.96
22	01-Apr-25	2025-26	Manipur	8.28	1.95	0.00	10.23	3.18	7.05
23	01-Apr-25	2025-26	Meghalaya	5.00	2.70	0.05	7.75	0.00	7.75
24	01-Apr-25	2025-26	Mizoram	9.11	1.50	0.00	10.61	4.21	6.40
25	01-Apr-25	2025-26	Nagaland	14.38	0.00	0.00	14.38	8.13	6.25
26	01-Apr-25	2025-26	Odisha	3.80	1.80	0.15	5.75	0.00	5.75
27	16-Jun-24	2024-25	Puducherry	2.70	1.05	0.00	3.75	0.00	3.75
28	01-Apr-25	2025-26	Punjab	5.72	2.25	0.74	8.71	0.00	8.71
29	26-Jul-24	2024-25	Rajasthan	5.63	2.50	0.40	8.53	0.00	8.53
30	01-Apr-25	2025-26	Sikkim	2.10	0.00	0.00	2.10	0.00	2.10
31	01-Jul-25	2025-26	Tamil Nadu	4.95	0.00	0.00	4.95	0.00	4.95
32	01-May-25	2025-26	Telangana	1.95	0.30	0.06	2.31	0.00	2.31
33	01-Aug-24	2024-25	Tripura	6.08	0.45	0.30	6.83	0.60	6.24
34	17-Oct-24	2024-25	Uttar Pradesh	6.85	3.30	0.34	10.49	1.35	9.14
35	01-Apr-25	2025-26	Uttarakhand	3.65	2.25	0.15	6.05	0.00	6.05
36	01-Apr-25	2025-26	West Bengal	1.67	1.20	0.00	2.87	0.00	2.87

Notes: [-] Subsidy details are not given | Subsidy is updated wherever relevant order is available for the state

Table-2(b): Domestic Category (3kW, 500 Units per month)

(in Rs/kWh)

Sr. No.	Tariff Applicable from	Applicable Period	Domestic (3kW, 500 Units per month)						
			State	Energy Charges	Fixed Charges	Electrical Duty	Total	Govt. Subsidy	Effective Rate
1	16-Jun-24	2024-25	Andaman & Nicobar	7.70	0.18	0.00	7.88	0.00	7.88
2	01-Apr-25	2025-26	Andhra Pradesh	7.80	0.06	0.06	7.92	0.96	6.97
3	01-Apr-25	2025-26	Arunachal Pradesh	4.40	0.00	0.00	4.40	0.00	4.40
4	01-Apr-25	2025-26	Assam	7.45	0.42	0.37	8.24	0.91	7.33
5	01-Apr-25	2025-26	Bihar	8.64	0.48	0.52	9.64	3.40	6.24
6	01-Aug-24	2024-25	Chandigarh	4.31	0.18	0.09	4.58	0.00	4.58
7	01-Jul-25	2025-26	Chhattisgarh	5.22	0.12	0.57	5.91	0.00	5.91
8	16-Jun-24	2024-25	Dadra & Nagar Haveli and Daman & Diu	2.81	0.06	0.00	2.87	0.00	2.87
9	01-Oct-21	2021-22	Delhi	4.30	0.18	0.22	4.70	0.00	4.70
10	16-Jun-24	2024-25	Goa	3.82	0.12	0.20	4.14	0.00	4.14
11	01-Apr-25	2025-26	Gujarat	4.50	0.05	0.68	5.23	0.00	5.23
12	01-Apr-25	2025-26	Haryana	5.04	0.12	0.10	5.26	0.00	5.26
13	01-Apr-25	2025-26	Himachal Pradesh	5.79	0.17	0.17	6.13	0.00	6.13
14	24-Mar-25	2024-25	J&K	9.43	0.54	1.41	11.38	6.04	5.34
15	01-Jun-25	2025-26	Ladakh	4.85	0.07	0.73	5.65	1.61	4.04
16	01-May-25	2025-26	Jharkhand	6.85	0.20	0.41	7.46	0.00	7.46
17	01-Apr-25	2025-26	Karnataka	5.80	0.29	0.52	6.61	0.00	6.61
18	01-Apr-25	2025-26	Kerala	8.25	0.57	0.83	9.65	0.00	9.65
19	16-Jun-24	2024-25	Lakshadweep	6.20	0.15	0.00	6.35	0.00	6.35
20	01-Apr-25	2025-26	Madhya Pradesh	6.90	1.68	0.83	9.40	0.00	9.40
21	01-Jul-25	2025-26	Maharashtra	12.92	0.26	2.07	15.24	0.00	15.24
22	01-Apr-25	2025-26	Manipur	10.17	0.39	0.00	10.56	3.39	7.16
23	01-Apr-25	2025-26	Meghalaya	5.07	0.54	0.05	5.66	0.00	5.66
24	01-Apr-25	2025-26	Mizoram	9.96	0.30	0.00	10.26	3.68	6.58
25	01-Apr-25	2025-26	Nagaland	11.73	0.00	0.00	11.73	7.40	4.33
26	01-Apr-25	2025-26	Odisha	5.20	0.60	0.21	6.01	0.00	6.01
27	16-Jun-24	2024-25	Puducherry	5.54	0.21	0.00	5.75	0.00	5.75
28	01-Apr-25	2025-26	Punjab	6.53	0.45	0.85	7.83	0.00	7.83
29	26-Jul-24	2024-25	Rajasthan	7.04	0.80	0.40	8.24	0.00	8.24
30	01-Apr-25	2025-26	Sikkim	3.70	0.00	0.00	3.70	0.00	3.70
31	01-Jul-25	2025-26	Tamil Nadu	7.73	0.00	0.00	7.73	0.00	7.73
32	01-May-25	2025-26	Telangana	7.28	0.06	0.06	7.40	0.00	7.40
33	01-Aug-24	2024-25	Tripura	7.36	0.12	0.37	7.85	0.17	7.67
34	17-Oct-24	2024-25	Uttar Pradesh	6.85	0.66	0.34	7.85	0.80	7.05
35	01-Apr-25	2025-26	Uttarakhand	6.20	0.51	0.15	6.86	0.00	6.86
36	01-Apr-25	2025-26	West Bengal	2.21	0.24	0.22	2.67	0.00	2.67

Notes: [-] Subsidy details are not given | Subsidy is updated wherever relevant order is available for the state

Table-2(c): Non-Domestic Category (5kW, 500 Units per month)

(in Rs/kWh)

Sr. No.	Tariff Applicable from	Applicable Period	Non-Domestic (5kW, 500 Units per month)						
			State	Energy Charges	Fixed Charges	Electrical Duty	Total	Govt. Subsidy	Effective Rate
1	16-Jun-24	2024-25	Andaman & Nicobar	11.65	0.11	0.00	11.76	-	11.76
2	01-Apr-25	2025-26	Andhra Pradesh	8.77	0.15	1.00	9.91	-	9.91
3	01-Apr-25	2025-26	Arunachal Pradesh	5.65	0.00	0.00	5.65	-	5.65
4	01-Apr-25	2025-26	Assam	8.94	0.30	0.45	9.68	-	9.68
5	01-Apr-25	2025-26	Bihar	8.69	0.66	0.52	9.87	-	9.87
6	01-Aug-24	2024-25	Chandigarh	4.88	0.10	0.11	5.09	-	5.09
7	01-Jul-25	2025-26	Chhattisgarh	7.38	0.10	1.25	8.73	-	8.73
8	16-Jun-24	2024-25	Dadra & Nagar Haveli and Daman & Diu	4.53	0.04	0.00	4.57	-	4.57
9	01-Oct-21	2021-22	Delhi	9.44	0.55	0.47	10.47	-	10.47
10	16-Jun-24	2024-25	Goa	4.94	0.09	0.70	5.73	-	5.73
11	01-Apr-25	2025-26	Gujarat	4.35	0.10	0.87	5.32	-	5.32
12	01-Apr-25	2025-26	Haryana	7.17	1.00	0.10	8.27	-	8.27
13	01-Apr-25	2025-26	Himachal Pradesh	6.40	0.29	0.51	7.20	-	7.20
14	24-Mar-25	2024-25	J&K	9.60	0.24	1.44	11.28	4.94	6.34
15	01-Jun-25	2025-26	Ladakh	6.24	0.13	0.94	7.30	1.63	5.67
16	01-May-25	2025-26	Jharkhand	6.70	0.40	0.40	7.50	-	7.50
17	01-Apr-25	2025-26	Karnataka	7.00	0.43	0.63	8.06	-	8.06
18	01-Apr-25	2025-26	Kerala	8.15	0.19	0.82	9.15	-	9.15
19	16-Jun-24	2024-25	Lakshadweep	13.30	0.07	0.00	13.37	-	13.37
20	01-Apr-25	2025-26	Madhya Pradesh	6.70	0.32	0.60	7.62	-	7.62
21	01-Jul-25	2025-26	Maharashtra	10.37	1.03	2.37	13.77	-	13.77
22	01-Apr-25	2025-26	Manipur	12.74	0.17	0.00	12.91	5.29	7.62
23	01-Apr-25	2025-26	Meghalaya	7.50	0.34	0.06	7.90	-	7.90
24	01-Apr-25	2025-26	Mizoram	12.29	0.16	0.00	12.45	3.90	8.55
25	01-Apr-25	2025-26	Nagaland	18.32	0.00	0.00	18.32	8.82	9.50
26	01-Apr-25	2025-26	Odisha	7.02	0.06	0.28	7.36	-	7.36
27	16-Jun-24	2024-25	Puducherry	7.22	0.40	0.00	7.61	-	7.61
28	01-Apr-25	2025-26	Punjab	6.69	0.14	0.87	7.70	-	7.70
29	26-Jul-24	2024-25	Rajasthan	8.52	0.83	0.40	9.75	-	9.75
30	01-Apr-25	2025-26	Sikkim	6.46	0.13	0.00	6.59	-	6.59
31	01-Jul-25	2025-26	Tamil Nadu	8.80	0.22	0.44	9.46	-	9.46
32	01-May-25	2025-26	Telangana	9.82	0.16	0.06	10.04	-	10.04
33	01-Aug-24	2024-25	Tripura	7.80	0.14	0.59	8.53	0.15	8.37
34	17-Oct-24	2024-25	Uttar Pradesh	7.50	0.89	0.56	8.96	-	8.96
35	01-Apr-25	2025-26	Uttarakhand	6.00	0.18	0.15	6.33	-	6.33
36	01-Apr-25	2025-26	West Bengal	2.40	0.11	0.30	2.80	-	2.80

Notes: [-] Subsidy details are not given | Subsidy is updated wherever relevant order is available for the state

Table-2(d): Agriculture Category (7.5kW 15% LF, 817 Units per month)

(in Rs/kWh)

Sr. No.	Tariff Applicable from	Applicable Period	Agriculture (7.5KW 15% LF, 817 Units per month)						
			State	Energy Charge	Fixed Charge	Electrical Duty	Total	Govt. Subsidy	Effective Rate
1	16-Jun-24	2024-25	Andaman & Nicobar	2.25	0.62	0.00	2.87	0.00	2.87
2	01-Apr-25	2025-26	Andhra Pradesh	7.77	0.00	0.00	7.77	7.77	0.00
3	01-Apr-25	2025-26	Arunachal Pradesh	3.50	0.00	0.00	3.50	0.00	3.50
4	01-Apr-25	2025-26	Assam	6.09	0.60	0.30	6.99	0.00	6.99
5	01-Apr-25	2025-26	Bihar	6.74	0.93	0.40	8.07	0.00	8.07
6	01-Aug-24	2024-25	Chandigarh	2.85	0.00	0.00	2.85	0.00	2.85
7	01-Jul-25	2025-26	Chhattisgarh	5.80	0.93	0.00	6.73	0.00	6.73
8	16-Jun-24	2024-25	Dadra & Nagar Haveli and Daman & Diu	1.00	0.00	0.00	1.00	0.00	1.00
9	01-Oct-21	2021-22	Delhi	1.50	1.30	0.08	2.88	0.00	2.88
10	16-Jun-24	2024-25	Goa	1.55	0.22	0.20	1.97	0.00	1.97
11	01-Apr-25	2025-26	Gujarat	0.60	0.24	0.00	0.84	0.00	0.84
12	01-Apr-25	2025-26	Haryana	7.35	0.18	0.00	7.53	0.00	7.53
13	01-Apr-25	2025-26	Himachal Pradesh	5.04	0.13	0.50	5.67	0.00	5.67
14	24-Mar-25	2024-25	J&K	9.50	0.31	1.43	11.23	8.60	2.63
15	01-Jun-25	2025-26	Ladakh	3.86	0.49	0.58	4.93	2.86	2.07
16	01-May-25	2025-26	Jharkhand	5.30	0.61	0.00	5.91	0.00	5.91
17	01-Apr-25	2025-26	Karnataka	8.30	0.00	0.00	8.30	0.00	8.30
18	01-Apr-25	2025-26	Kerala	3.40	0.28	0.34	4.02	0.00	4.02
19	16-Jun-24	2024-25	Lakshadweep	-	-	0.00	0.00	0.00	0.00
20	01-Apr-25	2025-26	Madhya Pradesh	5.74	0.95	0.00	6.70	0.00	6.70
21	01-Jul-25	2025-26	Maharashtra	4.78	0.73	0.00	5.51	0.00	5.51
22	01-Apr-25	2025-26	Manipur	4.55	0.60	0.00	5.15	0.00	5.15
23	01-Apr-25	2025-26	Meghalaya	3.18	1.19	0.06	4.43	0.00	4.43
24	01-Apr-25	2025-26	Mizoram	13.00	0.46	0.00	13.46	9.20	4.26
25	01-Apr-25	2025-26	Nagaland	10.15	0.00	0.00	10.15	6.50	3.65
26	01-Apr-25	2025-26	Odisha	1.50	0.02	0.03	1.55	0.00	1.55
27	16-Jun-24	2024-25	Puducherry	0.00	0.31	0.00	0.31	0.00	0.31
28	01-Apr-25	2025-26	Punjab	6.70	0.00	0.00	6.70	5.66	1.04
29	26-Jul-24	2024-25	Rajasthan	5.55	0.37	0.04	5.96	0.00	5.96
30	01-Apr-25	2025-26	Sikkim	-	-	0.00	0.00	0.00	0.00
31	01-Jul-25	2025-26	Tamil Nadu	4.95	0.00	0.00	4.95	0.00	4.95
32	01-May-25	2025-26	Telangana	4.00	0.18	0.00	4.18	0.00	4.18
33	01-Aug-24	2024-25	Tripura	6.88	0.73	0.52	8.13	1.40	6.73
34	17-Oct-24	2024-25	Uttar Pradesh	6.50	0.86	0.49	7.84	4.50	3.34
35	01-Apr-25	2025-26	Uttarakhand	3.80	0.00	0.00	3.80	0.00	3.80
36	01-Apr-25	2025-26	West Bengal	4.66	0.73	0.00	5.39	0.00	5.39

Notes: [-] Subsidy details are not given | Subsidy is updated wherever relevant order is available for the state

Table-2(e): Small Industrial Category (10kW 20% LF, 1460 Units per month)

(in Rs/kWh)

Sr. No.	Tariff Applicable from	Applicable Period	Small Industrial (10kW, 20% LF, 1460 Units per month)						
			State	Energy Charges	Fixed Charges	Electrical Duty	Total	Subsidy	Effective Rate
1	16-Jun-24	2024-25	Andaman & Nicobar	11.36	0.58	0.00	11.94	-	11.94
2	01-Apr-25	2025-26	Andhra Pradesh	6.70	0.52	1.00	8.22	-	8.22
3	01-Apr-25	2025-26	Arunachal Pradesh	4.95	0.00	0.00	4.95	-	4.95
4	01-Apr-25	2025-26	Assam	6.59	0.48	0.33	7.40	-	7.40
5	01-Apr-25	2025-26	Bihar	7.98	4.24	0.48	12.70	-	12.70
6	01-Aug-24	2024-25	Chandigarh	4.50	0.35	0.11	4.96	-	4.96
7	01-Jul-25	2025-26	Chhattisgarh	5.05	0.55	0.20	5.80	-	5.80
8	16-Jun-24	2024-25	Dadra & Nagar Haveli and Daman & Diu	4.00	0.32	0.00	4.32	-	4.32
9	01-Oct-21	2021-22	Delhi	8.61	1.93	0.43	10.97	-	10.97
10	16-Jun-24	2024-25	Goa	4.43	0.35	0.70	5.47	-	5.47
11	01-Apr-25	2025-26	Gujarat	4.35	0.34	0.44	5.13	-	5.13
12	01-Apr-25	2025-26	Haryana	7.17	0.76	0.10	8.03	-	8.03
13	01-Apr-25	2025-26	Himachal Pradesh	5.72	0.11	0.11	5.94	-	5.94
14	24-Mar-25	2024-25	J&K	10.56	1.90	1.58	14.04	5.89	8.15
15	01-Jun-25	2025-26	Ladakh	7.61	0.52	1.14	9.27	3.51	5.76
16	01-May-25	2025-26	Jharkhand	6.78	1.14	0.41	8.33	-	8.33
17	01-Apr-25	2025-26	Karnataka	4.50	1.03	0.41	5.93	-	5.93
18	01-Apr-25	2025-26	Kerala	6.65	0.12	0.67	7.43	-	7.43
19	16-Jun-24	2024-25	Lakshadweep	10.00	0.50	0.00	10.50	-	10.50
20	01-Apr-25	2025-26	Madhya Pradesh	6.76	2.01	0.61	9.38	-	9.38
21	01-Jul-25	2025-26	Maharashtra	7.86	0.41	0.78	9.05	-	9.05
22	01-Apr-25	2025-26	Manipur	8.86	0.48	0.00	9.34	3.26	6.08
23	01-Apr-25	2025-26	Meghalaya	6.80	1.31	0.05	8.16	-	8.16
24	01-Apr-25	2025-26	Mizoram	12.14	0.55	0.00	12.69	4.68	8.01
25	01-Apr-25	2025-26	Nagaland	16.43	0.00	0.00	16.43	8.88	7.54
26	01-Apr-25	2025-26	Odisha	6.20	0.27	0.31	6.78	-	6.78
27	16-Jun-24	2024-25	Puducherry	7.00	0.69	0.00	7.69	-	7.69
28	01-Apr-25	2025-26	Punjab	6.47	1.00	0.84	8.31	-	8.31
29	26-Jul-24	2024-25	Rajasthan	6.45	1.10	0.40	7.95	-	7.95
30	01-Apr-25	2025-26	Sikkim	6.90	0.19	0.00	7.09	-	7.09
31	01-Jul-25	2025-26	Tamil Nadu	6.77	0.53	0.34	7.64	-	7.64
32	01-May-25	2025-26	Telangana	4.44	0.15	0.06	4.66	-	4.66
33	01-Aug-24	2024-25	Tripura	7.83	0.45	0.59	8.86	-	8.86
34	17-Oct-24	2024-25	Uttar Pradesh	7.30	2.01	0.55	9.86	-	9.86
35	01-Apr-25	2025-26	Uttarakhand	6.39	1.43	0.20	8.02	-	8.02
36	01-Apr-25	2025-26	West Bengal	6.96	0.68	0.17	7.82	-	7.82

Notes: [-] Subsidy details are not given | Subsidy is updated wherever relevant order is available for the state

Table-2(f): Medium Industrial Category (50kW 30% LF, 10950 Units per month)

(in Rs/kWh)

Sr. No.	Tariff Applicable from	Applicable Period	Medium Industrial (50KW, 30% LF, 10950 Units per month)						
			State	Energy Charges	Fixed Charges	Electrical Duty	Total	Subsidy	Effective Rate
1	16-Jun-24	2024-25	Andaman & Nicobar	13.21	0.39	0.00	13.60	-	13.60
2	01-Apr-25	2025-26	Andhra Pradesh	7.80	2.44	0.06	10.30	-	10.30
3	01-Apr-25	2025-26	Arunachal Pradesh	4.50	0.00	0.00	4.50	-	4.50
4	01-Apr-25	2025-26	Assam	7.69	1.22	0.38	9.29	-	9.29
5	01-Apr-25	2025-26	Bihar	7.92	2.83	0.48	11.22	-	11.22
6	01-Aug-24	2024-25	Chandigarh	4.50	1.11	0.11	5.72	-	5.72
7	01-Jul-25	2025-26	Chhattisgarh	6.94	1.93	0.35	9.22	-	9.22
8	16-Jun-24	2024-25	Dadra & Nagar Haveli and Daman & Diu	5.22	2.98	0.00	8.20	-	8.20
9	01-Oct-21	2021-22	Delhi	8.61	1.29	0.43	10.33	-	10.33
10	16-Jun-24	2024-25	Goa	5.67	1.41	0.70	7.78	-	7.78
11	01-Apr-25	2025-26	Gujarat	4.60	0.45	0.46	5.51	-	5.51
12	01-Apr-25	2025-26	Haryana	7.72	1.49	0.10	9.31	-	9.31
13	01-Apr-25	2025-26	Himachal Pradesh	5.61	0.73	0.11	6.45	-	6.45
14	24-Mar-25	2024-25	J&K	11.39	2.44	1.71	15.53	6.83	8.70
15	01-Jun-25	2025-26	Ladakh	7.39	1.25	1.11	9.75	2.90	6.85
16	01-May-25	2025-26	Jharkhand	6.56	2.03	0.39	8.98	-	8.98
17	01-Apr-25	2025-26	Karnataka	4.50	0.68	0.41	5.59	-	5.59
18	01-Apr-25	2025-26	Kerala	6.85	0.05	0.69	7.59	-	7.59
19	16-Jun-24	2024-25	Lakshadweep	10.00	0.33	0.00	10.33	-	10.33
20	01-Apr-25	2025-26	Madhya Pradesh	7.46	3.25	0.67	11.38	-	11.38
21	01-Jul-25	2025-26	Maharashtra	10.47	3.04	0.98	14.49	-	14.49
22	01-Apr-25	2025-26	Manipur	14.66	0.64	0.00	15.29	5.76	9.53
23	01-Apr-25	2025-26	Meghalaya	6.19	2.07	0.05	8.31	-	8.31
24	01-Apr-25	2025-26	Mizoram	11.19	0.41	0.00	11.59	1.14	10.45
25	01-Apr-25	2025-26	Nagaland	16.85	0.00	0.00	16.85	8.85	7.99
26	01-Apr-25	2025-26	Odisha	6.20	0.37	0.31	6.88	-	6.88
27	16-Jun-24	2024-25	Puducherry	6.67	2.31	0.00	8.98	-	8.98
28	01-Apr-25	2025-26	Punjab	6.94	0.88	0.90	8.73	-	8.73
29	26-Jul-24	2024-25	Rajasthan	7.00	1.73	0.40	9.13	-	9.13
30	01-Apr-25	2025-26	Sikkim	6.90	1.29	0.00	8.19	-	8.19
31	01-Jul-25	2025-26	Tamil Nadu	7.50	3.13	0.38	11.00	-	11.00
32	01-May-25	2025-26	Telangana	8.50	2.54	0.06	11.10	-	11.10
33	01-Aug-24	2024-25	Tripura	7.98	0.39	0.60	8.97	-	8.97
34	17-Oct-24	2024-25	Uttar Pradesh	7.56	1.49	0.57	9.61	-	9.61
35	01-Apr-25	2025-26	Uttarakhand	6.39	0.95	0.20	7.54	-	7.54
36	01-Apr-25	2025-26	West Bengal	6.92	1.64	0.87	9.43	-	9.43

Notes: [-] Subsidy details are not given | Subsidy is updated wherever relevant order is available for the state

Table-2(g): Large Industrial Category (1000kW 40% LF, 365000 Units per month)

(in Rs/kWh)

Sr. No.	Tariff Applicable from	Applicable Period	Large Industrial (1000KW, 40% LF, 365000 Units per month)						
			State	Energy Charges	Fixed Charges	Electrical Duty	Total	Subsidy	Effective Rate
1	16-Jun-24	2024-25	Andaman & Nicobar	12.99	0.29	0.00	13.28	-	13.28
2	01-Apr-25	2025-26	Andhra Pradesh	5.80	1.83	1.00	8.63	-	8.63
3	01-Apr-25	2025-26	Arunachal Pradesh	4.15	0.00	0.00	4.15	-	4.15
4	01-Apr-25	2025-26	Assam	8.09	1.02	0.40	9.52	-	9.52
5	01-Apr-25	2025-26	Bihar	7.85	2.12	0.47	10.44	-	10.44
6	01-Aug-24	2024-25	Chandigarh	4.35	0.83	0.11	5.29	-	5.29
7	01-Jul-25	2025-26	Chhattisgarh	6.78	1.14	1.90	9.82	-	9.82
8	16-Jun-24	2024-25	Dadra & Nagar Haveli and Daman & Diu	5.00	2.41	0.00	7.41	-	7.41
9	01-Oct-21	2021-22	Delhi	8.61	0.96	0.43	10.01	-	10.01
10	16-Jun-24	2024-25	Goa	5.56	1.06	0.70	7.32	-	7.32
11	01-Apr-25	2025-26	Gujarat	4.57	1.74	0.69	7.00	-	7.00
12	01-Apr-25	2025-26	Haryana	7.44	1.12	0.10	8.66	-	8.66
13	01-Apr-25	2025-26	Himachal Pradesh	6.51	1.55	0.46	8.52	-	8.52
14	24-Mar-25	2024-25	J&K	11.11	2.19	1.67	14.97	6.67	8.30
15	01-Jun-25	2025-26	Ladakh	7.50	0.93	1.13	9.56	2.37	7.19
16	01-May-25	2025-26	Jharkhand	6.56	1.22	0.39	8.17	-	8.17
17	01-Apr-25	2025-26	Karnataka	6.60	1.05	0.59	8.24	-	8.24
18	01-Apr-25	2025-26	Kerala	7.85	1.63	0.10	9.58	-	9.58
19	16-Jun-24	2024-25	Lakshadweep	13.15	0.77	0.00	13.92	-	13.92
20	01-Apr-25	2025-26	Madhya Pradesh	6.60	2.77	0.99	10.36	-	10.36
21	01-Jul-25	2025-26	Maharashtra	10.47	2.19	0.98	13.63	-	13.63
22	01-Apr-25	2025-26	Manipur	14.70	0.38	0.00	15.08	4.59	10.49
23	01-Apr-25	2025-26	Meghalaya	6.58	1.83	0.03	8.43	-	8.43
24	01-Apr-25	2025-26	Mizoram	11.19	0.29	0.00	11.48	1.14	10.34
25	01-Apr-25	2025-26	Nagaland*	17.09	0.00	0.00	17.09	8.85	8.24
26	01-Apr-25	2025-26	Odisha	6.50	0.91	0.52	7.93	-	7.93
27	16-Jun-24	2024-25	Puducherry	7.06	1.93	0.00	8.98	-	8.98
28	01-Apr-25	2025-26	Punjab	7.33	0.77	0.95	9.05	-	9.05
29	26-Jul-24	2024-25	Rajasthan	7.30	0.91	0.40	8.61	-	8.61
30	01-Apr-25	2025-26	Sikkim	8.43	1.33	0.00	9.76	-	9.76
31	01-Jul-25	2025-26	Tamil Nadu	7.50	2.35	0.38	10.22	-	10.22
32	01-May-25	2025-26	Telangana	7.39	1.83	0.06	9.28	-	9.28
33	01-Aug-24	2024-25	Tripura	7.99	0.27	0.60	8.86	-	8.86
34	17-Oct-24	2024-25	Uttar Pradesh	6.78	1.04	0.51	8.33	-	8.33
35	01-Apr-25	2025-26	Uttarakhand	7.17	1.85	0.50	9.52	-	9.52
36	01-Apr-25	2025-26	West Bengal	6.75	1.48	1.01	9.24	-	9.24

[-] Subsidy details are not given | Subsidy is updated wherever relevant order is available for the state

Assumptions

1 kVA = 1 kW (unity power factor)

LF = 100%

1 HP = 0.75 kW

For domestic consumer category, tariff for urban consumers have been considered

Table-3: Cross Subsidy and Consumption Trend for LT Industrial Consumers

The National Tariff Policy 2016 has recognized that in terms of Section 61 (g) of the Electricity Act 2003, the State Commission shall be guided by the objective that the tariff progressively reflects the efficient and prudent cost of supply of electricity. The section 61(g) of the Electricity Act 2003 is given below:

“Section 61. (Tariff Regulations): (g) that the tariff progressively reflects the cost of supply of electricity and also, reduces cross-subsidies in the manner specified by the Appropriate Commission;]”

Based on above, the compliance status has been identified for LT Industrial Category as per the recent tariff order by the SERC/ JERC and same is captured below:

State/UT	Cross-Subsidy (%)				Energy Consumption (in MUs)			
	2022-23	2023-24	2024-25	2025-26	2022-23	2023-24	2024-25	2025-26
Andaman & Nicobar	NA	NA	NA	NA	NA	NA	NA	NA
Andhra Pradesh	25%	18%	7%	12%	1,664	1,623	1,664	1,542
Arunachal Pradesh	NA	NA	-58%	-45%	NA	NA	2	3
Assam	-16%	-7%	-9%	-2%	134	113	127	129
Bihar	47%	83%	74%	75%	872	1,110	1,046	1,131
Chandigarh	-6%	-11%	-18%	N/A	16	18	19	N/A
Chhattisgarh	14%	15%	10%	19%	617	719	756	856
Dadra & Nagar Haveli	3%	-10%	-15%	N/A	244	555	594	N/A
Daman & Diu	-5%	-10%	-15%	N/A	216	555	594	N/A
Delhi	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Goa	-16%	-6%	-9%	N/A	85	91	94	N/A
Gujarat	NA	NA	NA	N/A	N/A	NA	NA	NA
Haryana	N/A	N/A	18%	N/A	2,289	3,312	4,644	6,552
Himachal Pradesh	1%	7%	21%	-7%	92	93	92	119
Jammu & Kashmir	-23%	-13%	-49%	N/A	251	203	349	N/A
Ladakh	-47%	-57%	-42%	-31%	3	3	2	2
Jharkhand	N/A	19%	7%	18%	N/A	255	336	416
Karnataka	32%	26%	11%	8%	2,030	2,241	2,448	2,637
Kerala	7%	N/A	2%	4%	1,116	N/A	1,129	1,132
Lakshadweep	-61%	-73%	-65%	N/A	0.40	0.41	0.44	N/A
Madhya Pradesh	44%	32%	30%	30%	1,564	1,622	1,681	1,698
Maharashtra	12%	7%	11%	10%	8,260	9,804	9,078	9,886
Manipur	2%	16%	18%	-15%	23	21	15	31
Meghalaya	85%	24%	24%	20%	6	6	7	7
Mizoram	-16%	20%	6%	25%	4	3	3	3
Nagaland	NA	N/A	NA	NA	NA	NA	NA	NA
Odisha	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Puducherry	18%	18%	14%	N/A	127	133	119	N/A
Punjab	14%	10%	9%	7%	1,312	914	923	1,061
Rajasthan	5%	-1%	-1%	N/A	889	989	917	N/A
Sikkim	-15%	-32%	N/A	N/A	2	3	2	N/A
Tamil Nadu	28%	33%	36%	40%	9,368	9,813	10,278	10,765
Telangana	23%	22%	30%	27%	1,150	985	1,295	1,288

State/UT	Cross-Subsidy (%)				Energy Consumption (in MUs)			
	2022-23	2023-24	2024-25	2025-26	2022-23	2023-24	2024-25	2025-26
Tripura	NA	NA	NA	N/A	NA	NA	NA	N/A
Uttar Pradesh	19%	11%	13%	N/A	3,481	3,893	3,987	N/A
Uttarakhand	8%	8%	8%	7%	341	395	348	366
West Bengal	N/A	N/A	N/A	N/A	1,593	1,648	1,713	N/A

Note:

1. State level aggregation is based on average of DISCOM level values weighted against corresponding energy sales.
2. In absence of categorization, large & medium Industries are assumed under HT Industries while the small industries assumed under LT Industries
3. NA represents not applicable while N/A represents data is not available.

Analysis/ observations on compliance

- SERCs of 7 States/ UTs do not comply with the requirement of $\pm 20\%$ limit for FY 2025-26.
- Cross Subsidy for LT Industrial Consumers is not applicable in Andaman & Nicobar, Tripura, Nagaland and Gujarat.
- For West Bengal, Odisha and Sikkim details of revenue are not available category wise hence cross subsidy details cannot be captured.
- For Chandigarh, Dadra & Nagar Haveli, Daman & Diu, Delhi, Goa, Jammu & Kashmir, Lakshadweep, Puducherry, Rajasthan, Tripura and Uttar Pradesh tariff orders are yet to be issued for FY 2025-26.

Table-4: Cross Subsidy and Consumption Trend for HT Industrial Consumers

The National Tariff Policy 2016 has recognized that in terms of Section 61 (g) of the Electricity Act 2003, the State Commission shall be guided by the objective that the tariff progressively reflects the efficient and prudent cost of supply of electricity. The section 61(g) of the Electricity Act 2003 is given below:

“Section 61. (Tariff Regulations): (g) that the tariff progressively reflects the cost of supply of electricity and also, reduces cross-subsidies in the manner specified by the Appropriate Commission;]....”

Based on above, the compliance status has been identified for HT Industrial Category as per the recent tariff order by the SERC/ JERC and same is captured below:

State/ UT	Cross-Subsidy (in %)				Energy Consumption (in MUs)			
	2022-23	2023-24	2024-25	2025-26	2022-23	2023-24	2024-25	2025-26
Andaman & Nicobar	-70%	-71%	-62%	N/A	12	13	12	NA
Andhra Pradesh	5%	2%	-5%	-5%	17,180	20,901	23,993	22,609
Arunachal Pradesh	26%	26%	-67%	-55%	117	117	270	367
Assam	-5%	20%	9%	10%	1,295	1,031	1,516	1,489
Bihar	23%	40%	19%	25%	2,798	3,542	4,604	4,003
Chandigarh	12%	5%	-2%	N/A	217	231	229	N/A
Chhattisgarh	12%	4%	-2%	5%	9,008	11,328	13,417	13,683
Dadra & Nagar Haveli	4%	-5%	3%	N/A	6,436	8,930	9,608	N/A
Daman & Diu	6%	-5%	3%	N/A	2,132	8,930	9,608	N/A
Delhi	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Goa	2%	2%	10%	N/A	2,054	2,251	2,337	N/A
Gujarat	-12%	-25%	-22%	-21%	37,629	46,908	53,164	55,685
Haryana	N/A	N/A	24%	N/A	12,949	16,960	19,456	22,938
Himachal Pradesh	-8%	-3%	2%	-5%	5,508	6,621	6,915	7,116
Jammu & Kashmir	-7%	-25%	-38%	N/A	974	1,332	1,626	N/A
Ladakh	-30%	-50%	-52%	-21%	2	1	1	2
Jharkhand	N/A	19%	7%	18%	N/A	2,057	2,743	3,308
Karnataka	18%	23%	9%	6%	8,065	9,029	10,613	10,842
Kerala	5%	N/A	-6%	-6%	3,559	N/A	3,767	3,872
Lakshadweep	-65%	-77%	-38%	N/A	1	2	1.25	N/A
Madhya Pradesh	12%	9%	6%	8%	10,606	12,459	14,406	15,234
Maharashtra	16%	15%	18%	17%	36,816	40,337	39,939	42,199
Manipur	16%	20%	19%	44%	15	15	30	18
Meghalaya	35%	0%	-5%	-1%	588	679	1,106	1,106
Mizoram	10%	19%	5%	8%	6	6	10	16
Nagaland	-25%	NA	NA	11%	48	46	10	10
Odisha	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Puducherry	16%	14%	13%	N/A	1,532	1,600	1,881	N/A
Punjab	9%	2%	5%	9%	21,980	20,217	23,480	23,048
Rajasthan	15%	9%	8%	N/A	18,126	23,471	24,566	N/A
Sikkim	68%	16%	N/A	N/A	252	328	344	302
Tamil Nadu	7%	11%	13%	17%	11,796	12,404	13,044	13,716
Telangana	26%	42%	32%	11%	15,724	18,246	18,314	19,436

State/ UT	Cross-Subsidy (in %)				Energy Consumption (in MUs)			
	2022-23	2023-24	2024-25	2025-26	2022-23	2023-24	2024-25	2025-26
Tripura	3%	31%	30%	N/A	47	59	N/A	N/A
Uttar Pradesh	6%	5%	1%	N/A	12,881	14,474	15,683	N/A
Uttarakhand	9%	9%	9%	8%	6,058	7,274	6,987	7,042
West Bengal	N/A	N/A	N/A	N/A	9,001	9,391	9,773	N/A

Note:

1. State level aggregation is based on average of DISCOM level values weighted against corresponding energy sales.
2. In absence of categorization, large & medium Industries are assumed under HT Industries while the small industries assumed under LT Industries
3. NA represents not applicable while N/A represents data is not available.

Analysis/ observations on compliance

- SERCs of **5** States/ UTs do not comply with the requirement of $\pm 20\%$ limit for FY 2025-26
- For West Bengal, Odisha, and Sikkim details of revenue are not available category wise hence cross subsidy details cannot be captured
- For Andaman& Nicobar, Chandigarh, Dadra & Nagar Haveli, Daman & Diu, Delhi, Goa, Jammu & Kashmir, Lakshadweep, Puducherry, Rajasthan, Tripura and Uttar Pradesh tariff orders are yet to be issued for FY 2025-26.

Table-5: Open Access Charges

In this section open access charges (such as Cross Subsidy Surcharge, Additional Surcharge, Wheeling charges, Transmission charges and banking charges) across the States/ UTs are compiled:

Table-5(a): Cross Subsidy Surcharge

The Clause 8.5 (1) of the National Tariff Policy, 2016 has laid down guidelines for surcharge to be levied as below:

“The National Tariff Policy, 2016 lays down that the amount of cross-subsidy surcharge and the additional surcharge to be levied from consumers who are permitted open access should not be so onerous that it eliminates competition which is intended to be fostered in generation and supply of power directly to the consumers through open access.

...

Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of the consumers seeking open access....”

(in Rs/kWh)

Andhra Pradesh	2025-26		
Category	APSPDCL	APEPDCL	APCPDCL
HT Category at 11 kV			
HT I Townships, Colonies, Gated Communities and Villas	0.71	0.61	0.74
HT II Commercial& Others	2.12	2.19	2.14
III (A, B, D) Industry	1.86	1.72	1.96
III (C) Energy Intensive Industries	1.57	-	1.82
IV Institutional	1.94	1.90	1.94
HT Category at 33 kV			
HT I Townships, Colonies, Gated Communities and Villas	1.53	1.47	1.60
HT II Commercial& Others	2.13	1.91	1.87
III (A, B, D) Industry	1.50	1.48	1.56
III (C) Energy Intensive Industries	0.42	0.73	-
IV Institutional	1.29	1.99	1.78
V Agricultural & Related	1.31	1.43	1.31
HT Category at 132 kV			
HT II Commercial& Others	1.81	1.80	2.45
III (A, B, D) Industry	1.36	1.37	1.48
III (C) Energy Intensive Industries	0.55	0.35	-
IV (A,B,C) Institutional	1.34	-	-
IV (D) Railway Traction	1.63	1.54	1.55
V Agricultural & Related	1.43	-	1.43
220 kV			
HT II Commercial& Others	2.45	1.73	-
III (A, B, D) Industry	1.43	1.11	1.87
III (C) Energy Intensive Industries	0.55	0.35	-
IV (D) Railway Traction	1.72	1.54	1.55
V Agricultural & Related	1.43	1.43	1.43
Assam	2025-26		
Category	APDCL		
HT Domestic 30 kW and above	1.74		
HT commercial 30 kW & above	1.74		

Public Water Works	1.74		
Bulk Supply Govt. Edu Inst	1.74		
Bulk Supply Others	1.74		
HT Small Industries up to 50 kW	1.74		
HT Industries-I 50 kW to 150 kW	1.74		
HT Industries-II above 150 kW	1.74		
Tea, Coffee & Rubber	1.74		
Oil & Coal	1.74		
HT Irrigation Load above 7.5 hp	1.74		
HT Electric Crematorium	1.74		
HT Railway Traction	1.74		
HT EV Charging Station	1.30		
Bihar	2025-26		
Category	NBPDCL	SBPDCL	
HT Category			
For 132 kV consumers	1.86	1.86	
For 33 kV consumers	1.86	1.86	
For 11 kV consumers	1.86	1.86	
Chandigarh	2024-25		
Category	Chandigarh Electricity Department (CED)		
LT Level	NIL		
HT/ EHT Level	0.96		
Chhattisgarh	2025-26		
Category	CSPDCL		
	For Non-RE Transactions	For RE Transactions	
220 kV& above	1.33	1.33	
132 kV	0.94	0.94	
33 kV	1.40	1.40	
11 kV	1.40	1.40	
LT	1.27	1.27	
Dadra & Nagar Haveli and Daman & Diu	2024-25		
Category	DNDDDPDCL		
LT	NIL		
HT	0.46		
Delhi	2021-22		
Category	BRPL	BYPL	TPDDL
Industrial			
Above 66kV level	1.90	1.88	1.87
At 33/ 66kV level	1.90	1.88	1.87
At 11 kV level	1.90	1.88	1.87
At LT level	1.90	1.88	1.87
Non-Domestic			
Above 66kV level	2.24	2.27	2.18
At 33/ 66kV level	2.24	2.27	2.18
At 11 kV level	2.24	2.27	2.18
At LT level	2.24	2.27	2.18

DMRC & DJB					
Above 66kV level	1.47		1.53	0.79	
At 33/ 66kV level	0.54		1.29	0.75	
At 11 kV level	0.47		1.23	0.64	
At LT level	0.03		0.8	0.26	
Goa	2024-25				
Category	Electricity Department, Goa (EDG)				
LT Level	NIL				
HT Level	0.28				
Gujarat	2025-26				
Category	DGVCL	PGVCL	MGVCL	UGVCL	
HT Category	1.29	1.29	1.29	1.29	
Haryana	2025-26				
Category	UHBVNL		DHBVNL		
HT Supply	1.41		1.41		
Bulk Supply (other than DS)	0.55		0.55		
LT Supply	0.31		0.31		
Himachal Pradesh	2025-26				
Category	HPSEBL				
	Non-Peak hours		Peak Hours		
Large Industrial Supply EHT Consumers					
a) 220kV and above	0.56		0.72		
b) HT1 (>100 KVA and up to 1 MVA)	0.58		0.61		
c) HT1 (>100 KVA and up to 1 MVA)	0.48		0.65		
Irrigation and Drinking Water Pumping Supply (IDWPS)					
HT	0.46		0.46		
EHT	0.68		0.75		
Bulk Supply (BS)					
HT	0.36		0.36		
EHT	0.61		0.61		
Jammu & Kashmir	2023-24				
Category	JPDCL		KPDCL		
HT Consumers	1.44		1.44		
Jharkhand	2025-26				
Category	JBVNL				
HT Services 11 kV	1.75				
HT Services 33 kV & above	1.75				
Karnataka	2025-26				
Category	BESCOM	HESCOM	MESCOM	GESCOM	CESC
HT Categories (66kV & above)					
HT-1	1.12	1.12	1.12	1.12	1.12
HT-2a	1.87	1.87	1.87	1.87	1.87
HT-2b	1.96	1.96	1.96	1.96	1.96
HT-2c (i)	1.85	1.85	1.85	1.85	1.85
HT-2c (ii)	1.91	1.91	1.91	1.91	1.91

HT-4 Residential Apartments	1.79	1.79	1.79	1.79	1.79
HT-5 Temporary	3.32	3.32	3.32	3.32	3.32
HT-6	2.04	2.04	2.04	2.04	2.04
HT-7	1.73	1.73	1.73	1.73	1.73
HT Categories (HT Level-11kV/33kV)					
HT-1	0.66	0.66	0.66	0.66	0.66
HT-2a	1.87	1.87	1.87	1.87	1.87
HT-2b	1.97	1.97	1.97	1.97	1.97
HT-2c (i)	1.85	1.85	1.85	1.85	1.85
HT-2c (ii)	1.91	1.91	1.91	1.91	1.91
HT-4	1.79	1.79	1.79	1.79	1.79
HT-5	3.32	3.32	3.32	3.32	3.32
HT-6	2.04	2.04	2.04	2.04	2.04
HT-7	1.73	1.73	1.73	1.73	1.73
LT Categories					
LT-1	0.83	0.83	0.83	0.83	0.83
LT-2	1.88	1.88	1.88	1.88	1.88
LT-3a	1.70	1.70	1.70	1.70	1.70
LT-3b	3.06	3.06	3.06	3.06	3.06
LT-4a	0.26	0.26	0.26	0.26	0.26
LT-4b	1.13	1.13	1.13	1.13	1.13
LT-4c	1.94	1.94	1.94	1.94	1.94
LT-5 Industrial	1.48	1.48	1.48	1.48	1.48
LT-7 Temporary Supply	3.21	3.21	3.21	3.21	3.21
Kerala	2024-25				
Category	KSEBL				
EHT- I	1.41				
EHT- II	1.34				
EHT-III	1.36				
EHT-G (A)	1.36				
EHT-G (B)	1.89				
EHT-G (C)	2.08				
Railways	1.40				
Defence Installations	1.32				
KMRL	1.40				
HT I(A) – Industry	1.58				
HT I(B) – Industry	1.71				
HT II – A	1.65				
HT II – B	1.92				
HT III – A	1.25				
HT III – B	0.53				
HT IV - Commercial (A)	2.08				
HT IV - Commercial (B)	2.17				
HT V	1.68				
HT VI	1.38				
Madhya Pradesh	2025-26				
Category	MPMaKVVCL		MPPaKVVCL	MPPoKVVCL	
LV-1: Domestic	0.35		0.35	0.35	

LV-2: Non-Domestic	1.43	1.43	1.43	
LV-3: Public Water Works & Street Light	0.52	0.52	0.52	
LV-4: LT Industrial	1.43	1.43	1.43	
LV-6: E-Vehicle/ E-Rickshaws Charging Stations	0.68	0.68	0.68	
HV-1: Railway Traction	0.73	0.73	0.73	
HV- 2: Coal Mines	1.43	1.43	1.43	
HV- 3.1: Industrial	1.43	1.43	1.43	
HV- 3.2: Non-Industrial	1.43	1.43	1.43	
HV- 3.3: Shopping Malls	1.43	1.43	1.43	
HV- 3.4: Power Intensive Industries	1.02	1.02	1.02	
HV- 4: Seasonal & Non-Seasonal	1.43	1.43	1.43	
HV- 5: Irrigation, Public Water Works and Other than Agricultural	1.43	1.43	1.43	
HV- 6: Bulk Residential Users	1.43	1.43	1.43	
HV- 7: Synchronization and Start-Up Power	1.43	1.43	1.43	
HV- 8: EV/ E-Rickshaws Charging Stations	1.43	1.43	1.43	
HV -9: Metro Rail	1.43	1.43	1.43	
Maharashtra	2025-26			
Category	MSEDCL			
HT Category - EHV (66 kV and above)				
HT I(A): Industry (General)	2.08			
HT I(B): Industry (Seasonal)	2.08			
HT II: Commercial	2.08			
HT III: Railways/ Metro/ Monorail	2.08			
HT IV: Public Water Works	2.08			
HT IX: Public Services-Others	-			
HT Category - 33 kV,22 kV & 11 kV				
HT I(A): Industry (General)	2.08			
HT I(B): Industry (Seasonal)	2.08			
HT II: HT-Commercial	2.08			
HT III: Railways/ Metro/ Monorail	2.08			
HT IV: Public Water Works	2.08			
HT V(B): Agriculture Others	2.00			
HT VI: Group Housing Society (Residential)	1.87			
HT IX(A): Public Services-Government	2.08			
HT IX(B): Public Services-Others	2.08			
HT X: EV Charging Station	1.54			
Meghalaya	2025-26			
Category	MePDCL			
HT Industrial	2.03			
EHT Industrial	2.03			
HT Ferro Alloys Industrial	0.00			
EHT Ferro Alloys Industrial	1.02			
Odisha	2025-26			
Category	TPCODL	TPNODL	TPSODL	TPWODL
HT	0.74	0.24	1.19	0.20
EHT	1.62	1.30	2.49	1.13

Puducherry	2024-25		
Category	Puducherry Electricity Department (PED)		
HT Level	1.72		
EHT Level	1.21		
Punjab	2025-26		
Category	PSPCL		
Large Supply	0.57		
Non-Residential Supply	1.11		
Bulk Supply	0.85		
Rajasthan	2024-25		
Category	AVVNL	JdVVNL	JVVNL
Non- Domestic service			
11KV	1.59	1.59	1.59
33KV	1.59	1.59	1.59
132KV and above	1.59	1.59	1.59
Mixed Load/ Bulk Supply			
11KV	1.59	1.59	1.59
33KV	1.59	1.59	1.59
132KV and above	1.59	1.59	1.59
Large Industrial Service			
11KV	1.59	1.59	1.59
33KV	1.59	1.59	1.59
132KV and above	1.59	1.59	1.59
Sikkim	2025-26		
Category	PD-Sikkim		
HT (1 MW and above)	1.86		
Tamil Nadu	2025-26		
Category	TANGEDCO		
HTI A: HT-Industry	1.99		
HT II A: Govt. educational institute	2.19		
HT II B: Pvt Educational Institute	2.46		
HT III & V – HT Miscellaneous / EV charging	2.57		
HT IV - Temporary Supply	3.50		
Telangana	2025-26		
Category	TGSPDCL	TGNPDCL	
HT Category 11 kV			
HT-I Industry General	1.82	1.90	
HT-I(B)Ferro Alloys	2.39	-	
HT-II(A) – Others (Commercial)	2.15	2.33	
HT-II(B) – Wholly Religious Places	1.71	0.67	
HT - III Airport Bus and Railway Station	2.13	1.98	
HT-IV Irrigation & Agriculture	1.67	2.20	
HT-IV(B) CPWS Schemes	0.25	-	
HT-VI Townships & Residential Colonies	1.62	1.80	
HT-Temporary Supply	2.97	2.99	
HT-IX EV Charging Station	0.04	-	

HT Category 33kV					
HT-I Industry Segregated	1.56		1.69		
HT-I(B)Ferro Alloys	2.90		1.59		
HT-II – Others (Commercial)	1.86		2.06		
HT-II(B) – Wholly Religious Places	1.45		-		
HT-IV Irrigation & Agriculture	1.37		1.98		
HT-IV(B) CPWS Schemes	0.72		0.56		
HT-VI Townships & Residential Colonies	1.59		1.69		
HT-Temporary Supply	2.90		2.98		
HT-IX EV Charging Station	-		0.56		
HT Category 132kV					
HT-I Industry	1.46		1.60		
HT-I(B)Ferro Alloys	1.49		-		
HT-II Others (Commercial)	1.79		5.03		
HT-III Airports, Bus & Rly Stations	1.59		-		
HT-IV(A) Irrigation & Agriculture	1.42		1.87		
HT-IV(B) CPWS	0.95		0.77		
HT-V(A) Railway Traction	0.54		1.16		
HT-V(B)HMR	0.32		-		
HT-VI Townships & Residential Colonies	-		1.71		
Tripura	2024-25				
Category	TSECL				
Commercial					
Semi-Commercial: All Units	1.75				
3-phase: All Units	1.86				
3-phase group	1.89				
Irrigation					
Above 5 H.P.: All units	0.63				
Industrial					
Up to 5 HP (E-R/5)	0.56				
Up to 5 HP (E-U/5)	1.11				
Above 5-20 HP	1.87				
Above 20-100 HP	2.00				
Above 100 HP	2.07				
Water Works: All Units	1.47				
Tea, Coffee & Rubber Garden	1.78				
Bulk Supply	1.75				
Public Lighting					
Panchayat: All Units	0.35				
Nagar Panchayat / Municipal Area: All units	1.71				
Special public utility	0.82				
Mobile Tower	1.74				
Uttar Pradesh	2024-25				
Category	DVVNL	KESCO	PVVNL	PuVVNL	MVVNL
HV-1 (Supply at 11 kV)	1.58	1.58	1.58	1.58	1.58

HV-1 (Supply above 11 kV)	2.12	2.12	2.12	2.12	2.12
HV-2 (Supply at 11 kV)	0.43	0.43	0.43	0.43	0.43
HV-2 (Supply above 11 kV & up to 66kV)	0.49	0.49	0.49	0.49	0.49
HV-2 (Supply above 66 kV & upto132kV)	0.33	0.33	0.33	0.33	0.33
HV-2 (Supply above 132 kV)	0.31	0.31	0.31	0.31	0.31
HV-3 (For Railway Traction)	2.01	2.01	2.01	2.01	2.01
HV-3 (For Metro traction)	1.44	1.44	1.44	1.44	1.44
HV-4 (Supply at 11 kV)	1.51	1.51	1.51	1.51	1.51
HV-4 (Supply above 11 kV & up to 66kV)	1.81	1.81	1.81	1.81	1.81
HV-4 (Supply above 66 kV & up to 132kV)	1.94	1.94	1.94	1.94	1.94
Uttarakhand	2025-26				
Category	UPCL				
HT Industrial	0.58				
Non-Domestic	1.21				
West Bengal	2025-26				
Category	WBSEDCL				
LV & MV					
Domestic	0.31				
Commercial	1.64				
Public Utility	1.57				
Public Water Works	1.53				
Industries (Rural)	1.58				
Industries (Urban)	1.60				
Private School	1.62				
Domestic (50 KVA & above)	1.41				
Industries (50 KVA & above)	1.69				
Commercial (50 KVA & above)	1.71				
HV & EHV					
Domestic	1.09				
Commercial-11kV	1.71				
Commercial-33kV	1.71				
Industries-11kV	1.55				
Industries-33kV	1.46				
Industries-132kV	1.00				
Public Utility	1.70				
Public Water Works	1.70				
Cold Storage	0.63				
Metro	0.75				
MES	0.49				
Traction	1.64				

Table-5(b): Additional Surcharge

The Rule 22 (3) of the Electricity (Amendment) Rules, 2024 dt.10th January 2024 stipulates the limits within which the same is to be levied and the same is provided as below:

“(3) Additional Surcharge: – The additional surcharge levied on any Open Access Consumer shall not be more than the per unit fixed cost of power purchase of the distribution licensee concerned:

Provided that for a person availing General Network Access or Open Access, the additional surcharge shall be linearly reduced from the value in the year in which General Network Access or Open Access was granted so that, if it is continued to be availed by this person, the additional surcharge shall get eliminated within four years from the date of grant of General Network Access or Open Access:

Provided further that the additional surcharge shall not be applicable for Open Access Consumer to the extent of contract demand being maintained with the distribution licensees:

Provided also that the additional surcharge shall be applicable only for the Open Access Consumers who are or have been consumers of the concerned Distribution licensee.”

(in Rs/kWh)

States/UTs	Applicable Period	Additional Surcharge
Low Additional Surcharge Level: ≤ Rs 1.50		
Chandigarh	2024-25	1.38
Dadra & Nagar Haveli and Daman & Diu	2024-25	1.18
Goa	2024-25	0.90
Gujarat	2025-26	1 st Apr'25 – 30 th Sep'25: 0.82
Haryana	2025-26	Apr-Sep'25 - 1.21
Himachal Pradesh	2025-26	0.71
Karnataka	2025-26	Nil
Kerala	2024-25	0.00
Madhya Pradesh	2025-26	1.24
Maharashtra	2025-26	1.38
Meghalaya	2025-26	Industrial EHT – 1.21 Ferro Alloy HT – 1.35 Ferro Alloy EHT – 1.38
Odisha	2025-26	0.00
Punjab	2025-26	Apr-Sep'25 – 1.13 (Partial OA) 1.53 (Full OA)
Puducherry	2024-25	1.41
Rajasthan	2024-25	0.53
Tamil Nadu	2025-26	Apr-Sep'25 – 0.10
Telangana	2025-26	May-Sep'25 – 1.45
Uttarakhand	2025-26	Apr-Sep'25 – 1.14
Medium Additional Surcharge Level: > Rs 1.50 to Rs. 2.00		
Delhi	2021-22	(Oct-Apr): 1.33-1.90
		(May-Sep): 0.66-0.95
BRPL	2021-22	(Oct-Apr): 1.70
		(May-Sep): 0.85
BYPL	2021-22	(Oct-Apr): 1.33
		(May-Sep): 0.66
TPDDL	2021-22	(Oct-Apr): 1.90
		(May-Sep): 0.95
Not Available for these states		
Andaman & Nicobar	2024-25	N/A
Andhra Pradesh	2025-26	N/A
Arunachal Pradesh	2025-26	N/A
Assam	2025-26	N/A
Bihar	2025-26	N/A
Chhattisgarh	2025-26	N/A
J&K	2023-24	N/A
Ladakh	2025-26	N/A

States/UTs	Applicable Period	Additional Surcharge
Jharkhand	2025-26	N/A
Lakshadweep	2024-25	N/A
Manipur	2025-26	N/A
Mizoram	2025-26	N/A
Nagaland	2025-26	N/A
Sikkim	2025-26	N/A
Tripura	2024-25	N/A
Uttar Pradesh	2024-25	N/A
West Bengal	2025-26	N/A

Table-5(c): Wheeling Charge

The Rule 22 (1) of the Electricity (Amendment) Rules, 2024 dt. 10th January 2024 stipulates the formula for charging wheeling charges and the same is provided as below:

“(1) Wheeling charges. – Wheeling charges shall be computed as per following formula:

$$\text{Wheeling Charge} = \frac{\text{Annual Revenue Requirement towards wheeling}}{\text{Energy wheeled during the year”}}$$

(in Rs/kWh)

Wheeling Charges							
	Applicable Period (FY)	Voltage Level					
		Below 11 kV	11 kV	33 kV	66 kV	132 kV	200 kV & Above
Andhra Pradesh	2025-26	--	--	--	--	--	--
APEPDCL	2025-26	NA	1.64	0.85	--	0.47	0.47
APSPDCL	2025-26	NA	1.64	0.85	--	0.47	0.47
APCPDCL	2025-26	NA	1.64	0.85	--	0.47	0.47
Arunachal Pradesh	2025-26	1.99					
DoP, Arunachal Pradesh	2025-26	1.99					
Assam	2025-26	NA	0.26	0.26	NA	NA	NA
APDCL	2025-26	NA	0.26	0.26	NA	NA	NA
Bihar	2025-26	NA	0.56	0.51	NA	NA	NA
NBPDCL	2025-26	NA	0.52	0.50	NA	NA	NA
SBPDCL	2025-26	NA	0.52	0.50	NA	NA	NA
Chandigarh	2024-25	1.45	0.23				
Chandigarh ED	2024-25	1.45	0.23				
Chhattisgarh	2025-26	0.85	0.85	0.29	NA	NA	NA
CSPDCL	2025-26	0.85	0.85	0.29	NA	NA	NA
Dadra & Nagar Haveli and Daman & Diu	2024-25	0.94	0.06	0.06	0.06	NA	NA
DNDDDPDCL	2024-25	0.94	0.06	0.06	0.06	NA	NA
Delhi	2021-22	--	--	--	--	--	
BRPL	2021-22	1.14	1.06	1.05	NA	NA	
BYPL	2021-22	1.35	1.24	1.22	NA	NA	
TPDDL	2021-22	1.08	1.02	1.00	0.99	0.99	
Goa	2024-25	2.58	0.23				
Goa PD	2024-25	2.58	0.23				
Gujarat	2025-26	0.97	0.21	0.21	NA	NA	NA
DGVCL	2025-26	0.97	0.21	0.21	NA	NA	NA
MGVCL	2025-26	0.97	0.21	0.21	NA	NA	NA
PGVCL	2025-26	0.97	0.21	0.21	NA	NA	NA
UGVCL	2025-26	0.97	0.21	0.21	NA	NA	NA
Haryana	2025-26	0.93	0.66			NA	NA
DHBVNL	2025-26	0.93	0.66			NA	NA
UHBVNL	2025-26	0.93	0.66			NA	NA
Himachal Pradesh	2025-26	3.80	1.75	0.77	0.29	0.21	0.06
HPSEBL – Short Term	2025-26	3.80	1.75	0.77	0.29	0.21	0.06
J&K and Ladakh		--	--	--	--	--	--
JPDCL	2023-24	0.61	0.19			N/A	N/A
KPDCL	2023-24	0.61	0.19			N/A	N/A
LPDD	2025-26	N/A	N/A	N/A	N/A	N/A	N/A
Jharkhand	2025-26	1.54	0.49	0.19	0.19	0.19	0.19
JBVNL	2025-26	1.54	0.49	0.19	0.19	0.19	0.19
Karnataka	2025-26	--					

Wheeling Charges							
	Applicable Period (FY)	Voltage Level					
		Below 11 kV	11 kV	33 kV	66 kV	132 kV	200 kV & Above
BESCOM: Injection Point→							
Drawl Point							
HT	2025-26	0.97		0.29		NA	NA
LT	2025-26	0.68		0.97		NA	NA
CESC: Injection Point→							
Drawl Point							
HT	2025-26	1.26		0.38		NA	NA
LT	2025-26	0.88		1.26		NA	NA
GESCOM: Injection Point→							
Drawl Point							
HT	2025-26	1.23		0.37		NA	NA
LT	2025-26	0.86		1.23		NA	NA
HESCOM: Injection Point→							
Drawl Point							
HT	2025-26	1.22		0.37		NA	NA
LT	2025-26	0.85		1.22		NA	NA
MESCOM: Injection Point→							
Drawl Point							
HT	2025-26	1.43		0.43		NA	NA
LT	2025-26	1.00		1.43		NA	NA
Kerala	2024-25	NA		0.64		NA	NA
KSEBL	2024-25	NA		0.64		NA	NA
Madhya Pradesh	2025-26	1.15	0.72	0.19	NA	NA	NA
MPMaKVVCL	2025-26	1.15	0.72	0.19	NA	NA	NA
MPPaKVVCL	2025-26	1.15	0.72	0.19	NA	NA	NA
MPPoKVVCL	2025-26	1.15	0.72	0.19	NA	NA	NA
Maharashtra	2025-26	1.47		0.74		NA	NA
MSEDCL	2025-26	1.47		0.74		NA	NA
Manipur	2025-26			2.10			
MSPDCL	2025-26			2.10			
Meghalaya	2025-26			1.96			
MePDCL	2025-26			1.96			
Mizoram	2025-26			1.24			
Mizoram PD	2025-26			1.24			
Nagaland	2025-26	NA	3.92	3.92	NA	NA	NA
Nagaland PD	2025-26	NA	3.92	3.92	NA	NA	NA
Odisha	2025-26	--	--	--	--	--	--
TPCODL	2025-26	NA		1.03		NA	NA
TPNODL	2025-26	NA		1.56		NA	NA
TPSODL	2025-26	NA		1.74		NA	NA
TPWODL	2025-26	NA		1.05		NA	NA
Puducherry	2024-25	0.71		0.36		0.12	
Puducherry PD	2024-25	0.71		0.36		0.12	
Punjab	2025-26			0.69			
PSPCL	2025-26			0.69			

Wheeling Charges							
	Applicable Period (FY)	Voltage Level					
		Below 11 kV	11 kV	33 kV	66 kV	132 kV	200 kV & Above
Rajasthan	2024-25	NA	0.74	0.13	NA	0.01	
AVVNL	2024-25	NA	0.74	0.13	NA	0.01	
JdVVNL	2024-25	NA	0.74	0.13	NA	0.01	
JVVNL	2024-25	NA	0.74	0.13	NA	0.01	
Sikkim	2025-26	NA	0.50	0.50	NA	NA	NA
Sikkim PD	2025-26	NA	0.50	0.50	NA	NA	NA
Tamil Nadu	2025-26						
TNPDC	2025-26	1.60	1.04			-	
Telangana		--	--	--	--	--	
TGNPDCL	2025-26	1.08	0.37	0.04	-	0.09	
TGSPDCL	2025-26	0.88	0.27	0.06	-	0.09	
Tripura	2024-25	NA	NA	0.45	NA	NA	NA
TSECL	2024-25	NA	NA	0.45	NA	NA	NA
Uttar Pradesh	2024-25	1.01					
DVVNL	2024-25	1.01					
KESCO	2024-25	1.01					
MVVNL	2024-25	1.01					
PaVVNL	2024-25	1.01					
PuVVNL	2024-25	1.01					
Uttarakhand	2025-26	Nil	Rs. 18,025/MW/day			Nil	
UPCL	2025-26	Nil	Rs. 18,025/MW/day			Nil	
West Bengal	2025-26	0.77					
WBSEDCL	2025-26	0.77					

Table-5(d): Transmission Charge

The Rule 22 (2) of the Electricity (Amendment) Rules, 2024 dt.10th January 2024 stipulates the limits within which the same is to be levied and the same is provided as below:

“(2) Charges for using network of State Transmission Utilities. – The charges for using State Transmission Utility network by the consumers availing short-term open access or Temporary-GNA, as the case may be shall not be more than one hundred ten per cent of the charges levied on consumers using State Transmission Utility network on long-term basis or on General Network Access basis, as the case may be.”

	Applicable Year	Long & Medium Term	Unit	Short Term	Unit
Andhra Pradesh*	2025-26	194.25	Rs/kW/month	194.25	Rs/kW/month
APTRANSCO	2025-26	194.25	Rs/kW/month	194.25	Rs/kW/month
Arunachal Pradesh	2023-24	71,253	Rs/MW/month	0	Rs/kWh
Arunachal PD	2023-24	71,253	Rs/MW/month	0	Rs/kWh
Assam*	2025-26	--	--	0.42	Rs/kWh
AEGCL	2025-26	--	--	0.42	Rs/kWh
Bihar	2025-26	--	--	--	--
BSPTCL	2025-26	1,562.40	Rs Cr.	--	--
BGCL	2025-26	324.11	Rs Cr.	--	--
Chhattisgarh*	2025-26	149.56	Rs. Cr./month	0.34	Rs/kWh
CSPTCL	2025-26	149.56	Rs. Cr./month	0.34	Rs/kWh
Dadra & Nagar Haveli and Daman & Diu	--	--	Rs/MW/month	--	Rs/MW/Day
ED-DNH	2024-25	17,189	Rs/MW/month	565	Rs/MW/Day
ED-DD	2024-25	43,424	Rs/MW/month	1,428	Rs/MW/Day
Delhi	2021-22	92.86	Rs. Cr./month	N/A	N/A
DTL	2021-22	92.86	Rs. Cr./month	N/A	N/A
Gujarat*	2025-26	3,918	Rs/MW/Day	0.38	Rs/kWh
GETCO	2025-26	3,918	Rs/MW/Day	0.38	Rs/kWh
Haryana	2025-26	--	--	0.39	Rs/kWh
HVPNL	2025-26	--	--	0.39	Rs/kWh
Himachal Pradesh	2025-26	--	--	0.09	Rs/kWh
HPPTCL	2025-26	--	--	0.09	Rs/kWh
J&K and Ladakh	2024-25	16.91	Rs. Cr./month	1,636.15	Rs/MW/Day
JKPTCL	2024-25	16.91	Rs. Cr./month	1,684.38	Rs/MW/Day
Jharkhand	2025-26	--	--	0.38	Rs/kWh
JUSNL	2025-26	--	--	0.38	Rs/kWh
Karnataka	2025-26	229,093	Rs/MW/month	655.19	Rs/MWh
KPTCL	2025-26	229,093	Rs/MW/month	655.19	Rs/MWh
Kerala	2024-25	0.49	Rs/kWh	10,925.00	Rs/MW/Day
KSEBL	2024-25	0.49	Rs/kWh	10,565.00	Rs/MW/Day
Madhya Pradesh	2023-24	4,686.91	Rs/MW/Day	120.63	Rs/MWh
MPPTCL	2023-24	4,686.91	Rs/MW/Day	120.63	Rs/MWh
Maharashtra*	2024-25	310.98	Rs/kW/month	0.49	Rs/kWh
MSETCL	2024-25	301.98	Rs/kW/month	0.49	Rs/kWh
Manipur	2024-25	0.97	Rs/kWh	N/A	N/A
MSPCL	2024-25	0.97	Rs/kWh	N/A	N/A
Meghalaya	2025-26	0.76	Rs/kWh	0.76	Rs/kWh
MePTCL	2025-26	0.76	Rs/kWh	0.76	Rs/kWh
Odisha	2025-26	0.26	Rs/kWh	0.24	Rs/kWh

	Applicable Year	Long & Medium Term	Unit	Short Term	Unit
OPTCL	2025-26	0.26	Rs/kWh	0.24	Rs/kWh
Punjab*	2025-26	1,08,601.52	Rs/MW/month	238.58	Rs/MWh
PSTCL	2025-26	1,08,601.52	Rs/MW/month	238.58	Rs/MWh
Rajasthan*	2024-25	166.98	Rs/kW/month	5.49	Rs/kW/day
RRVPL	2024-25	166.98	Rs/kW/month	5.49	Rs/kW/day
Tamil Nadu	2025-26	5,803	Rs/MW/Day	241.81	Rs/MW/Hour
TANTRANSCO	2025-26	5,803	Rs/MW/Day	241.81	Rs/MW/Hour
Telangana	2025-26	0.69	Rs/kW/month	0.09	Rs/kWh
TSTRANSCO	2025-26	0.69	Rs/kW/month	0.09	Rs/kWh
Tripura	2024-25	0.20	Rs/kWh	N/A	N/A
TSECL	2024-25	0.20	Rs/kWh	N/A	N/A
Uttar Pradesh	2024-25	0.2423	Rs/kWh	0.2423	Rs/kWh
UPPTCL	2024-25	0.2423	Rs/kWh	0.2423	Rs/kWh
Uttarakhand	2025-26	5,233.90	Rs/MW/Day	N/A	N/A
PTCUL	2025-26	5,233.90	Rs/MW/Day	N/A	N/A
West Bengal	2025-26	1,85,926.05	Rs/MW/month	N/A	N/A
WBSETCL	2025-26	1,85,926.05	Rs/MW/month	N/A	N/A

Remarks:

* For these states, medium term transmission charges are provided in tariff order and are same as long term. As for the remaining states medium term has not been mentioned separately.

Table-5(e): Banking Charges

State	DISCOM	Description of Banking Charges	Banking Period	Treatment of unutilized banked energy	Banking Quantum (in MU) – As approved by Regulator		
					FY-22	FY-21	FY-20
Andaman & Nicobar Islands	ED-A&NI	8.00%	Monthly/ Billing Cycle	1. <i>Limited to 20% of the total generation by RE Generating Station:</i> Deemed purchase at Average Power Purchase Cost (APPC) or Feed-in-Tariff determined for that year without considering subsidy and Accelerated Depreciation, whichever is lower. 2. <i>In excess of 20% of the total generation by RE Generating Station:</i> To lapse and no compensation.	N/A	N/A	N/A
Andhra Pradesh	APEPDCL	2.00%	12 months (FY)	Equivalent to 50% of the Pooled Cost of Power Purchase, applicable for that FY, as determined by the Commission under RPPO/ REC Regulation	NA	0.00	0.00
	APSPDCL						
	APCPDCL						
Arunachal Pradesh	DoP	Not Specified in State Open Access Regulations			NA	N/A	N/A
Assam	APDCL	8%	Billing Cycle	Considered as lapsed at the end of each billing cycle and RE generating station shall be entitled to get REC to the extent of lapsed banked energy	N/A	N/A	N/A
Bihar	NBPDCL	RE based generating plants: 2%	12 months (FY)	To be treated as sold to distribution licensee	0	Banking Purchase: 129.93 MU	Banking Sale: 130.18 MU
	SBPDCL	Other than RE based generating plants: 12.5%			0	Banking Purchase: 158.74 MU	Banking Sale: 152.82 MU
Chandigarh	EWEDC	8.00%	Monthly/ Billing Cycle	1. <i>Limited to 20% of the total generation by RE Generating Station:</i> Deemed purchase at Average Power Purchase Cost (APPC) or Feed-in-Tariff determined for that year without considering subsidy and Accelerated Depreciation, whichever is lower. 2. <i>In excess of 20% of the total generation by RE Generating Station:</i> To lapse and no compensation.	N/A	N/A	N/A

State	DISCOM			Description of Banking Charges	Banking Period	Treatment of unutilized banked energy	Banking Quantum (in MU) – As approved by Regulator		
							FY-22	FY-21	FY-20
Chhattisgarh	CSPDCL			2.00%	12 months (FY)	1. To be purchased by DISCOM at lowest rooftop solar tariff discovered through competitive bidding in the last FY. 2. If such tariff is not available, lowest tariff through competitive bidding undertaken by SECI in last FY.	Banking Purchase: 308.67 MU Banking Sale: 718.68 MU	Banking Purchase: 590.80 MU Banking Sale: 806 MU	Banking Purchase: 845.62 MU Banking Sale: 2,217.02 MU
Dadra & Nagar Haveli and Daman & Diu	ED-DNH			8.00%	Monthly/ Billing Cycle	1. <i>Limited to 20% of the total generation by RE Generating Station:</i> Deemed purchase at Average Power Purchase Cost (APPC) or Feed-in-Tariff determined for that year without considering subsidy and Accelerated Depreciation, whichever is lower. 2. <i>In excess of 20% of the total generation by RE Generating Station:</i> To lapse and no compensation.	N/A	N/A	N/A
Delhi	BRPL	8.00%	Monthly/ Billing Cycle	Considered as lapsed at the end of each billing cycle and RE generating station shall be entitled to get REC to the extent of lapsed banked energy			NA	N/A	N/A
	BYPL						NA	N/A	N/A
	TPDDL						NA	N/A	N/A
Goa	ED-Goa			8.00%	Monthly/ Billing Cycle	1. <i>Limited to 20% of the total generation by RE Generating Station:</i> Deemed purchase at Average Power Purchase Cost (APPC) or Feed-in-Tariff determined for that year without considering subsidy and Accelerated Depreciation, whichever is lower. 2. <i>In excess of 20% of the total generation by RE Generating Station:</i> To lapse and no compensation.	N/A	N/A	N/A

State	DISCOM	Description of Banking Charges	Banking Period	Treatment of unutilized banked energy	Banking Quantum (in MU) – As approved by Regulator		
					FY-22	FY-21	FY-20
Gujarat	DGVCL	Applicable on solar power consumed by these consumers: 1. For Residential and Government - Not Applicable 2. For projects set up under captive use* - a) For Demand based - Rs.1.50/ unit b) For MSME Manufacturing units and other than demand based - Rs.1.10/ unit	Daily Basis	To be purchased by DISCOM at 75% of the simple average of tariff discovered and contracted by GUVNL through competitive bidding undertaken in preceding 6 months Period.	0.00	0.00	0.00
	MGVCL	3. For projects under Third Party Sale* - a) For Demand based - Rs.1.50/ unit b) For MSME Manufacturing units and other than LT demand based - Rs.1.10/ unit					
	PGVCL						
	UGVCL	4. For projects under REC Mechanism - Not Applicable Note: *Not Applicable for Govt Buildings					
Haryana	DHBVNL	Rs. 1.50/unit	12 months (FY)	To lapse and no compensation shall be claimed/ paid for such lapsed banked energy.	Banking Sale: 1,040 MU	Banking Sale: 790.76 MU	Banking Sale: 1,237.70 MU
	UHBVNL			However, for the solar energy banked during the last quarter of the FY to be carry forwarded to next FY.	Banking Sale: 683 MU	Banking Sale: 518.11 MU	Banking Sale: 841.90 MU

State	DISCOM	Description of Banking Charges	Banking Period	Treatment of unutilized banked energy	Banking Quantum (in MU) – As approved by Regulator		
					FY-22	FY-21	FY-20
Himachal Pradesh	HPSEBL	Not Specified in State Open Access Regulations			Banking Sale: 617.29 MU Banking Purchase: 651.54 MU	Banking Sale: 1,370.10 MU Banking Purchase: 1,474.29 MU	Banking Sale: 2,095.46 MU Banking Purchase: 2,063.60 MU
J&K	JPDCL	5.00%	12 months (FY)	1. <i>Limited to 20% of the total generation by RE Generating Station:</i> Deemed purchase at Average Power Purchase Cost (APPC) or Feed-in-Tariff determined for that year without considering subsidy and Accelerated Depreciation, whichever is lower. 2. <i>In excess of 20% of the total generation by RE Generating Station:</i> To lapse and no compensation.	NA	N/A	N/A
	KPDCL						
Ladakh	LPDD						
Jharkhand	JBVNL	2.00%	12 months (FY)	Deemed purchase by DISCOM at JSERC determined APPC	NA	N/A	N/A
Karnataka	BESCOM	During off-peak: 8.00%	Monthly	1. Any unutilized banked energy at the end of the month, shall not be permitted to be carried forwarded to subsequent months 2. Only RE Generating stations would be entitled to RECs for such remaining unutilized energy at the end of the month.	NA	N/A	N/A
	CESC						
	HESCOM	During peak: 8.00% + 2.00%					
	GESCOM						
	MESCOM						
Kerala	KSEBL	Applicable for Prosumers and Captive Consumers: 5%	Monthly	-	NA	Banking Purchase: 122.28 MU Banking Sale: 330.75 MU	Banking Purchase: 352.67 MU Banking Sale: 228.83 MU
Lakshadweep	LED	8.00%	Monthly/ Billing Cycle	1. <i>Limited to 20% of the total generation by RE Generating Station:</i> Deemed purchase at Average Power Purchase Cost (APPC) or Feed-in-Tariff determined for that year without considering subsidy and Accelerated Depreciation, whichever is lower. 2. <i>In excess of 20% of the total generation by RE Generating Station:</i> To lapse and no compensation.	N/A	N/A	N/A

State	DISCOM	Description of Banking Charges	Banking Period	Treatment of unutilized banked energy	Banking Quantum (in MU) – As approved by Regulator		
					FY-22	FY-21	FY-20
Madhya Pradesh	MPMaKVCL	5.00%	12 months (FY)	The remaining power would be construed as power purchased and the payment for the same shall be made by Discom/ MPPMCL as following: 1. For Solar or Wind Plant: At the rate equal to lowest tariff rate discovered in Solar/ Wind bidding in the current or previous year 2. For RE Plant (other than Solar or Wind): At APPC as determined by the MPERC in the Tariff Order	N/A	N/A	N/A
	MPPaKVCL						
	MPPoKVCL						
Maharashtra	MSEDCL	2.00%	Monthly	- At the end of the month, the unutilized energy limited to 10% of actual total generation by such RE Generator in such month - To be purchased at a rate equivalent to that stipulated under yearly Generic RE Tariff Order applicable for respective technology.	N/A	N/A	N/A
Manipur	MSPDCL	Not Specified in State Open Access Regulations			NA	NA	NA
Meghalaya	MePDCL	Not Specified in State Open Access Regulations			NA	NA	NA
Mizoram	PD-Mizoram	Not Specified in State Open Access Regulations			NA	NA	NA
Nagaland	DoP-Nagaland	Not Specified in State Open Access Regulations			NA	NA	NA
Orissa	All DISCOMS	Not Specified in State Open Access Regulations			NA	NA	NA
Puducherry	ED-Puducherry	8.00%	Monthly/ Billing Cycle	1. <i>Limited to 20% of the total generation by RE Generating Station:</i> Deemed purchase at Average Power Purchase Cost (APPC) or Feed-in-Tariff determined for that year without considering subsidy and Accelerated Depreciation, whichever is lower. 2. <i>In excess of 20% of the total generation by RE Generating Station:</i> To lapse and no compensation.	N/A	N/A	N/A
Punjab	PSPCL	Yet to decide	12 months (FY)	- Permitted to carry forward from month-to-month basis till the end of FY. - The unutilized energy to lapse at the end of FY and no compensation to be paid.	NA	NA	Banking Purchase: 4,482.29 MU Banking Sale: 4,262.74 MU

State	DISCOM	Description of Banking Charges	Banking Period	Treatment of unutilized banked energy	Banking Quantum (in MU) – As approved by Regulator		
					FY-22	FY-21	FY-20
Rajasthan	AVVNL	10.00%	12 months (FY)	The unutilized energy to lapse at the end of FY and no compensation to be paid.	NA	NA	NA
	JVVNL						
	JdVVNL						
Sikkim	Power Department	Not Specified in State Open Access Regulations			NA	NA	NA
Tamil Nadu	TANGEDCO	For WEGs commissioned on or before 31st Mar'18: 14%	12 months (FY)	At the End of every FY paid to WEG at the 75% rate of Preferential Tariff fixed by TNERC	NA	NA	NA
		For WEGs commissioned from 1st Apr'18: No Banking Charges	1 Month	At the End of every month paid to WEG at the 75% rate of Wind Tender Tariff discovered during FY			
Telangana	TSSPDCL	2.00%	12 months (FY)	To be considered as deemed purchase by Discom(s) at the APPC as determined by TSERC for relevant year	N/A	N/A	N/A
	TSNPDCL						
Tripura	TSECL	Not Specified in State Open Access Regulations			NA	N/A	N/A
Uttar Pradesh	DVVNL	For Solar and Wind Power (RE based Generation and Co-gen/ Captive RE plants): 6%	Q+2 Basis	- To be treated as sale to Discom(s) - Financial settlement at Rs. 2/unit or rate approved in PPA entered with Discom(s), whichever is less. - Banking charges to be deducted for unutilized banked energy	NA	N/A	N/A
	MVVNL				NA	N/A	N/A
	PVVNL	For Captive Plants (Non-RE/Others): 12%	12 months (FY)	- To be treated as sale to Discom(s) - Financial settlement at the rate approved for sale of power by captive plant. - Banking charges to be deducted for unutilized banked energy	NA	N/A	N/A
	PuVVNL				NA	N/A	N/A
	KESCO				NA	N/A	N/A
Uttarakhand	UPCL	12.50%	12 months (FY)	- On the expiry of the FY to be treated as sold to the Discom. - Financial Settlement at theCommission determined tariff	N/A	N/A	N/A
West Bengal	WBSEDCL	-	12 months (FY)	-	NA	NA	NA

Table-6: Applicability of Time of Day (ToD) Tariff

State	Year (FY)	TOD Applicability	Consumer Category							
			Domestic	LT Commercial	LT Industrial	LT Others	Agriculture	HT Commercial	HT and EHT Industrial	HT and EHT Others
Andhra Pradesh	2025-26	Applicability (Yes/No)	No	No	No	No	No	Yes	Yes HT Category III (A): Industry (General)	No
Arunachal Pradesh	2025-26	Applicability (Yes/No)	No	Yes Commercial	Yes Industry	No	No	Yes	Yes Industry	No
Assam	2025-26	Applicability (Yes/No)	No	No	Yes Small Industries	No	No	No	Yes HT-I Industries HT-II Industries	Yes 1. HT-VI Tea, Coffee & Rubber plantation/production 2. HT-VII Installation of Oil & Coal sector
Bihar	2025-26	Applicability (Yes/No)	No	No	Yes LTIS-I LTIS-II & PWW	No	No	Yes	Yes 1. HTS- I 2. HTS- II 3. HTS- III 4. HTS- IV 5. HTS (Oxygen Manufacturer) 6.HTSS	Yes Railway Traction Service
Chandigarh	2024-25	Applicability (Yes/No)	Yes HT Domestic (Optional)	No	No	No	No	Yes HT Commercial (Optional)	Yes	Yes Bulk Supply

State	Year (FY)	TOD Applicability	Consumer Category							
			Domestic	LT Commercial	LT Industrial	LT Others	Agriculture	HT Commercial	HT and EHT Industrial	HT and EHT Others
Chhattisgarh	2025-26	Applicability (Yes/No)	Yes LV-1 (Domestic)	Yes 1. LV-2 (non-domestic) 2. LV-7 (IT & Export oriented textile industries)	Yes LV-5 (LV Industry)	Yes LV-6 (Public Utilities)	No	Yes HV-9 (IT & Export oriented textiles)	Yes 1. HV-2 (Mines) 2. HV-3 (Others) 3. Industrial & General Purpose 4. HV-4 Steel Industries 5. HV-8 (Manuf. Power Gen Equip., Renewable)	Yes 1. HV-5 (Irrigation & Agriculture allied activities, PWW) 2. HV-6 (Residential) 3. HV-11 (EV Charging Station)
DNH and Daman & Diu	2024-25	Applicability (Yes/No)	No	Yes	Yes	Yes LT PWW	Yes	Yes	Yes HT Industrial (Ferro Metallurgical/ Steel Melting/ Steel Rerolling/ PII _B (All units))	Yes 1. Public Lighting 2. Hoardings /Signboards 3. Temporary Supply
Delhi	2021-22	Applicability (Yes/No)	No	Yes ToD is applicable with a condition that sanctioned load/MDI (whichever is higher) is 10kW/11kVA & above						Yes (DIAL, Public Utilities, Others)
Goa	2024-25	Applicability (Yes/No)	Yes HT Domestic	Yes LT Commercial (Optional)	Yes LT Industrial (Optional)	No	Yes 1. HT-AG/HT-AGP (Pump Sets/Irrigation) 2. HT-AG/HT-AG (Allied Activities)	Yes	Yes 1. HTI Industrial 2. HT-Ferro/ SM/PI/SR	Yes HT Temporary

State	Year (FY)	TOD Applicability	Consumer Category							
			Domestic	LT Commercial	LT Industrial	LT Others	Agriculture	HT Commercial	HT and EHT Industrial	HT and EHT Others
Gujarat	2025-26	Applicability (Yes/No)	No	No	No	Yes All PWW and sewerage pumps, EV Charging Station (>10kW)	No	Yes HTP-I HTP-III	Yes HTP-I	Yes HTP-I HTP-III EV Charging Station
Haryana	2025-26	Applicability (Yes/No)	No	No	No	Yes EV Charging station	No	No	Yes HT Industry, HT NDS, Bulk Supply	Yes EV Charging station
Himachal Pradesh	2025-26	Applicability (Yes/No)	No	No	Yes 1. SIP 2. MIP	No	Yes Irrigation & Drinking Water Pumping Supply (IDWPS)	No	Yes LIP _B	No
J&K	2024-25	Applicability (Yes/No)	No	No	No	No	No	No	Yes 1. HT Industrial supply (33kV and above) 2. HT Industrial supply for PII _B (33kV) 3. Bulk Supply (33kV and above)	Yes 1. EV Charging station (33kV) 2. Railway Traction Service (33kV)
Ladakh	2025-26	Applicability (Yes/No)	Yes (Load More than 10 kW, Metered consumption)							
Jharkhand	2025-26	Applicability (Yes/No)	No	No	No	No	No	Yes HT Institutional	Yes HT Services	No

State	Year (FY)	TOD Applicability	Consumer Category							
			Domestic	LT Commercial	LT Industrial	LT Others	Agriculture	HT Commercial	HT and EHT Industrial	HT and EHT Others
Karnataka	2025-26	Applicability (Yes/No)	No	No	Yes LT-5	1. LT-6 (c)	No	Yes HT-2 (b)	Yes HT-2 (a)	Yes 1. HT 2 C (i) & (ii) 2. HT-1 3. LT-6 (c)
Kerala	2025-26	Applicability (Yes/No)	Yes HT-V LT-1 having monthly consumption >250 units	No	Yes	Yes EV Charging station	No	No	No	Yes EHT & HT (except HT-V Domestic) consumer
Madhya Pradesh	2025-26	Applicability (Yes/No)	No	No	No	No	No	Yes 1. HV-3.2: Non-Industrial 2. HV-3.3: Shopping Mall	Yes 1. HV-3.1: Industrial 2. HV-3.4: PII 3. HV-4: Seasonal	Yes 1. HV-2: Coal Mines 2. HV-5: Irrigation, PWW & Other than Agricultural
Maharashtra	2025-26	Applicability (Yes/No)	No	Yes LT-II: Commercial	Yes LT-V: LT Industry	Yes 1. LT-III: PWW & STP 2. LT-VII (A): GEI & Hospitals 3. LT-VII (B): Others 4. LT-VIII: EV Charging Stations	No	Yes HT-II: Commercial	Yes HT-I (B): Industry (Seasonal)	Yes 1. HT-IV: PWW _B & STP 2. HT-VIII (A): GEI & Hospitals 3. HT-VIII (B): Others 4. HT-IX: EV Charging Stations

State	Year (FY)	TOD Applicability	Consumer Category							
			Domestic	LT Commercial	LT Industrial	LT Others	Agriculture	HT Commercial	HT and EHT Industrial	HT and EHT Others
Manipur	2025-26	Applicability (Yes/No)	Yes LT-Category-2: - Domestic LT-Category:- Kuti Jyoti (BPL)	Yes LT- Category 3: Non-Domestic/ Commercial	LT Category-7: - Small/ Micro Industry	LT Catgeory-5: - PWW LT Category-4: - Public Lighting	Yes LT 6&HT 3 Category:- Irrigation & Agriculture	Yes HT Category 1: - Commercial	HT Category 4: - Medium HT Category: - 5 Large	HT Category 6: - Bulk Supply HT Category 2: - PWW
Meghalaya	2025-26	Applicability (Yes/No)	No	No	No	No	No	No	Yes Industrial (HT/EHT)	No
Mizoram	2025-26	Applicability (Yes/No)	Yes Domestic LT/HT/KJ	Yes	No	LT-Non-Profit Public purpose LT -PWS Public Lighting	Yes LT/HT-Irrigation & Agriculture	Yes	Yes	HT-Non-Profit Public purpose HT-PWS HT-Bulk Supply HT-EV Charging
Nagaland	2025-26	Applicability (Yes/No)	Yes Provisionally Approved	Yes Provisionally Approved	Yes Provisionally Approved	No	No	Yes Provisionally Approved	Yes Provisionally Approved	No
Odisha	2025-26	Applicability (Yes/No)	No	No	Yes SIP / MIP / LIP	Yes Specified Public Purpose PWW & Sewerage Pumping	Yes Irrigation Pumping, Agriculture & Allied Agro- Industrial Activities (LT & HT)	No	Yes All Industries HT & EHT category	Yes 3 Phase HT & EHT Others
Puducherry	2024-25	Applicability (Yes/No)	No	No	No	No	No	No	Yes HT/EHT Industrial	No
Punjab	2025-26	Applicability (Yes/No)	No	Yes Non-Residential Consumers Above 100 kVA	No	No	No	No	Yes MIP/ LIP	Yes EV Charging Stations Bulk Supply

State	Year (FY)	TOD Applicability	Consumer Category							
			Domestic	LT Commercial	LT Industrial	LT Others	Agriculture	HT Commercial	HT and EHT Industrial	HT and EHT Others
Rajasthan	2024-25	Applicability (Yes/No)	No	No	No	Yes (EV/ LT-8)	No	No	Yes (HT-5)	Yes (EV/ HT-6)
Sikkim	2025-26	Applicability (Yes/No)	No	No	No	No	No	Yes	Yes	Yes
Tamil Nadu	2025-26	Applicability (Yes/No)	No	No	No	Yes LT-II (B), LT-III (B), LT-V	No	Yes (all HT consumers except HT-IIA, HT-IV and HT V)	Yes (all HT consumers except HT-IIA, HT-IV and HT V)	Yes (all HT consumers except HT-IIA, HT-IV and HT V)
Telangana	2025-26	Applicability (Yes/No)	No	No	No	No	No	Yes HT-II (B): Wholly Religious Places HT-III: Airports, Railways and Bus stations	Yes HT-I (A): Industry General, Poultry Farms	Yes HT-II (A): Others HT-IX: EV Charging Station
Tripura	2024-25	Applicability (Yes/No)	No	No	Yes Industrial	Yes PWW _B	Yes Irrigation	Yes Tea/ Coffee/ Rubber Gardens	Yes Industrial	Yes Bulk Supply
Uttar Pradesh	2024-25	Applicability (Yes/No)	No	No	Yes LMV-6 Small & Medium Power	Yes LMV-3 Public Lamps LMV-11 EV Charging	No	Yes Max demand>10kW	Yes Max demand>10kW	Yes Max demand>10kW
Uttarakhand	2025-26	Applicability (Yes/No)	No	Yes RTS-2: Non-Domestic	Yes RTS-5: LT Industry	No	No	No	Yes RTS-5: HT Industry	No

State	Year (FY)	TOD Applicability	Consumer Category							
			Domestic	LT Commercial	LT Industrial	LT Others	Agriculture	HT Commercial	HT and EHT Industrial	HT and EHT Others
West Bengal	2025-26	Applicability (Yes/No)	Yes 1. Domestic Rural & Urban 2. Domestic (50kVA & above)	Yes 1. Commercial Rural & Urban, 2. Commercial (50 kVA & above) 3. Commercial Plantation and short-term supply for commercial plantations	Yesp 1. Cottage Industry/Artisans/Weavers etc 2. Industry (Rural & Urban) and Cold Storage & Dairy with chilling plant 3. Poultry, Duckery, Horticulture etc	Yes 1. PWW _B and sewerage system 2. Public Utility/Bodies 3. Private educational Institute and hospitals 4. Bulk supply to group cooperative group housing	Yes 1. Irrigation Pumping for Agriculture 2. Short-term Supply (for I&C plantation) 3. Community I&C plantation	Yes 1. Commercial consumer 50 kVA & above 2 Commercial 11kV, 33kV and 132 kV	Yes 1. Industry (Rural & Urban) 2. Industrial consumer 50 kVA & above 3. Industries 11kV & 33kV 4. Industries 132kV 5. Cold Storage & Dairy with chilling plant	Yes 1. Emergency Supply 2. Construction Power Supply 3. Common Service of Industrial estate 4. Public Utility (11kV & 33kV) 5. Bulk supply to group cooperative group housing 6. PWW and sewerage system (11kV & 33kV) 7. Private educational Institute and hospitals

Notes:

- For Andaman & Nicobar Islands and Lakshadweep, the Commission has not approved any TOD tariffs in their latest tariff orders.

Table-7: Return on Equity

Table-7(a): RoE-Generation Utilities

	Year (FY)	Approved RoE (in Rs. Cr)	Approved rate of post-tax RoE	Rate of post-tax RoE as per tariff regulations
Andaman& Nicobar	2024-25	NA	NA	15.50%
ED Andaman & Nicobar	2024-25	NA	NA	15.50%
Andhra Pradesh	2025-26	NA	NA	NA
APGENCO	2025-26	NA	NA	NA
Arunachal Pradesh	2025-26	0	14.00%	17.56%
Arunachal PD	2025-26	0	14.00%	17.56%
Assam	2025-26	88	15.50%	15.50%
APGCL	2025-26	88	15.50%	15.50%
Bihar	2018-19	245	14.00%	14.00%
BSPGCL	2018-19	245	14.00%	14.00%
Chandigarh	2024-25	NA	NA	15.50%
Chandigarh ED	2024-25	NA	NA	15.50%
Chhattisgarh	2025-26	420	14.00%	14.00%
CSPGCL	2025-26	420	14.00%	14.00%
Dadra& Nagar Haveli and Daman & Diu	2024-25	16.73	15.50%	15.50%
DNHPDCL	2024-25	16.73	15.50%	15.50%
Delhi	2021-22	53	8.72%	NA
IPGCL	2021-22	15	8.43%	NA
PPCL	2021-22	38	6.33%	NA
Goa	2024-25	NA	NA	15.50%
Goa PD	2024-25	NA	NA	15.50%
Gujarat	2025-26	1,138	13.00%-14.00%	13.00%-14.00%
GSECL	2025-26	1,138	13.00%-14.00%	13.00%-14.00%
Haryana	2025-26	255.75	11.67%/ 12.67%	14.00%
HPGCL	2025-26	255.75	11.67%/ 12.67%	14.00%
Himachal Pradesh	2025-26	30.21	15.50%	15.50%
HPSEB Ltd.	2025-26	30.21	15.50%	15.50%
J&K and Ladakh	2024-25	265	15.50%	15.50%
JKPDCL	2024-25	265	15.50%	15.50%
Jharkhand	2025-26	1.95	15.00%	15.00%
JUUNL	2025-26	1.95	15.00%	15.00%
Karnataka	2018-19	31	15.50%	15.50%
KPCL	2018-19	31	15.50%	15.50%
Kerala	2022-23	116.38	14.00%	14.00%
KSEBL	2022-23	116.38	14.00%	14.00%
Lakshadweep	2024-25	NA	NA	15.50%
Lakshadweep ED	2024-25	NA	NA	15.50%
Madhya Pradesh	2025-26	804	15.50% for Thermal 16.50% for Hydro	15.50%
MPPGCL	2025-26	804	15.50% for Thermal 16.50% for Hydro	15.50%
Maharashtra	2025-26	154	15.50%	15.50%
MSPGCL	2025-26	154	15.50%	15.50%
Meghalaya	2025-26	72	14.00%	NA

	Year (FY)	Approved RoE (in Rs. Cr)	Approved rate of post-tax RoE	Rate of post-tax RoE as per tariff regulations
MePGCL	2025-26	72	14.00%	NA
Mizoram	2025-26	0	0.00%	15.50%
Mizoram PD	2025-26	0	0.00%	15.50%
Nagaland	2025-26	0	0.00%	15.50%
Nagaland PD	2025-26	0	0.00%	15.50%
Odisha	2025-26	171.26	16.00%	16.00%
OHPC	2025-26	107.7	15.50% & 16.00%	15.50% & 16.00%
OPGCL	2025-26	72	16.00%	16.00%
Puducherry	2025-26	10.2	15.50%	15.50%
PPCL	2025-26	10.2	15.50%	15.50%
Punjab	2025-26	386	16.03%	15.50% - 16.50%
PSPCL	2025-26	386	16.03%	15.50% - 16.50%
Rajasthan	2024-25	0	0.00%	15.00%
RRVUNL	2024-25	0	0.00%	15.00%
Sikkim	2025-26	0	0.00%	14.00%
Sikkim PD	2025-26	0	0.00%	14.00%
Tamil Nadu	2023-24	0	0.00%	14.00%
TANGEDCO	2023-24	0	0.00%	14.00%
Telangana	2025-26	1,951	15.50% for Thermal 16.50% for Hydro	16.50%
TSGENCO	2025-26	1,951	15.50% for Thermal 16.50% for Hydro	16.50%
Tripura	2024-25	11.08	15.50%-16.50%	15.50% - 16.50%
TPGL	2024-25	11.08	15.50%-16.50%	15.50% - 16.50%
Uttar Pradesh	2018-19	136	15.50%	15.50%
UPJVNL	2018-19	11.4	15.50%	15.50%
UPRVUNL	2018-19	124.3	15.50%	15.50%
Uttarakhand	2025-26	279	16.5% & 15.50%	16.5% & 15.50%
UJVNL	2025-26	279	16.5% & 15.50%	16.5% & 15.50%
West Bengal	2024-25	863.9	0.00% & 15.50%	15.50%
WBPDCL	2024-25	863.9	15.50%	15.50%

Note:CERC (Terms and Conditions of Tariff) Regulations,2024 has specified RoE (Base Rate) as below:

Sr. No.	Plant Source Type	RoE for Existing Plants (in %)	RoE for New Plants* (in %)
1	Thermal Generating Stations	15.50%	15.50%
2	Run-of-River Hydro Generating Stations		
3	Storage type Hydro Generating stations	16.50%	17.00%
4	Pumped Storage Hydro Generating stations		
5	Run-of-river generating station with pondage		

Note: Achieved COD on or after 1st Apr 2024

Table-7(b): RoE-Transmission Utilities

	Year (FY)	Approved RoE (in Rs. Cr)	Approved rate of post-tax RoE	Rate of post-tax RoE as per tariff regulations
Andaman & Nicobar	2024-25	NA	NA	15.50%
ED Andaman & Nicobar	2024-25	NA	NA	15.50%
Andhra Pradesh	2025-26	393	14.00%	14.00%
APTRANSCO	2025-26	393	14.00%	14.00%
Arunachal Pradesh	2024-25	0	NA	14.00%
Arunachal PD	2024-25	0	NA	14.00%
Assam	2025-26	116	13.50%	15.50%
AEGCL	2025-26	116	13.50%	15.50%
Bihar	2025-26	492.25	10.00%	14.00 & 15.50%
BSPTCL	2025-26	492.25	10.00%	14.00 & 15.50%
Chandigarh	2024-25	NA	NA	14.00%
Chandigarh ED	2024-25	NA	NA	14.00%
Chhattisgarh	2025-26	272	14.00%	14.00%
CSPTCL	2025-26	272	14.00%	14.00%
Dadra & Nagar Haveli and Daman & Diu	2024-25	12.97	15.50%	15.50%
ED-DNH	2024-25	8.47	15.50%	15.50%
ED-DD	2024-25	4.50	15.50%	15.50%
Delhi	2021-22	484	NA	14.00%
DTL	2021-22	484	NA	14.00%
Goa	2024-25	NA	NA	15.50%
Goa PD	2024-25	NA	NA	15.50%
Gujarat	2025-26	1,674	14.00%	14.00%
GETCO	2025-26	1,674	14.00%	14.00%
Haryana	2025-26	3,480	10.67%	14.00%
HVPNL	2025-26	3,480	10.67%	14.00%
Himachal Pradesh	2025-26	174	15.50%	15.50%
HPPTCL	2025-26	174	15.50%	15.50%
J&K	2024-25	0	0	15.50%
JKPTCL	2024-25	0	0	15.50%
Jharkhand	2025-26	136.73	14.00%	15.50%
JUSNL	2025-26	136.73	14.00%	15.50%
Karnataka	2025-26	1,510	14.00%	15.50%
KPTCL	2025-26	1,510	14.00%	15.50%
Kerala	2022-23	120	14.00%	14.00%
KSEBL	2022-23	120	14.00%	14.00%
Lakshadweep	2023-24	NA	NA	15.50%
Lakshadweep ED	2023-24	NA	NA	15.50%
Madhya Pradesh	2023-24	668	15.50%	15.50%
MPPTCL	2023-24	668	15.50%	15.50%
Maharashtra	2025-26	2,012	23.83%	14.00%
MSETCL	2025-26	2,012	16.96%	14.00%
Manipur	2024-25	1.56	15.50%	15.50%

	Year (FY)	Approved RoE (in Rs. Cr)	Approved rate of post-tax RoE	Rate of post-tax RoE as per tariff regulations
MSPCL	2024-25	1.56	15.50%	15.50%
Meghalaya	2025-26	18.50	14.00%	14.00%
MePTCL	2025-26	18.50	14.00%	14.00%
Mizoram	2025-26	NA	NA	15.50%
Mizoram PD	2025-26	NA	NA	15.50%
Nagaland	2025-26	NA	NA	15.50%
Nagaland PD	2025-26	NA	NA	15.50%
Odisha	2025-26	284.95	15.50%	15.50%
OPTCL	2025-26	284.95	15.50%	15.50%
Puducherry	2024-25	NA	NA	15.50%
Puducherry PD	2024-25	NA	NA	15.50%
Punjab	2025-26	180	15.50%	15.50%
PSTCL	2025-26	180	15.50%	15.50%
Rajasthan	2024-25	0	0.00%	14.00%
RRVPNL	2024-25	0	0.00%	14.00%
Sikkim	2024-25	NA	NA	14.00%
Sikkim PD	2024-25	NA	NA	14.00%
Tamil Nadu	2024-25	675	14.00%	14.00%
TANTRANSCO	2024-25	675	14.00%	14.00%
Telangana	2025-26	432.30	14.00%	NA
TSTRANSCO	2025-26	432.30	14.00%	NA
Tripura	2024-25	3.97	15.50%	15.50%
TSECL	2024-25	3.97	15.50%	15.50%
Uttar Pradesh	2024-25	236	2.00%	15.50%
UPPTCL	2024-25	236	2.00%	15.50%
Uttarakhand	2025-26	84.88	15.50%	15.50%
PTCUL	2025-26	84.88	15.50%	15.50%
West Bengal	2024-25	665.8	15.50%	15.50%
WBSETCL	2024-25	665.8	15.50%	15.50%

Note: CERC (Terms and Conditions of Tariff) Regulations, 2024 has specified RoE (Base Rate) as below:

Sr. No.	Plant Source Type	RoE for Existing Projects (in %)	RoE for New Projects (in %)
1	Transmission System (including communication systems)	15.50%	15.00%

Note: Achieved COD on or after 1st Apr 2024

Table-7(c): RoE-Distribution Utilities

	Year (FY)	Approved RoE (in Rs. Cr)	Approved rate of post- tax RoE	Rate of post-tax RoE as per tariff regulations
Andaman & Nicobar	2024-25	16.04	16.00%	16.00%
EDAN	2024-25	16.04	16.00%	16.00%
Andhra Pradesh	2025-26	N/A	N/A	N/A
APEPDCL	2025-26	N/A	N/A	N/A
APSPDCL	2025-26	N/A	N/A	N/A
APCPDCL	2025-26	N/A	N/A	N/A
Arunachal Pradesh	2025-26	NA	0.00%	16.00%
Arunachal PD	2025-26	NA	0.00%	16.00%
Assam	2025-26	178.66	14.00%	16.00%
APDCL	2025-26	178.66	14.00%	16.00%
Bihar	2025-26	959	14.00 & 15.50 %	14.00 & 15.50 %
NBPDCL	2025-26	531	14.00 & 15.50 %	14.00 & 15.50 %
SBPDCL	2025-26	427	14.00 & 15.50 %	14.00 & 15.50 %
Chandigarh	2024-25	Wire : 25.87 Supply : 2.97	15.50%-16.00%	15.50%-16.00%
CED	2024-25	Wire : 25.87 Supply : 2.97	Wire : 15.50% Supply : 16.00%	Wire : 15.50% Supply : 16.00%
Chhattisgarh	2025-26	459.03	16.00%	16.00%
CSPDCL	2025-26	459.03	16.00%	16.00%
DNH and Daman & Diu	2024-25	42.20	Wire : 15.50% Supply : 16.00%	Wire : 15.50% Supply : 16.00%
DNHDDPDCL	2024-25	42.20	Wire : 15.50% Supply : 16.00%	Wire : 15.50% Supply : 16.00%
Delhi	2021-22	1,288	16.00%	14.00%
BRPL	2021-22	576.4	16.00%	14.00%
BYPL	2021-22	290.3	16.00%	14.00%
TPDDL	2021-22	421.4	16.00%	14.00%
Goa	2024-25	73.40	Wire : 15.50% Supply : 16.00%	Wire : 15.50% Supply : 16.00%
Goa PD	2024-25	73.40	Wire : 15.50% Supply : 16.00%	Wire : 15.50% Supply : 16.00%
Gujarat	2025-26	2,267	14.00%	14.00%
DGVCL	2025-26	452.99	14.00%	14.00%
MGVCL	2025-26	333.64	14.00%	14.00%
UGVCL	2025-26	994.07	14.00%	14.00%
PGVCL	2025-26	487.14	14.00%	14.00%
Haryana	2025-26	689.36	12.00%	14.00%
DHBVNL	2025-26	357.82	12.00%	14.00%
UHBVNL	2025-26	331.54	12.00%	14.00%
Himachal Pradesh	2025-26	96.49	16.00%	16.00%
HPSEBL	2025-26	96.49	16.00%	16.00%
J&K and Ladakh	2023-24	0	0.00%	15.50%
JPDCL	2023-24	0	0.00%	15.50%
KPDCL	2023-24	0	0.00%	15.50%
LPDD	2025-26	0	0.00%	15.50%
Jharkhand	2025-26	401	14.50%	14.50%
JBVNL	2025-26	401	14.50%	14.50%
Karnataka	2025-26	168	15.50%	15.50%

	Year (FY)	Approved RoE (in Rs. Cr)	Approved rate of post- tax RoE	Rate of post-tax RoE as per tariff regulations
BESCOM	2025-26	0	15.50%	15.50%
CESC	2025-26	0	15.50%	15.50%
GESCOM	2025-26	0	15.50%	15.50%
HESCOM	2025-26	0	15.50%	15.50%
MESCOM	2025-26	168	15.50%	15.50%
Kerala	2025-26	253.50	14.00%	14.00%
KSEBL	2025-26	253.50	14.00%	14.00%
Lakshadweep	2024-25	9.49	16.00%	16.00%
LED	2024-25	9.49	16.00%	16.00%
Madhya Pradesh	2025-26	684.21	14%	14%
MPMaKVVCL	2025-26	267.28	14%	14%
MPPaKVVCL	2025-26	173.50	14%	14%
MPPoKVVCL	2025-26	243.44	14%	14%
Maharashtra*	2025-26	3,094	Wire: 15.50% Supply: 17.50%	Wire: 15.50% Supply: 17.50%
MSEDCL	2025-26	3,094	Wire: 15.50% Supply: 17.50%	Wire: 15.50% Supply: 17.50%
Manipur	2025-26	13.56	15.50%	15.50%
MSPDCL	2025-26	13.56	15.50%	15.50%
Meghalaya	2025-26	4.76	0.00%	-
MePDCL	2025-26	4.76	0.00%	-
Mizoram	2025-26	0	0.00%	15.50%
Mizoram PD	2025-26	0	0.00%	15.50%
Nagaland	2025-26	0	0.00%	15.50%
Nagaland PD	2025-26	0	0.00%	15.50%
Odisha	2025-26	446.51	16.00%	16.00%
TPCODL	2025-26	143.58	16.00%	16.00%
TPNODL	2025-26	90.91	16.00%	16.00%
TPSODL	2025-26	96.90	16.00%	16.00%
TPWODL	2025-26	115.18	16.00%	16.00%
Puducherry	2024-25	Wire : 46.18 Supply : 5.30	Wire : 15.50% Supply : 16.00%	Wire : 15.50% Supply : 16.00%
Puducherry PD	2024-25	Wire : 46.18 Supply : 5.30	Wire : 15.50% Supply : 16.00%	Wire : 15.50% Supply : 16.00%
Punjab	2025-26	974.74	16.00%	16.00%
PSPCL	2025-26	974.74	16.00%	16.00%
Rajasthan	2024-25	0	0.00%	16.00%
AVVNL	2024-25	0	0.00%	16.00%
JdVVNL	2024-25	0	0.00%	16.00%
JVVNL	2024-25	0	0.00%	16.00%
Sikkim	2025-26	0	0.00%	14.00%
Sikkim PD	2025-26	0	0.00%	14.00%
Tamil Nadu	2024-25	0	0.00%	14.00%
TANGEDCO	2024-25	0	0.00%	14.00%
Telangana	2025-26	44	14.00%	14.00%
TSNPDCL	2025-26	17	14.00%	14.00%
TSSPDCL	2025-26	27	14.00%	14.00%
Tripura	2024-25	11	15.50%	15.50%
TSECL	2024-25	11	15.50%	15.50%
Uttar Pradesh	2024-25	2,962	15.00%	15.00%
DVVNL	2024-25	761	15.00%	15.00%

	Year (FY)	Approved RoE (in Rs. Cr)	Approved rate of post- tax RoE	Rate of post-tax RoE as per tariff regulations
KESCO	2024-25	57	15.00%	15.00%
MVVNL	2024-25	659	15.00%	15.00%
PaVVNL	2024-25	725	15.00%	15.00%
PuVVNL	2024-25	753	15.00%	15.00%
Uttarakhand	2025-26	228	16.50%	16.50%
UPCL	2025-26	228	16.50%	16.50%
West Bengal	2025-26	394.39	16.50%	16.50%
WBSEDCL	2025-26	394.39	16.50%	16.50%

***Note:** In the revised tariff order dated 25.06.2025, only ROE amount is mentioned. The approved rate of post-tax RoE and rate of post-tax RoE as is mentioned in the originally issued tariff order dated 28.03.2025.

Table-8: Number of Pending Petitions

		Status as on	Petitions Pending			Tariff Petitions			True-up Petitions			Dispute Related			Other cases		
Pending for (Months)→			<3	3-6	>6	<3	3-6	>6	<3	3-6	>6	<3	3-6	>6	<3	3-6	>6
	Organization																
APTEL		Jun-25	104	117	2,423	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	104	117	2,423
CERC		Mar-23	112	86	510	20	3	92	11	1	77	64	60	321	112	86	510
SERC/JERC																	
Andhra Pradesh		Mar-22	40	18	39	17	4	12	0	0	0	23	14	27	0	0	0
Arunachal Pradesh		May-22	3	0	4	2	0	4	1	0	0	0	0	0	0	0	0
Assam		Dec-23	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Bihar		Mar-22	10	0	1	5	0	0	5	0	1	0	0	0	0	0	0
Chhattisgarh		Mar-24	22	9	14	5	7	2	0	0	0	1	1	3	16	1	9
Delhi		Jun-24	4	5	77	0	0	22	0	0	7	2	4	36	02	1	12
Goa		Jul-22	3	3	0	3	1	0	0	0	0	0	0	0	0	2	0
Gujarat		Mar-23	19	9	172	0	0	0	0	0	0	5	1	43	14	8	129
Haryana		Mar-24	16	8	23	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Himachal Pradesh		Jun-22	13	16	17	7	7	5	0	0	1	0	1	2	6	8	9
J&K and Ladakh		Jun-22	13	0	0	6	0	0	6	0	0	0	0	0	1	0	0
Jharkhand		Dec-22	11	14	26	0	4	2	5	9	4	5	1	11	1	0	9
Karnataka		Mar-24	7	24	49	0	0	0	0	0	0	0	0	0	7	24	49
Kerala		Dec-23	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Madhya Pradesh		Jun-22	31	1	3	3	0	0	1	1	0	18	0	2	9	0	1
Maharashtra		Dec-23	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Manipur & Mizoram		Mar-24	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Meghalaya		Mar-24	7	5	5	3	0	0	4	2	0	0	3	5	0	0	0
Nagaland		Mar-22	2	0	0	2	0	0	0	0	0	0	0	0	0	0	0
Odisha		Dec-23	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

	Status as on	Petitions Pending			Tariff Petitions			True-up Petitions			Dispute Related			Other cases		
Pending for (Months)→		<3	3-6	>6	<3	3-6	>6	<3	3-6	>6	<3	3-6	>6	<3	3-6	>6
Punjab	Apr-22	14	19	24	0	2	2	0	1	1	1	0	4	13	16	17
Rajasthan	Mar-22	29	11	35	9	1	13	0	0	0	20	10	22	0	0	0
Sikkim	Dec-22	2	0	0	2	0	0	0	0	0	0	0	0	0	0	0
Tamil Nadu	Mar-24	29	36	46	0	0	0	0	0	0	6	16	23	22	20	23
Telangana	Apr-22	41	3	38	4	0	10	0	0	8	37	3	20	0	0	0
Tripura	Jun-22	37	3	20	0	0	0	0	0	0	37	3	20	0	0	0
Uttar Pradesh	Mar-24	13	17	42	1	9	2	0	0	0	4	3	21	8	5	19
Uttarakhand	Mar-24	19	3	2	0	0	0	0	0	0	0	0	0	N/A	N/A	N/A
West Bengal	Dec-23	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Note: Above details are as per the data shared by respective SERC to MoP| N/A denotes data not available

Table-9: Alignment of Electricity (Rights of Consumers) Rules 2020

State	Release of Connection	Testing of Meters	Replacement of Meters	Issuance of No dues Certificates to applicants	Provision for payment of claims on deviation from SoPs	Assessing feasibility of rooftop solar installation	Connection of rooftop solar after installation	Regulations for ensuring predetermined demand charges for up to 150kW	Establishment / Presence of multi-tier Grievance Redressal Mechanism	
	Within 3 days in metro cities, 7 days in municipal areas & 15 days in rural areas	Within 30 days of receipt of the complaint from the consumer	Within 24 hrs. in urban areas & 72 hrs. in rural areas	Within 7 days from the Receipt of final Payment	Yes/No	Within 15 days from day of receiving request	Within 15 days from date of submission of Installation Certificate	Yes/No	Yes/No	FRGR-E-2 Number of CGRFs across circles status
Alignment of Regulations/Standard of Performance (SOP)/Supply Code with above timelines										
Andaman & Nicobar	●	●	⊙ 15 days	◆	⊙	⊙ 30 days	◆	◆	●	3
Andhra Pradesh	●	◆	⊙ 7 Days	◆	●	◆	◆	◆	●	APEPDCL: 7 APSPDCL: 8 APCPDCL: 3
Arunachal Pradesh	●	● Cities: 4 Days Urban: 10 days Rural: 15 days Remote: 25 days	●	●	●	◆	◆	◆	●	7
Assam	●	●	●	◆	●	◆	◆	◆	●	15
Bihar	●	●	⊙ 7 - 14 Days	◆	●	◆	◆	◆	●	NBPDCL: 2 SBPDCL: 3
Chandigarh	●	●	⊙ 15 days	●	⊙	⊙ 30 days	◆	◆	●	1
Chhattisgarh	●	●	●	⊙	●	◆	◆	◆	●	3
Dadra & Nagar Haveli and Daman & Diu	●	●	⊙ 15 days	●	⊙	⊙ 30 days	◆	◆	●	2
Delhi	●	●	●	⊙ 15 days	●	◆	◆	◆	●	BRPL: 1 BYPL: 1 TPDDL: 1

State	Release of Connection	Testing of Meters	Replacement of Meters	Issuance of No dues Certificates to applicants	Provision for payment of claims on deviation from SoPs	Assessing feasibility of rooftop solar installation	Connection of rooftop solar after installation	Regulations for ensuring predetermined demand charges for up to 150kW	Establishment / Presence of multi-tier Grievance Redressal Mechanism	
Goa	●	●	⊙ 15 days	●	⊙	⊙ 30 days	◆	◆	●	1
Gujarat	●	●	●	●	●	●	●	◆	●	DGVCL: 3 MGVCL: 5 UGVCL: 4 PGVCL: 3
Haryana	●	●	●	●	●	●	●	◆	●	DHBVNL: 1 UHBVNL: 1
Himachal Pradesh	●	●	⊙ Urban: 56 hrs. Rural: 120 hrs.	●	●	⊙ 30 Days	⊙ 90-180 days	◆	●	1
J&K and Ladakh	●	●	●	●	●	●	◆	◆	●	JPDCL: 0 KPDCL: 3 LPDD: 4
Jharkhand	●	●	⊙ 15 days	⊙ 30 Days	●	●	◆	◆	●	5
Karnataka	●	●	●	●	●	●	◆	◆	●	BESCOM: 6 CESC: - GESCOM: 1 HESCOM: 7 MESCOM: 4
Kerala	●	●	⊙ Within 7 days	◆	●	●	◆	⊙	●	3
Lakshadweep	●	●	⊙ 15 days	●	⊙	⊙ 30 days	◆	◆	●	-
Madhya Pradesh	●	●	●	●	●	●	●	●	●	MPMaKVCL: 1 MPPaKVCL: 2 MPPoKVCL: 4
Maharashtra	●	●	●	⊙ 30 days	●	●	◆	◆	●	MSDCL: 16
Manipur	●	● Class-I city - 4 days Urban - 7 days Rural - 12 days	⊙ Class I city - 3 days Urban - 5 days Rural - 15 days	⊙ Class I city & Urban areas - 30 days Rural & Remote - 45 days	●	◆	●	⊙	●	1

State	Release of Connection	Testing of Meters	Replacement of Meters	Issuance of No dues Certificates to applicants	Provision for payment of claims on deviation from SoPs	Assessing feasibility of rooftop solar installation	Connection of rooftop solar after installation	Regulations for ensuring predetermined demand charges for up to 150kW	Establishment / Presence of multi-tier Grievance Redressal Mechanism	
Meghalaya	●	●	⊙ Within 3 days	●	●	◆	◆	⊙	●	1
Mizoram	●	● Class-I city - 4 days Urban - 7 days Rural - 12 days	⊙ Class I city - 3 days Urban - 5 days Rural - 15 days	⊙ Class I city & Urban areas - 30 days Rural & Remote - 45 days	●	◆	●	⊙	●	1
Nagaland	●	●	⊙ At least 7 days	◆	●	●	◆	⊙	⊙	0
Odisha	●	●	⊙ 30 days	⊙ Within 1 month	●	●	◆	●	●	TPCODL: 4 TPNODL: 2 TPSODL: 2 TPWODL: 3
Puducherry	●	●	⊙ 15 days	●	⊙	⊙ 30 days	◆	◆	●	1
Punjab	●	●	●	●	●	●	●	◆	●	16
Rajasthan	●	●	●	●	●	●	◆	◆	●	◆
Sikkim	●	●	⊙ 7 days	◆	●	●	●	◆	●	1
Tamil Nadu	●	●	⊙ Within 30 days	●	●	●	●	◆	●	38
Telangana	●	●	⊙ Within 7 days	◆	●	⊙ Within 21 days	◆	◆	●	TSNPDCL: 16 TSSPDCL: 12
Tripura	●	●	⊙ Class-I cities: 4 days Urban areas: 7 days Rural areas: 12 days	◆	⊙	●	●	◆	●	8
Uttar Pradesh	●	●	⊙ Within 15 days	⊙ 30 Days	●	●	●	◆	●	DVVNL: 5 KESCO: 2 MVVNL: 3 PaVVNL: 3 PuVVNL: 5

State	Release of Connection	Testing of Meters	Replacement of Meters	Issuance of No dues Certificates to applicants	Provision for payment of claims on deviation from SoPs	Assessing feasibility of rooftop solar installation	Connection of rooftop solar after installation	Regulations for ensuring predetermined demand charges for up to 150kW	Establishment / Presence of multi-tier Grievance Redressal Mechanism	
Uttarakhand	●	●	⊙ Within 15 days	●	●	◆	◆	◆	●	9
West Bengal	●	●	●	◆	●	●	◆	◆	●	WBSEDCL: 17
● Aligned to Electricity Rules ⊙ Not aligned to electricity rules ◆ Regulation available at ERC; Data not specified										

Note: Data in this section is collected from individual SoPs, Supply Codes, Roof top solar regulations or any other relevant order published by respective SERCs.

Table-10: Automatic Adjustment of Fuel and Power Purchase Costs

The Electricity (Amendment) Rules 2022 has stipulated rules regarding timely recovery of power purchase cost for automatic pass through of fuel and power purchase cost on monthly basis as per the methodology and formula specified under the rules. The relevant Rule 14 of the Electricity (Amendment) Rules 2022 is given below:

“Timely recovery of power purchase costs by distribution licensee- The Appropriate Commission shall within ninety days of publication of these rules, specify a price adjustment formula for recovery of the costs, arising on account of the variation in the price of fuel, or power purchase costs and the impact in the cost due to such variation shall be automatically passed through in the consumer tariff, on a monthly basis, using this formula and such monthly automatic adjustment shall be tried up on annual basis by the Appropriate Commission....”

Based on above, the compliance status as per their recent tariff order/ regulation/ any other relevant order by the respective SERC/ JERC and same is captured below:

Sr. No.	State/ UT	Regulation issued by the SERC in line with Rule 14	Automatic Adjustment allowed	Adjustment Frequency	Computation formula as per Rule 14
		(Yes/ No)	(Yes/ No)	(Monthly/ Quarterly)	(Yes/ No)
1	Andaman Nicobar	No	Yes	Monthly	Yes
2	Andhra Pradesh	No	Yes	Monthly	No
3	Arunachal Pradesh	Yes	Yes	Monthly	Yes
4	Assam	Yes	Yes	Monthly	Yes
5	Bihar	Yes	Yes	Monthly	Yes
6	Chandigarh	No	Yes	Monthly	Yes
7	Chhattisgarh	No	Yes	Monthly	Yes
8	DNH and Daman & Diu	No	Yes	Monthly	Yes
9	Delhi	No	Yes	Quarterly	No
10	Goa	No	Yes	Monthly	Yes
11	Gujarat	Yes	Yes	Monthly	Yes
12	Haryana	Yes	Yes	Monthly	Yes
13	Himachal Pradesh	Yes	Yes	Monthly	Yes
14	Jammu & Kashmir	No	Yes	Monthly	No
15	Ladakh	No	Yes	Monthly	No
16	Jharkhand	No	Yes	Monthly	Yes
17	Karnataka	No	Yes	Monthly	Yes
18	Kerala	No	Yes	Monthly	No
19	Lakshadweep	No	Yes	Monthly	Yes
20	Madhya Pradesh	Yes	Yes	Monthly	Yes
21	Maharashtra	No	Yes	Monthly	No
22	Manipur	Yes	Yes	Monthly	Yes
23	Meghalaya	No	Yes	Monthly	Yes
24	Mizoram	Yes	Yes	Monthly	Yes
25	Nagaland	No	No#	Monthly	No
26	Odisha	No	Yes	Monthly	No
27	Puducherry	No	Yes	Monthly	Yes
28	Punjab	Yes	Yes	Monthly	Yes
29	Rajasthan	Yes	Yes	Monthly	Yes
30	Sikkim	No	Yes	Monthly	Yes
31	Tamil Nadu	No	No	Quarterly	Yes
32	Telangana	No	Yes	Monthly	No
33	Tripura	No	Yes	Quarterly	Yes

Sr. No.	State/ UT	Regulation issued by the SERC in line with Rule 14	Automatic Adjustment allowed	Adjustment Frequency	Computation formula as per Rule 14
		(Yes/ No)	(Yes/ No)	(Monthly/ Quarterly)	(Yes/ No)
34	Uttar Pradesh	No	Yes	Monthly	No
35	Uttarakhand	No	Yes	Monthly	No
36	West Bengal	No	No	Monthly	No

Note: #indicates status as per the existing regulatory provisions of the respective State| For UPERC, FPPCA charges shall not exceed +/- 10% of rate approved by commission or any such ceiling stipulated by the commission |MSERC has not issued the relevant regulation, however, as per Tariff Order for FY 2024-25 Dt. 24th Oct 2024, FPPPA as per the MoP defined methodology has been approved w.e.f. 01.04.2024

Analysis/ observations on compliance as per Rule 14 of the Electricity (Amendment) Rules, 2022:

- SERCs of **11** States/UTs have issued regulations in line with Rule 14 of the Electricity (Amendment) Rules, 2022.
- SERCs of **25** States/UTs are yet to issue regulations in line with Rule 14 of the Electricity (Amendment) Rules, 2022.
- SERCs of **33** States/ UTs have allowed automatic adjustment of FPPCA charges.
- SERCs of **3** States/ UTs (West Bengal, Nagaland and Tamil Nadu) do not allow automatic adjustment of fuel and power purchase cost.
- The computation formula of **24** States/ UTs is as per the formula in Rule 14 of the Electricity (Amendment) Rules, 2022.

Table-11: Green Energy Open Access (GEOA) Regulation implementation as per Rule 5 of the Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules, 2022

The Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules 2022 directs the adoption of Green Energy Open Access regulation consistent with the Rule 5 of the Electricity (GEOA) Rules 2022, the same is given below:

“(5) Green Energy Open Access, (1) To provide Green Energy Open Access to consumers of green energy, the appropriate Commission may, if necessary, amend the relevant regulations made by it and such regulations shall be consistent with these rules.....”

Based on above, the compliance status is identified for the respective SERC/ JERC and same is captured below:

Sr. No.	State	Regulation Issued by SERC	Status of Compliance	Remarks
		(Yes/ No)		
1	Andaman & Nicobar Islands	Yes	✓	Issued Amendment regulations
2	Andhra Pradesh	Yes	✓	Implemented as per rules vide regulation dt. 02 nd May'24
3	Arunachal Pradesh	Yes	✓	Implemented as per rules vide regulation dt. 05 th Feb'24
4	Assam	Yes	✓	Issued AERC (Terms and conditions for Open Access) Regulations, effective from 1st April 2025)
5	Bihar	Yes	✓	Implemented regulations as per rules vide regulation dt. 23 rd December 2024
6	Chandigarh	Yes	✓	Issued Amendment regulations
7	Chhattisgarh	Yes	✓	Implemented as per rules vide regulation dt. 4 th Oct'19, 25 th Jul'23, and 6 th Oct'23
8	DNH and Daman & Diu	Yes	✓	Issued Amendment regulations
9	Delhi	Yes	✓	Implemented regulations as per rules vide regulation dt. 7 th Oct'24
10	Goa	Yes	✓	Issued Amendment regulations
11	Gujarat	Yes	✓	Implemented as per rules vide regulation dt. 21 st Feb'24
12	Haryana	Yes	✓	Implemented as per rules vide regulation dt. 24 th Apr'23
13	Himachal Pradesh	Yes	✓	Implemented as per rules vide regulation dt. 17 th Dec'24
14	Jammu & Kashmir	Yes	✓	Implemented as per rules vide regulation dt. 12 th Feb'24
15	Ladakh	Yes	✓	Implemented as per rules vide regulation dt. 12 th Feb'24
16	Jharkhand	Yes	✓	Implemented as per rules vide regulation dt. 09May'24
17	Kerala	No	✗	Yet to implement changes as per rules
18	Karnataka	Yes	✓	Implemented as per rules vide regulation dt. 12 th Jan'23 and KERC's clarifications issued vide dt. 8 th Jun'23 and further notification dt. 9th Aug'23

Sr. No.	State	Regulation Issued by SERC	Status of Compliance	Remarks
		(Yes/ No)		
19	Lakshadweep	Yes	✓	Issued Amendment regulations
20	Madhya Pradesh	Yes	✓	Implemented as per rules vide regulation dt. 9 th Mar'23
21	Maharashtra	Yes	✓	Implemented as per rules vide regulation dt. 9 th Sep'24
22	Manipur	Yes	✓	Implemented as per rules vide regulation dt. 9 th Apr'24
23	Meghalaya	Yes	✓	Implemented as per rules vide regulation dt. 9 th May'24
24	Mizoram	Yes	✓	Implemented as per rules vide regulation dt. 9 th Apr'24
25	Nagaland	Yes	✓	Implemented as per rules vide regulation dt. 30 th Sept 2024
26	Odisha	Yes	✓	Implemented as per rules vide regulation dt. 27 th Dec'23
27	Puducherry	Yes	✓	Issued Amendment regulations
28	Punjab	Yes	✓	Implemented as per rules vide 10 th amendment to existing Regulations dt. 2 nd Jun'23
29	Rajasthan	Yes	✓	Issued RERC (Terms and Conditions for GEOA) Regulations, 2025 dated 21.5.2025
30	Sikkim	Yes	✓	Implemented as per rules vide regulation dt. 11 th May'23
31	Tamil Nadu	No (Draft)	✗	Issued draft as per rules vide regulation dt. 13 th Jun'24
32	Telangana	Yes	✓	Implemented as per rules vide regulation dt. 15 th Mar'24
33	Tripura	Yes	✓	Implemented as per rules vide regulation dt. 15 th Mar'23
34	Uttarakhand	Yes	✓	Implemented as per rules vide regulation dt. 18 th Oct'23
35	Uttar Pradesh	Yes	✓	Implemented as per rules vide regulation dt. 16 th Dec'24
36	West Bengal	Yes	✓	Implemented as per rules vide regulation dt. 1 st Aug'22

Analysis/ observations on compliance as per Rule 5 of the Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules, 2022

- SERCs of **34** States/ UTs have issued regulations in compliance with the Green Energy Open Access Rules 2022
- SERCs of **1** States/ UTs namely, Tamil Nadu have issued the draft regulations in compliance with the GEOA Rules 2022
- SERCs of **1** States/ UTs namely, Kerala is yet to implement changes as per GEOA Rules 2022

Table-12: Status of Standard of Performance (SOP) and Compensation Mechanism-

Sr. No.	State/ UTs	Status of Standard of Performance (SOP) and Compensation Mechanism			
		Notified SOP in consonance with Rules	Determined compensation amount for violation of SOP	Notified regulation for establishment of Automatic Payment Compensation Mechanism	Availability of online facility for claim of compensation amount
1	Andaman Nicobar	Yes	Yes	Yes	No
2	Andhra Pradesh	Yes	Yes	No	No
3	Arunachal Pradesh	Yes	Yes	Yes	Yes
4	Assam	Yes	Yes	Yes	No
5	Bihar	Yes	Yes	No	No
6	Chandigarh	Yes	Yes	Yes	No
7	Chhattisgarh	Yes	Yes	No	No
8	DNH and Daman & Diu	Yes	Yes	Yes	No
9	Delhi	Yes	Yes	Yes (Restoration of Power Supply)	No
10	Goa	Yes	Yes	Yes	No
11	Gujarat	Yes	Yes	Yes	No
12	Haryana	Yes	Yes	No	No
13	Himachal Pradesh	Yes	Yes	Yes	Yes
14	Jammu & Kashmir	Yes	Yes	Yes	No
15	Jharkhand	Yes	Yes	No	No
16	Karnataka	Yes	Yes	Yes	Yes
17	Kerala	Yes	Yes	No	No
18	Ladakh	Yes	Yes	Yes	No
19	Lakshadweep	Yes	Yes	Yes	No
20	Madhya Pradesh	Yes	Yes	Yes	Yes
21	Maharashtra	Yes	Yes	Yes	Yes
22	Manipur	Yes	Yes	No	No
23	Meghalaya	Yes	Yes	No	No
24	Mizoram	Yes	Yes	No	No
25	Nagaland	Yes	Yes	No	No
26	Odisha	Yes	Yes	Yes	No
27	Puducherry	Yes	Yes	Yes	No
28	Punjab	Yes	Yes	Yes	Yes
29	Rajasthan	Yes	Yes	Yes	No
30	Sikkim	Yes	Yes	Yes	Yes
31	Tamil Nadu	Yes	Yes	Yes (Parameters not defined)	Yes
32	Telangana	Yes	Yes	Yes (Parameters not defined)	No
33	Tripura	Yes	Yes	Yes (New Connections only)	No
34	Uttar Pradesh	Yes	Yes	No	No
35	Uttarakhand	Yes	Yes	Yes	No
36	West Bengal	Yes	Yes	No	No

Analysis/observations on SOPs and Compensation mechanisms

- SERCs of **all** States/UTs have issued a SOPs in consonance with rules & determined compensation amount for violation of rules. Only **8** States/UTs have online facility for claim of compensation amount.
- SERCs of **12** States/UTs have not notified regulations for Automatic Compensation mechanism.



STATES OVERVIEW



List of Parameters for States Overview

The report includes information on key regulatory parameters for Distribution, Transmission and Generation utilities of all state and UTs across the country. The parameters included are as below:

Parameter		Sub-Parameter	Unit		Inclusions
Tariff/True up Order	O	Date of Issuance of Tariff/True up Order	Date	O1	Tariff petition filing date by respective ERCs for DISCOMs and state owned TRANSCOs and GENCOs.
				O2	Tariff order issuance date by respective ERCs for DISCOMs and state owned TRANSCOs and GENCOs.
			In Days	O3	Disposal by SERC = O2-O1
Distribution Losses	P	Distribution Losses	%	P1	(Net Input Energy at the DISCOM periphery- Net Energy Sold) / Net Input Energy at the DISCOM Periphery
Average Billing Rate (ABR)	Q	Total Revenue	Rs. Crore	Q1	Revenue from domestic, commercial, industrial, agricultural, and other intra-state consumers at approved tariff along with the govt. subsidy
		Total Energy Sold	MU	Q2	Energy sold to domestic, commercial, industrial, agricultural, and other intra-state consumers
		ABR	Rs./kWh	Q3	$((\text{Total Revenue} \times 10) / \text{Total Energy sold})$
Average Cost of Supply	R	Total Cost (ARR)	Rs. Crore	R1	Total expenditure approved In Average Revenue Required statement including approved Revenue Gaps, if any and net of Non-Tariff Income and Income from interstate consumers (if provided separately)
		Total Energy Sold	MU	R2	Energy sold to intra-state consumers and inter-state consumers (wherever applicable)
		ACoS	Rs./kWh	R3	$((\text{Total Cost} \times 10) / \text{Total Energy sold})$
Power Procurement Cost of DISCOMs for 2022-23	S	Volume of Power Procured	MU	S1	Volume of Power procured by respective state DISCOMs
		Cost of Power Procured	Rs. Crore	S2	Cost of Power Procured excluding transmission charges
		Average cost of Power Procured	Rs. / kWh	S3	$(\text{Cost of Power Procured excluding transmission charges} \times 10) / (\text{Volume of Power procured})$

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- Electricity Department (A&N)

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: State exempted from issuance of tariff order. However, ED-A&N is directed to file a separate tariff petition for fully owned RE generation.

1.2. Tariff Order (Transmission)- Electricity Department (A&N)



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: State exempted from issuance of tariff order

1.3. (a) Tariff Order (Distribution) -Electricity Department (A&N)



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	21-Apr-21	26-Mar-22	20-Jan-23	28-Dec-23	-
Tariff Issuance	31-May-21	01-Aug-22	28-Mar-23	13-Jun-24	-
Tariff Applicability	01-Jun-21	01-Aug-22	01-Apr-23	16-Jun-24	-
Disposal (in Days)	40	128	67	168	-

1.3. (b) True up Order (Distribution) -Electricity Department (A&N)

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	15-Dec-21	-	-	-
True up Issuance	10-May-22	-	-	-
Disposal (in Days)	146	-	-	-

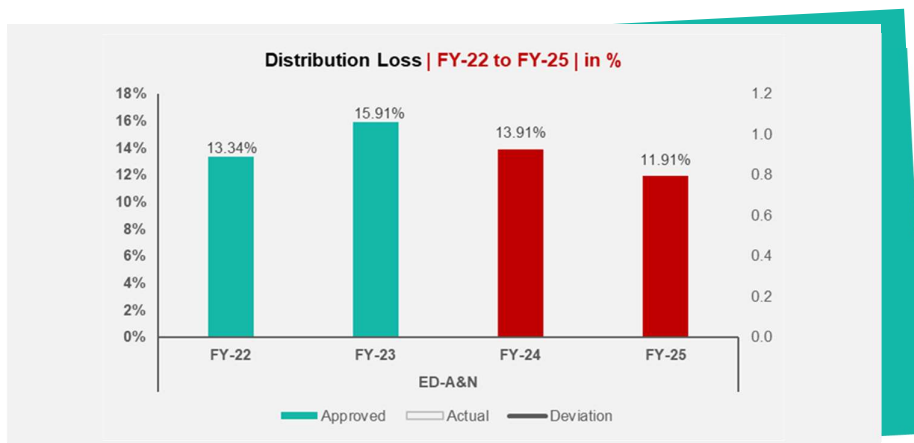
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
ED-A&N	13.34	-	15.91	-	13.91	-	11.91	-
UT level	13.34	-	15.91	-	13.91	-	11.91	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | includes transmission loss



3. Cost Reflective Tariff

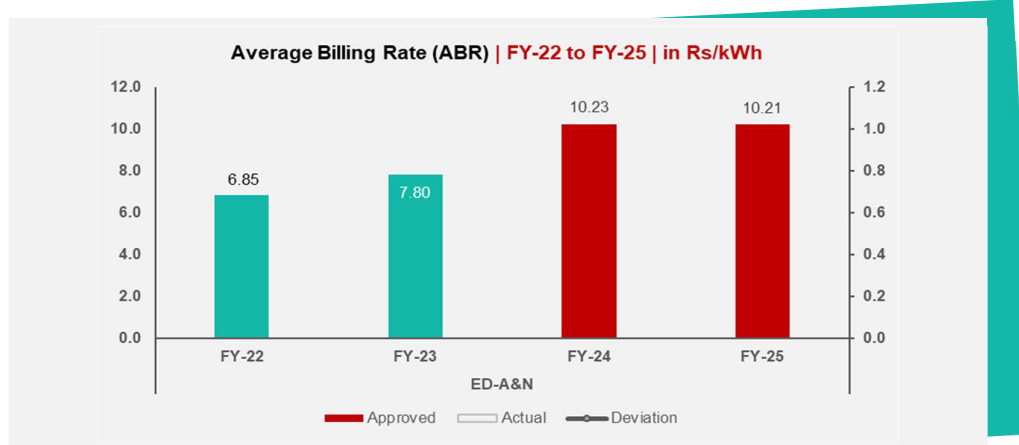
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
ED-A&N	6.85	-	7.80	-	10.23	-	10.21	-
UT level	6.85	-	7.80	-	10.23	-	10.21	-

Note: Approved values as per Tariff Order & Actuals as per True up Order



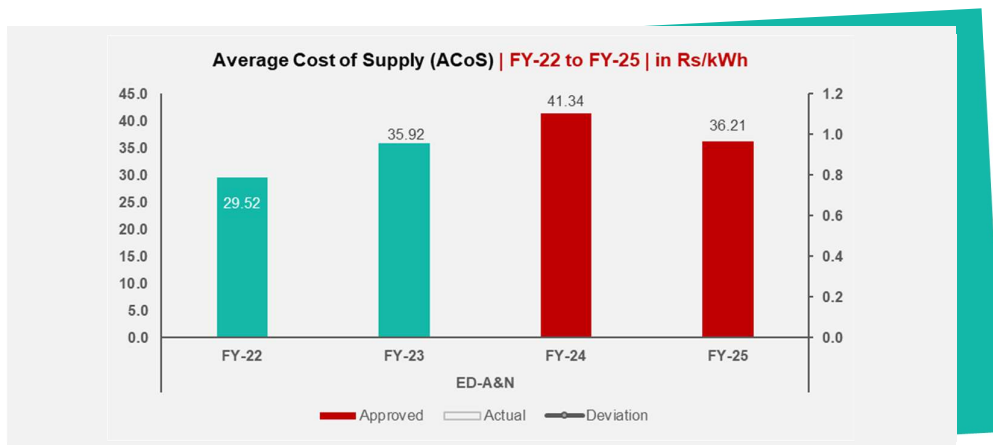
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Actual	Approved
ED-A&N	29.52	-	35.92	-	41.34	-	36.21	-
UT level	29.52	-	35.92	-	41.34	-	36.21	-

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale

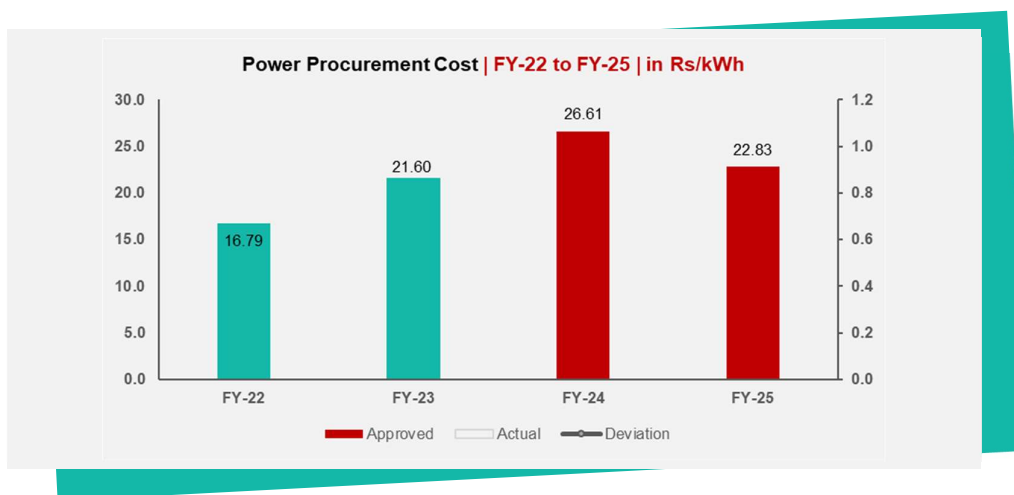


3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs. / kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
ED-A&N	16.79	-	21.60	-	26.61	-	22.83
UT level	16.79	-	21.60	-	26.61	-	22.83



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by JERC for FY 2024-25, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	REC cost	0	2	(2)
2	Power Purchase Cost	1,046	41	272
3	Fuel Cost		733	
4	O&M Expenses	233	269	(35)
5	Depreciation	20	11	9
6	Interest and Finance charges	12	9	3
7	Interest on Working Capital	7	8	(1)
8	Return on Equity	30	16	14

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
9	Total Revenue Requirement	1,347	1,087	260
10	Less: Non-Tariff Income	6	6	0
11	Net Revenue Requirement	1,341	1,081	260

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	ED-A&N
Net Revenue Requirement	1,081
Revenue from sale of power at existing Tariff	252
Net Gap during the year	829
Additional Revenue due to tariff hike	53
Revenue from approved Tariff	305
Gap (Rs. /kWh)	776
Remaining gap to be met from budgetary support	776
Revenue gap	NIL

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2024-25 Latest True up Order: FY 2020-21 Approved Tariff Hike: ~20.80% New Regulatory Asset: Nil Proposed Liquidation Plan: NA
1.	Tariff Order Issuance - Timeliness	X	
a)	Generation – Tariff Order	NA	
b)	Transmission – Tariff Order	NA	
c)	Distribution – Tariff Order	X	
d)	Distribution – True up Order	X	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	NA	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	X	

Note: Complied (√) | Not Complied (X)



1. Tariff Order Issuance Timelines

1.1. Tariff Order (Generation) - APGENCO

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	28-Dec-18	28-Dec-18	28-Dec-18	18-Dec-23	18-Dec-23
Tariff Issuance	29-Apr-19	29-Apr-19	29-Apr-19	09-Sep-24	09-Sep-24
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	NA	NA	NA	NA	NA

1.2. Tariff Order (Transmission)- APTRANSCO



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	06-Dec-18	06-Dec-18	06-Dec-18	30-Nov-23	30-Nov-23
Tariff Issuance	08-Mar-19	08-Mar-19	08-Mar-19	06-Aug-24	06-Aug-24
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-24
Disposal (in Days)	NA	NA	NA	250	250

1.3. (a) Tariff Order (Distribution) - APEPDCL/ APSPDCL/ APCPDCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	30-Nov-20	13-Dec-21	30-Nov-22	30-Nov-23	30-Nov-24
Tariff Issuance	25-Mar-21	30-Mar-22	25-Mar-23	11-Mar-24	20-Feb-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	115	107	115	102	82

1.3. (b) True up Order (Distribution)- APEPDCL/ APSPDCL/ APCPDCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	11-Jun-25	11-Jun-25	11-Jun-25	11-Jun-25
True up Issuance	-	-	-	-
Disposal (in Days)	-	-	-	-

Note: True up of only Power Purchase cost for FY 2022-23 & FY 2023-24 is available| Amendment to FPPCA true up for FY 2022-23 & FY 2023-24 order dated 06th May 2025

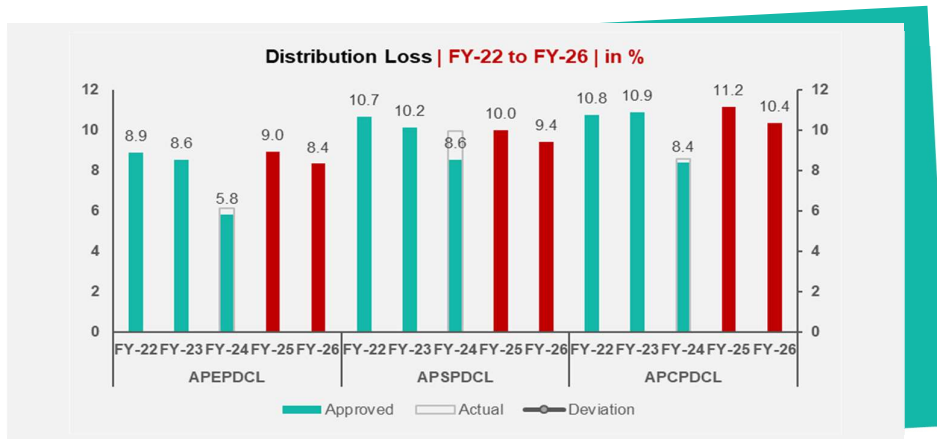
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
APEPDCL	8.90	-	8.55	-	5.82	6.15	8.95	8.39
APSPDCL	10.68	-	10.15	-	8.56	9.96	10.01	9.44
APCPCL	10.77	-	10.90	-	8.39	8.59	11.18	10.37
State level	10.05	-	9.73	-	9.42	-	9.84	9.23

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | Approved figures include Transmission loss (except for FY-24)



3. Cost Reflective Tariff

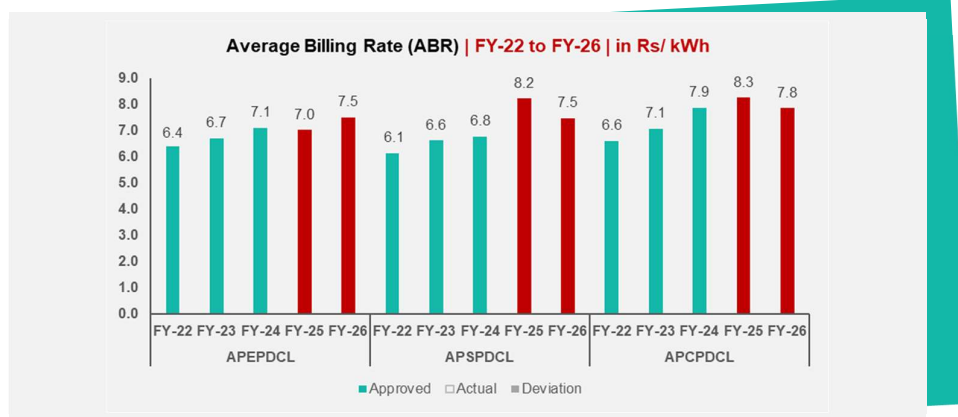
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
APEPDCL	6.39	-	6.69	-	7.09	-	7.01	7.50
APSPDCL	6.13	-	6.61	-	6.76	-	8.21	7.47
APCPDCL	6.59	-	7.07	-	7.86	-	8.25	7.84
State level	6.33	-	6.95	-	7.52	-	7.73	7.56

Note: Approved values as per Tariff Order & Actuals as per True up Order



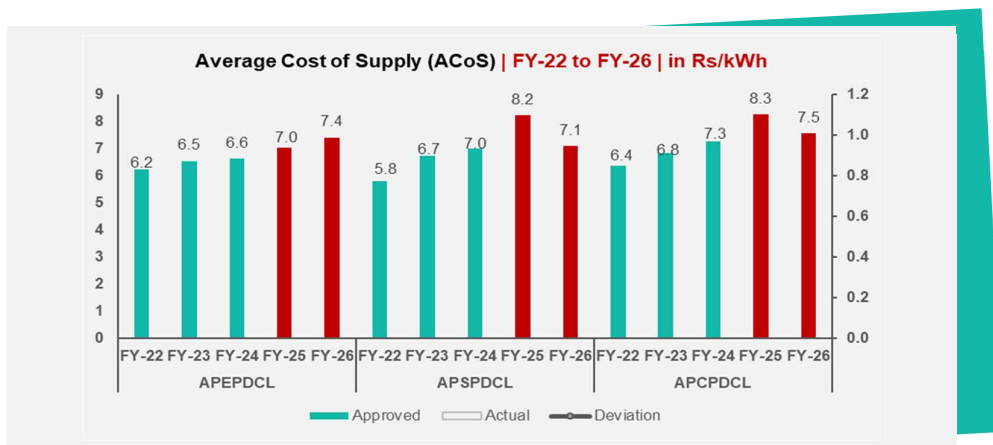
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
APEPDCL	6.21	-	6.53	-	6.61	-	7.01	7.40
APSPDCL	5.79	-	6.71	-	6.98	-	8.21	7.08
APCPDCL	6.36	-	6.81	-	7.27	-	8.25	7.54
State level	6.08	-	6.67	-	6.90	-	7.73	7.31

Note: Approved values as per Tariff Order | Excludes outside the state sale



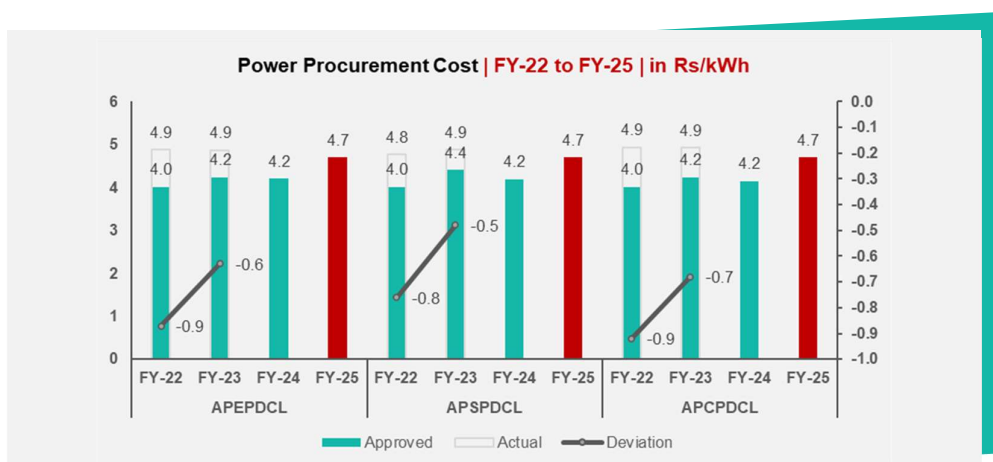
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
APEPDCL	4.01	4.88	4.24	4.87	4.20	-	4.71
APSPDCL	4.01	4.77	4.40	4.88	4.19	-	4.71
APCPCL	4.01	4.93	4.24	4.92	4.15	-	4.71
State level	4.01	4.85	4.30	4.88	4.19	-	4.71

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by APERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	APSPDCL			APCPDCL			APEPDCL			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Transmission Cost	1,385	1,385	0	766	765	2	1,397	1,399	(2)	3,549	3,549	0
2	SLDC Cost	48	48	(0)	26	26	0	48	48	(0)	122	122	(0)
3	Distribution Cost	2,756	2,748	8	1,765	1,765	0	2,400	2,400	0	6,920	6,912	8
4	PGCIL Expenses	707	646	61	391	357	35	713	653	60	1,812	1,656	156
5	ULDC Charges	2	2	0	1	1	0	2	2	(0)	5	5	(0)
6	Network and SLDC Cost (1+2+3+4+5)	4,898	4,828	69	2,950	2,914	37	4,560	4,502	58	12,408	12,244	164
7	Power Purchase Cost	15,788	15,361	428	8,744	8,480	264	15,941	15,519	421	40,473	39,360	1,112
8	Cost attributable to Retail Supply Business	1,388	1,416	(28)	723	723	0	1,212	1,212	0	3,323	3,351	(28)
9	Interest on Security Deposit	191	191	(0)	126	130	(5)	197	205	(8)	514	526	(12)
10	Supply Margin in Retail Supply Business	40	0	40	25	0	25	24	0	24	88	0	88
11	Interest on Working Capital	0	0	0	0	0	0	0	0	0	0	0	0
12	Provision for bad debts	4	4	0	12	12	0	45	45	0	62	62	0
13	Uncontrollable Items (Pass Through)- Provisional	(149)	(149)	0	51	51	0	414	414	0	316	316	0
14	Additional Interest on pension bonds	607	607	0	336	335	1	612	613	(1)	1,554	1,554	0
15	Any other relevant expenditure as admissible	64	64	0	33	33	0	33	33	0	131	131	0
16	Supply Cost	17,933	17,493	439	10,050	9,765	284	18,478	18,041	437	46,460	45,300	1,160
17	Gross Aggregate Revenue Requirement (6+12)	22,830	22,322	509	13,000	12,679	321	23,038	22,544	495	58,869	57,544	1,324
18	Adjustments of Transmission & Distribution costs of the Previous year	0	(1,275)	1,275	0	(461.86)	462	0	(376.75)	377	0	(2,114)	2,114
19	Net ARR for 2025-26	22,830	21,046	1,784	13,000	12,217	783	23,038	22,167	872	58,869	55,430	3,438
20	Revenue at proposed tariffs	14,117	14,260	(143)	9,516	9,539	(23)	17,583	17,555	28	41,216	41,354	(138)
21	Non-tariff income after accounting LPS paid to Generators	1,706	1,726	(20)	487	519	(32)	508	531	(23)	2,701	2,776	(75)
22	Revenue from CSS, GSC & RE certificates.	146	146	0	23	23	0	99	99	0	268	268	0
23	Total Revenue	15,969	16,112	(143)	10,026	10,049	(23)	18,190	18,162	28	44,185	44,323	(138)
24	Revenue Gap	6,862	6,210	652	2,974	2,630	344	4,848	4,381	467	14,683	13,221	1,462

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	APSPDCL	APCPDCL	APEPDCL	State
Revenue Gap determined without DBT-APERC	6,209	2,629	4,381	13,220
DBT to different consumers as per Govt. Orders	465	448	610	1,525
Previous year transmission & Distribution Adjustment	(1,275)	(461)	(376)	(2,114)
PP Cost Net Adjustment as per FPPCA Orders for FY2022-23 and FY2023-24	(140)	(182)	322	0
Net Revenue Gap determined with DBT and previous year's adjustments	5,260	2,434	4,937	12,632
Subsidy to be provided by GoAP	5,260	2,434	4,937	12,632
Total Revenue Gap for FY 2025-26	0	0	0	0

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness	√	Latest Tariff Order: FY 2025-26
a)	Generation – Tariff Order	√	Latest True up Order: FY 2020-21
b)	Transmission – Tariff Order	√	Approved Tariff Hike: Nil
c)	Distribution – Tariff Order	√	New Regulatory Asset: Nil
d)	Distribution – True up Order	X	Proposed Liquidation Plan: NA
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- Dept. Of Hydro Power Development, Arunachal Pradesh

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	-	-	-	20-Sep-24	07-May-25
Tariff Issuance	-	-	-	31-Dec-24	17-Jul-25
Tariff Applicability	-	-	-	01-Apr-24	01-Apr-25
Disposal (in Days)	-	-	-	102	71

1.2. Tariff Order (Transmission)-DoP, Arunachal Pradesh



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	06-Jul-23	06-Jul-23	06-Jul-23	-	-
Tariff Issuance	25-Oct-23	25-Oct-23	25-Oct-23	-	-
Tariff Applicability	01-Nov-23	01-Nov-23	01-Nov-23	-	-
Disposal (in Days)	111	111	111	-	-

1.3. (a) Tariff Order (Distribution) - DoP, Arunachal Pradesh



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	06-Jul-23	06-Jul-23	06-Jul-23	04-Jan-24	29-Nov-24
Tariff Issuance	25-Oct-23	25-Oct-23	25-Oct-23	26-Jul-24	26-Mar-25
Tariff Applicability	01-Nov-23	01-Nov-23	01-Nov-23	01-Jul-24	01-Apr-25
Disposal (in Days)	111	111	111	204	119

1.3. (b) True up Order (Distribution)- DoP, Arunachal Pradesh

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	29-Nov-23	29-Nov-23	29-Nov-23	29-Nov-24
True up Issuance	09-Jan-24	09-Jan-24	09-Jan-24	26-Mar-25
Disposal (in Days)	187	187	187	119

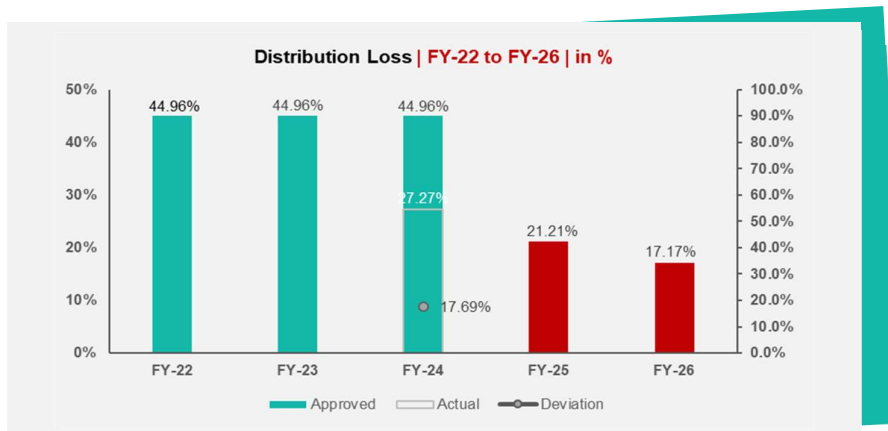
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DoP, AP	44.96	-	44.96	-	44.96	27.27	21.21	17.17
State level	44.96	-	44.96	-	44.96	27.27	21.21	17.17

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

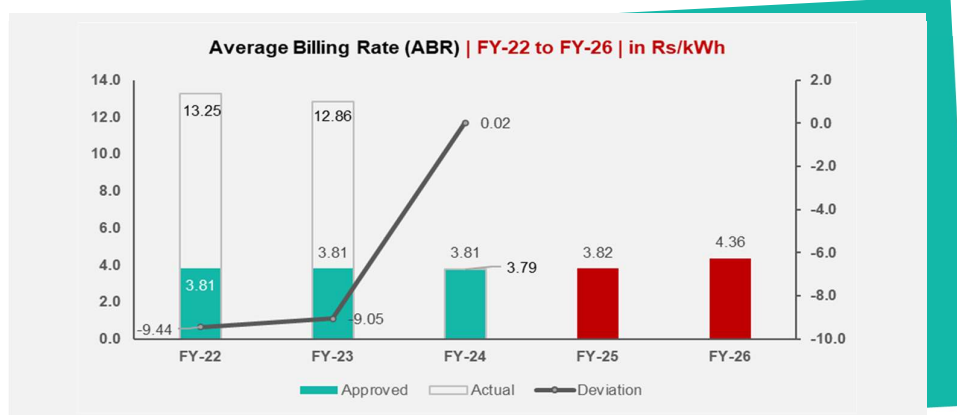
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DoP, AP	3.81	13.25	3.81	12.86	3.81	3.79	3.82	4.36
State level	3.81	13.25	3.81	12.86	3.81	3.79	3.82	4.36

Note: Approved values as per Tariff Order & Actuals as per True up Order



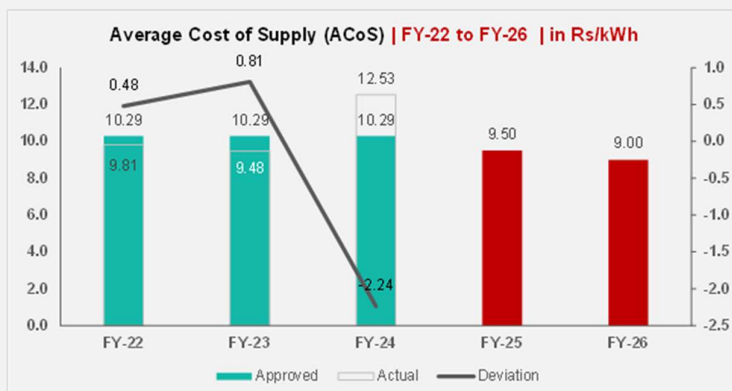
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DoP, AP	10.29	9.81	10.29	9.48	10.29	12.53	9.50	9.00
State level	10.29	9.81	10.29	9.48	10.29	12.53	9.50	9.00

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



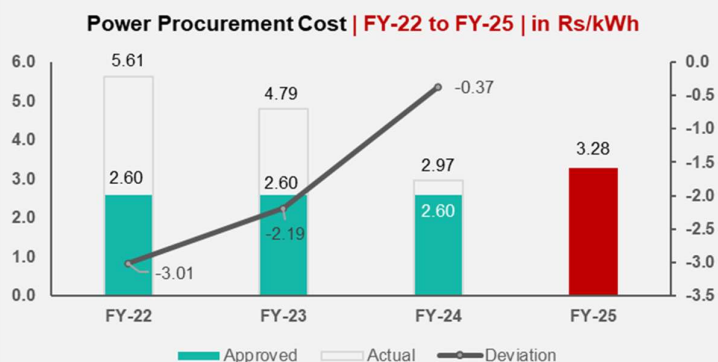
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Approved	Approved	Actual	Approved	Actual	Approved
DoP, AP	2.60	5.61	2.60	4.79	2.60	2.97	3.28
State level	2.60	5.61	2.60	4.79	2.60	2.97	3.28

Note: Approved values as per Tariff Order & Actuals as per True up Order



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by APSERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses	541	438	104
2	Interstate Transmission Charges	111	106	4
3	Intrastate Transmission Charges	11	10	1
4	Fees and charges of NERLDC/NERPC	2	2	0
5	O&M expenses	485	440	45
6	Interest on working Capital	0	0	0
7	Provision for bad and doubtful debt	0	0	0
8	Total Revenue Requirement	1,151	996	154
9	Less: Non-tariff Income	64	64	0
10	Less: Sale of Power Outside the State	-	171	(171)
11	Net Revenue Requirement	1,086	761	325

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
12	Total revenue	475	369	106
13	Revenue gap	611	392	219

Note: *including Fuel Cost | #including True up and FPPPA impact | \$ at approved tariff

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	DoP, AP
Approved Net ARR	761
Approved Energy Sales within the state(MU)	845
Approved Revenue from sales of Energy within the state	369
Revenue Gap	392
Gap to be covered through Grant	392

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-24 Approved Tariff Hike: Yes New Regulatory Asset: Nil Proposed Liquidation Plan: NA
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	√	
b)	Transmission – Tariff Order	X	
c)	Distribution – Tariff Order	√	
d)	Distribution – True up Order	√	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	X	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)–APGCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	03-Dec-20	30-Nov-21	30-Nov-22	23-Nov-23	30-Nov-24
Tariff Issuance	15-Feb-21	21-Mar-22	29-Mar-23	27-Jun-24	25-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal(in Days)	74	111	119	87	115

1.2. Tariff Order (Transmission)- AEGCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	27-Nov-20	30-Nov-21	30-Nov-22	30-Nov-23	30-Nov-24
Tariff Issuance	15-Feb-21	21-Mar-22	29-Mar-23	27-Jun-24	25-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	80	111	119	87	115

1.3. (a) Tariff Order (Distribution) - APDCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	28-Nov-20	16-Dec-21	30-Nov-22	30-Nov-23	30-Nov-24
Tariff Issuance	15-Feb-21	21-Mar-22	29-Mar-23	27-Jun-24	25-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-July-24	01-Apr-25
Disposal (in Days)	79	95	119	210	115

1.3. (b) True up Order (Distribution) - APDCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	16-Dec-21	30-Nov-22	30-Nov-23	30-Nov-24
True up Issuance	21-Mar-22	29-Mar-23	27-Jun-24	25-Mar-25
Disposal (in Days)	95	119	210	115

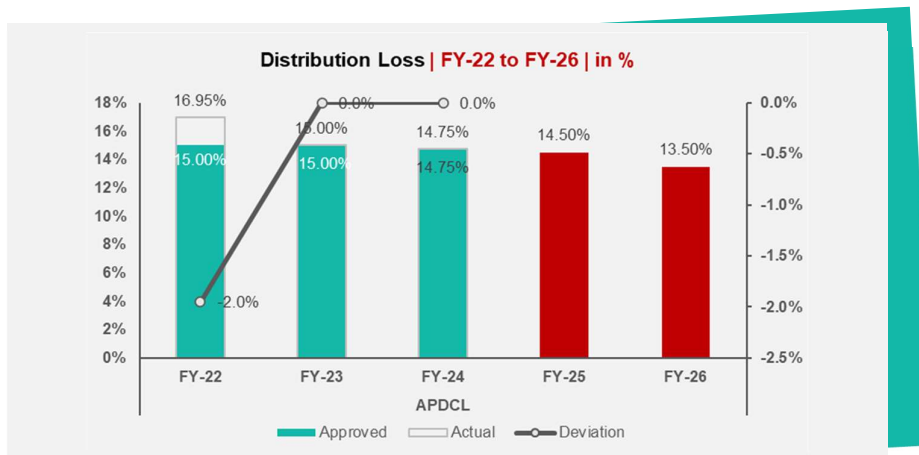
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
APDCL	15.00	16.95	15.00	15.00	14.75	14.75	14.50	13.50
State level	15.00	16.95	15.00	15.00	14.75	14.75	14.50	13.50

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

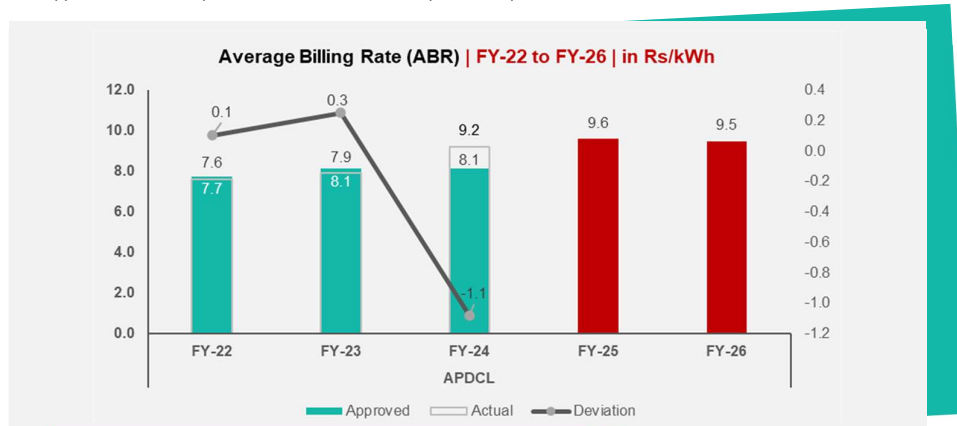
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
APDCL	7.71	7.61	8.14	7.89	8.12	9.20	9.57	9.47
State level	7.71	7.61	8.14	7.89	8.12	9.20	9.57	9.47

Note: Approved values as per Tariff Order & Actuals as per True up Order



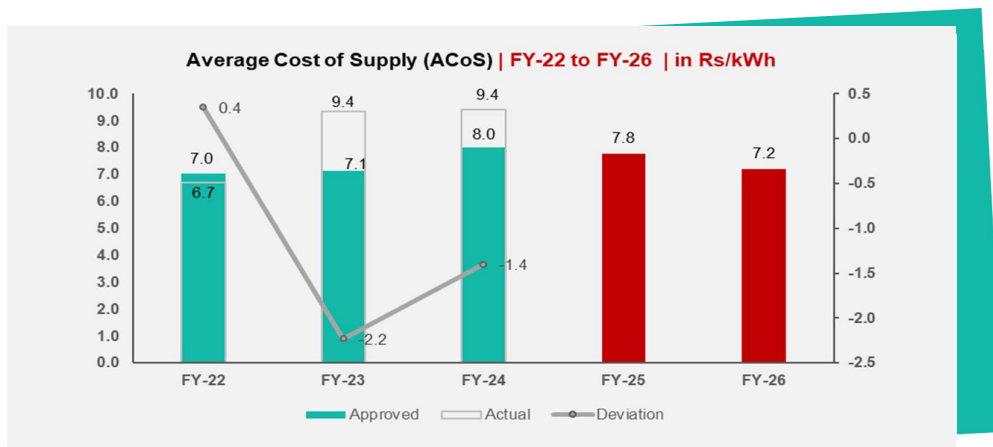
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
APDCL	7.04	6.69	7.13	9.97	8.02	9.42	7.77	7.20
State level	7.04	6.69	7.13	9.97	8.02	9.42	7.77	7.20

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



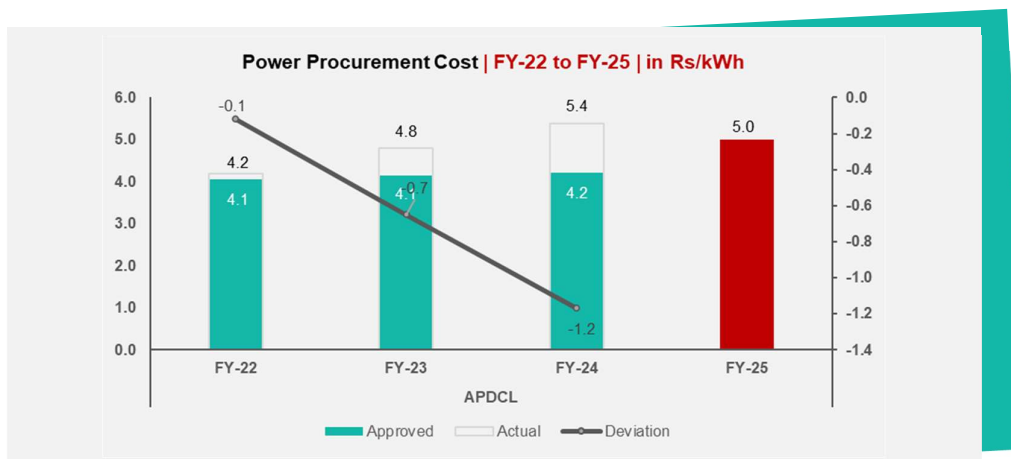
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
APDCL	4.06	4.18	4.14	4.79	4.21	5.38	4.99
State level	4.06	4.18	4.14	4.79	4.21	5.38	4.99

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by AERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses	10,205	10,021	184
2	O&M Expenses	1,696	1,411	285
a)	Employee Expenses	1,097	919	178
b)	R&M Expenses	452	263	189
c)	A&G Expenses	147	229	(82)
3	Depreciation	78	73	5

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
4	Interest and Finance Charges	101	11	90
5	Interest on Working Capital	0	0	0
6	Interest on CSD	62	62	0
7	Return on Equity	388	179	209
8	Other Debits, incl. Provisioning for Bad Debts	6	0	6
9	Total Expenditure	12,535	11,756	779
10	Less: Non-Tariff Income	315	304	11
11	Less: Other Income	1,111	1,045	67
12	Aggregate Revenue Requirement	11,109	10,407	702

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	APDCL
Revenue Gap/(Surplus) with carrying cost impact and after Truing up of FY 2023-24	209
Revenue Requirement for FY 2025-26	10,407
Impact of APGCL True-Up	(6)
Impact of AEGCL True-Up	(100)
Impact of SLDC True-Up	(3)
Assessed impact of revision in ToD timeslots and tariff	130
Cumulative Revenue Requirement for FY 2025-26	10,637
Revenue from Existing Tariff in FY 2025-26	11,548
Total Revenue Gap/(Surplus) for FY 2025-26	(911)

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	√	Latest Tariff Order: FY 2025-26
b)	Transmission – Tariff Order	√	Latest True up Order: FY 2023-24
c)	Distribution – Tariff Order	√	Approved Tariff Reduction: 7.9%
d)	Distribution – True up Order	√	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	√	Proposed Liquidation Plan: NA
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- BSPGCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: State exempted from issuance of tariff order

1.2. Tariff Order (Transmission)—BSPTCL/ BGCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	24-Dec-20	14-Dec-21	15-Nov-22	14-Nov-23	15-Nov-24
Tariff Issuance	19-Mar-21	25-Mar-22	21-Mar-23	01-Mar-24	28-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	85	101	126	139	133

1.3. (a) Tariff Order (Distribution) - NBPDC/ SBPDCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	30-Dec-20	15-Nov-21	15-Nov-22	14-Nov-23	15-Nov-24
Tariff Issuance	26-Mar-21	25-Mar-22	23-Mar-23	01-Mar-24	28-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	86	130	128	139	133

1.3. (b) True up Order (Distribution) - NBPDC/ SBPDCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	15-Nov-21	15-Nov-22	14-Nov-23	15-Nov-24
True up Issuance	25-Mar-22	23-Mar-23	01-Mar-24	28-Mar-25
Disposal (in Days)	130	128	111	133

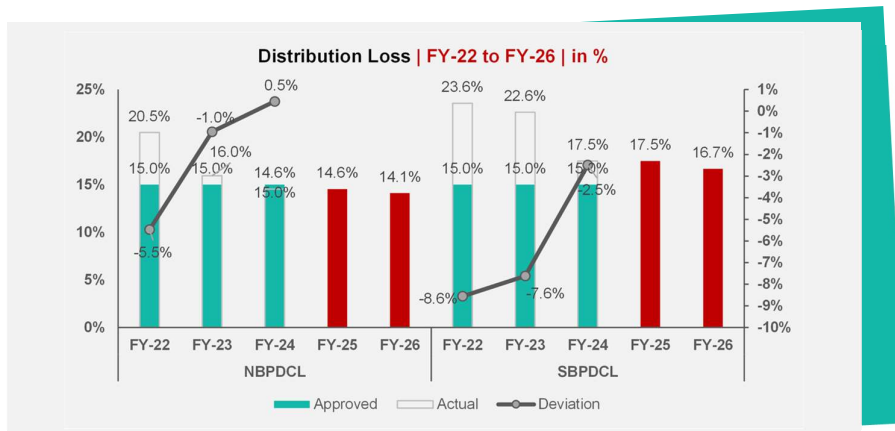
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
NBPDC	15.00	20.48	15.00	15.95	15.00	14.99	14.55	14.12
SBPDCL	15.00	23.56	15.00	22.62	15.00	19.27	17.49	16.68
State level	15.00	22.18	15.00	19.69	15.00	17.38	16.17	17.70

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

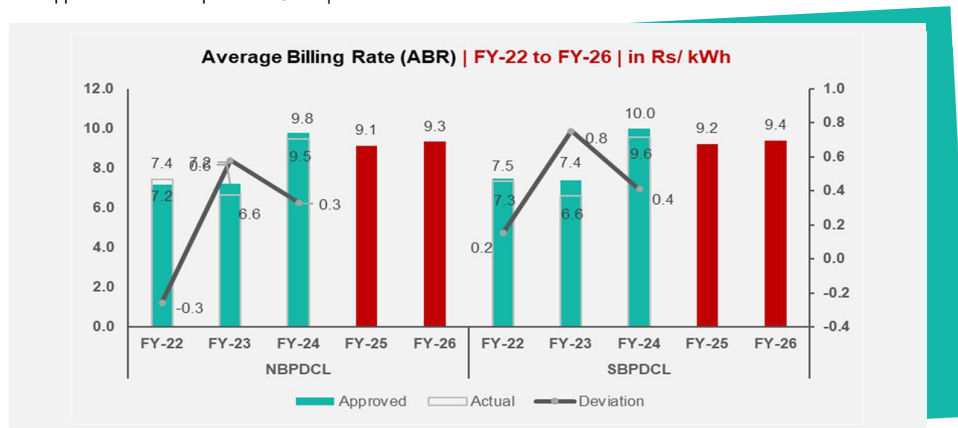
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
NBPDC	7.17	7.43	7.21	6.63	9.79	9.46	9.14	9.24
SBPDCL	7.43	7.33	7.37	6.62	9.97	9.56	9.22	9.39
State level	7.34	7.38	7.30	6.62	9.89	9.51	9.18	9.33

Note: Approved values as per Tariff Order | includes outside the state sale



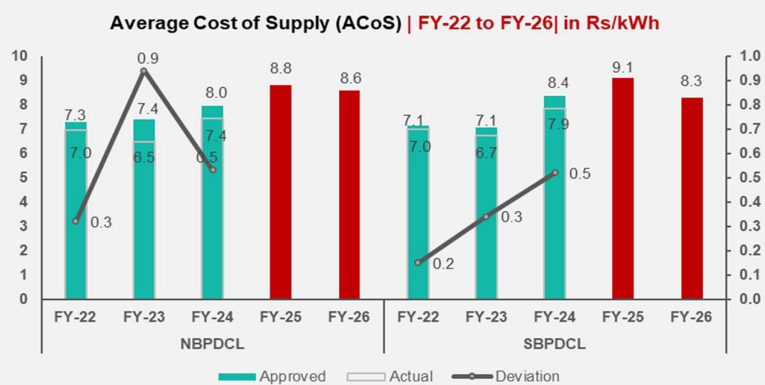
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
NBPDC	7.28	6.96	7.40	6.46	7.96	8.76	8.80	8.57
SBPDCL	7.12	6.97	7.07	6.73	8.37	9.20	9.10	8.28
State level	7.19	6.96	7.22	6.61	8.17	9.00	8.96	8.41

Note: Approved values as per Tariff Order | includes outside the state sale



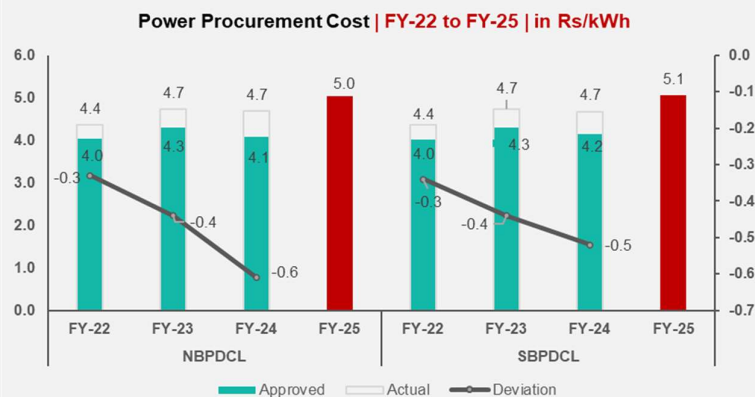
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
NBPDC	4.03	4.36	4.29	4.73	4.07	4.68	5.03
SBPDCL	4.02	4.36	4.29	4.73	4.15	4.67	5.05
State level	4.02	4.36	4.29	4.73	4.12	4.67	5.01

Note: Approved values as per Tariff Order & Actuals as per True up Order| excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by BEREC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	NBPDC			SBPDC			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Purchase of power	10,289	9,908	381	12,079	11,931	148	22,368	21,839	528
2	Transmission charges [#]	1,915	1,836	80	2,248	2,265	(17)	4,163	4,100	63
3	<i>O & M Expenses (A+B+C+D)</i>	1,910	1,067	843	1,801	1,419	382	3,711	2,485	1,226
a)	<i>Employee expenses</i>	521	524	(2)	790	801	(11)	7,874	6,586	(14)
b)	<i>R&M expenses</i>	280	237	43	308	288	20	589	525	64
c)	<i>A&G expenses</i>	286	268	18	210	291	(81)	495	559	(64)
d)	Rent Charges for Smart Prepaid Meter	781	0	781	451	0	451	1,232	0	1,232
7	Total A&G expenses	1,067	268	799	661	291	370	1,728	559	1,169
8	<i>Holding company expenses</i>	41	38	3	42	39	3	83	77	7
9	Depreciation	779	428	351	505	375	130	1,284	804	480
10	Interest on loan	768	638	130	623	526	98	1,391	1,164	228
11	Other finance charges	93	74	19	178	142	36	271	215	56
12	Return on equity	639	531	108	516	427	89	1,155	959	197
13	Interest on SD	35	35	0	60	60	0	95	95	0
14	Interest on working capital	16	8	8	18	0	18	34	8	27
15	Demand Side Management	33	0	33	33	0	33	66	0	66
16	Bad & doubtful debts	0	0	0	1	0	1	1	0	1
17	Total Revenue requirement	16,477	14,525	1,952	18,063	17,145	918	34,540	31,670	2,870
18	Less: Non-tariff income	483	559	(75)	263	466	(203)	746	1,025	(278)
19	Net Revenue requirement	15,994	13,966	2,028	17,800	16,679	1,121	33,794	30,645	3,149

Note: [#]including Interstate & Intra state

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	NBPDCL	SBPDCL	State
ARR approved for FY 2025-26	13,966	16,679	30,645
Less: Revenue from Existing tariff	14,877	18,774	33,652
Revenue Gap/(Surplus)	(911)	(2,095)	(3,006)
Carried forward true up revenue gap/(Surplus) of FY 2023-24	(733)	3,401	2,667
Carrying cost	(158)	705	547
Revenue Gap / (Surplus) for FY 2025-26	(1,803)	2,011	208
Revenue Gap / (Surplus) for FY 2025-26 after Tariff Revision	(1,980)	1,873	(107)

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness	NA	Latest Tariff Order: FY 2025-26
a)	Generation – Tariff Order	√	Latest True up Order: FY 2023-24
b)	Transmission – Tariff Order	√	Approved Tariff Hike: Nil
c)	Distribution – Tariff Order	√	New Regulatory Asset: Nil
d)	Distribution – True up Order	√	Proposed Liquidation Plan: NA
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- EWEDC

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	-
Tariff Issuance	NA	NA	NA	NA	-
Tariff Applicability	NA	NA	NA	NA	-
Disposal (in Days)	NA	NA	NA	NA	-

Note: UT exempted from issuance of tariff order.

1.2. Tariff Order (Transmission)- EWEDC



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	-
Tariff Issuance	NA	NA	NA	NA	-
Tariff Applicability	NA	NA	NA	NA	-
Disposal (in Days)	NA	NA	NA	NA	-

Note: UT exempted from issuance of tariff order

1.3. (a) Tariff Order (Distribution) - EWEDC



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	30-Jan-21	30-Mar-22	30-Jan-23	04-Jun-24	-
Tariff Issuance	30-Mar-21	11-Jul-22	30-Mar-23	25-Jul-24	-
Tariff Applicability	01-Apr-21	01-Jul-22	01-Apr-23	01-Aug-24	-
Disposal (in Days)	59	103	59	51	-

1.3. (b) True up Order (Distribution) - EWEDC

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	30-Jan-23	04-Jun-24	-	-
True up Issuance	30-Mar-23	25-Jul-24	-	-
Disposal (in Days)	59	51	-	-

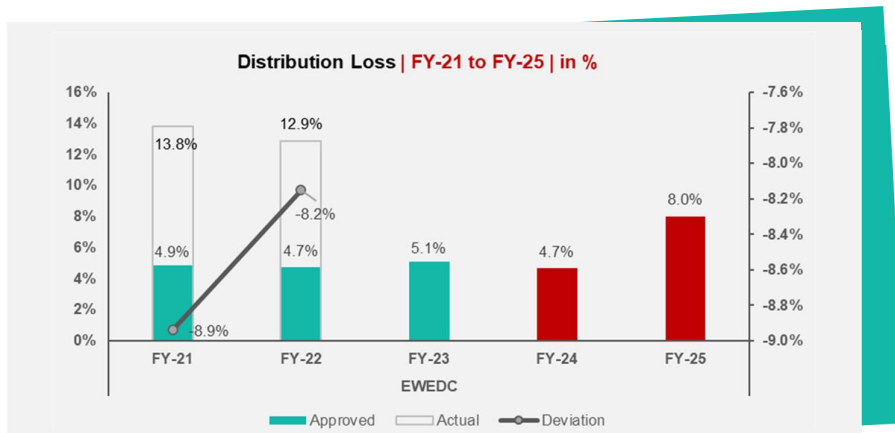
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
EWEDC	4.73	12.88	5.10	-	4.67	-	8.00	-
UT level	4.73	12.88	5.10	-	4.67	-	8.00	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | includes transmission loss



3. Cost Reflective Tariff

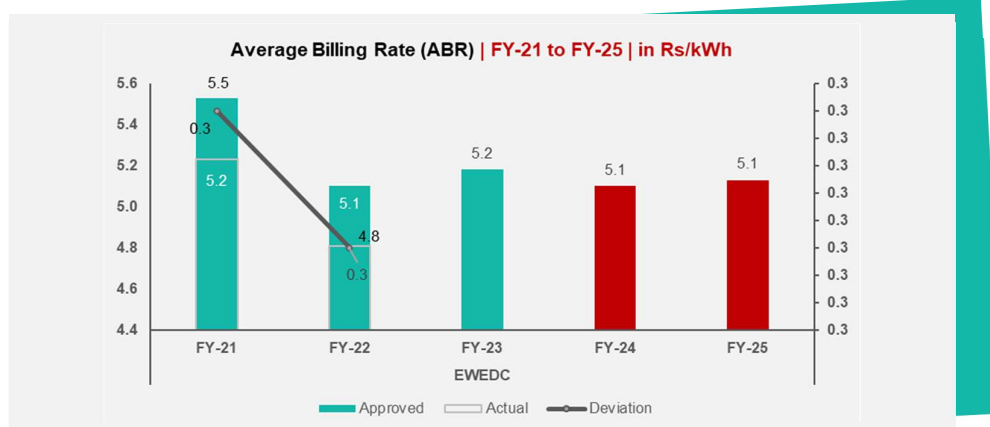
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
EWEDC	5.10	4.81	5.18	-	5.10	-	5.13	-
UT level	5.10	4.81	5.18	-	5.10	-	5.13	-

Note: Approved values as per Tariff Order & Actuals as per True up Order



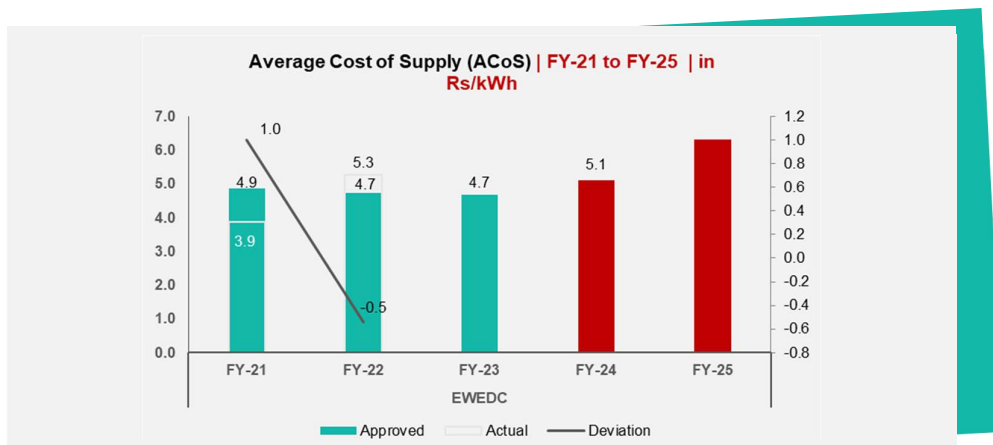
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
EWEDC	4.73	5.27	4.67	-	5.10	-	6.32	-
UT level	4.73	5.27	4.67	-	5.10	-	6.32	-

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



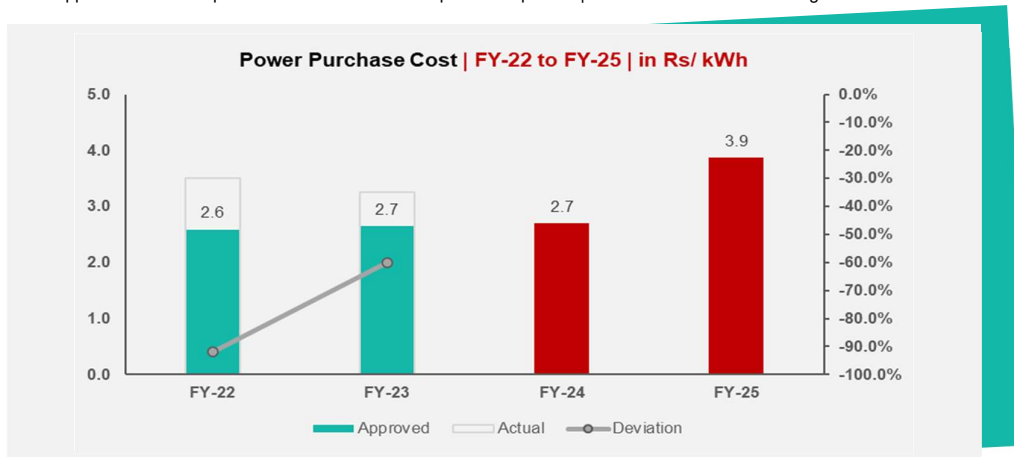
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
EWEDC	2.59	3.51	2.65	3.25	2.70	-	3.87
UT level	2.59	3.51	2.65	3.25	2.70	-	3.87

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by JERC for FY 2024-25 are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Cost*	915	879	36
2	O&M Expenses	119	155	(35)
b)	Employee costs	93	127	(34)
c)	Administration and General expenses	7	9	(2)
d)	R&M expenses	19	19	0
3	Depreciation	13	13	1
4	Interest and finance charges	4	3	1
5	Interest on Consumer Security Deposit	12	12	0
6	Return on Equity	26	25	1
7	Provision for Bad Debt	11	0	11

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
8	Total Revenue Requirement	1,099	1,086	13
9	Less: Non-Tariff Income	18	26	(9)
10	Net Revenue Requirement	1,081	1,059	22

Note: *including Interstate transmission charges

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	EWEDC
Net Revenue Requirement	1,059
Revenue from Retail Sales at revised tariff	941
Standalone Gap/(Surplus) at revised tariff	117
Previous year cumulative (Surplus)	(97)
Carrying cost for FY 2024-25 for 3 years	(23)
Total carrying cost to be passed on in ARR of FY 2024-25	(120)
Net Gap /(Surplus)	(3)

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	NA	Latest Tariff Order: FY 2024-25
b)	Transmission – Tariff Order	NA	Latest True up Order: FY 2021-22
c)	Distribution – Tariff Order	X	Approved Tariff Hike: 9.40%
d)	Distribution – True up Order	X	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	√	Proposed Liquidation Plan: NA
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- CSPGCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	12-Jan-21	28-Dec-21	15-Dec-22	12-Dec-24	29-Nov-24
Tariff Issuance	02-Aug-21	13-Apr-22	28-Mar-23	01-Jun-24	11-July-25
Tariff Applicability	01-Aug-21	01-Apr-22	01-Apr-23	01-Jun-24	01-July-25
Disposal (in Days)	202	106	103	141	192

1.2. Tariff Order (Transmission)- CSPTCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	06-Jan-21	31-Dec-21	30-Nov-22	12-Dec-24	29-Nov-24
Tariff Issuance	02-Aug-21	13-Apr-22	28-Mar-23	01-Jun-24	11-July-25
Tariff Applicability	01-Aug-21	01-Apr-22	01-Apr-23	01-Jun-24	01-July-25
Disposal (in Days)	208	103	118	141	192

1.3. (a) Tariff Order (Distribution) - CSPDCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	04-Jan-21	21-Dec-21	28-Nov-22	12-Dec-24	29-Nov-24
Tariff Issuance	02-Aug-21	13-Apr-22	28-Mar-23	01-Jun-24	11-July-25
Tariff Applicability	01-Aug-21	01-Apr-22	01-Apr-23	01-Jun-24	01-July-25
Disposal (in Days)	210	113	120	141	192

1.3. (b) True up Order (Distribution) - CSPDCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	21-Dec-21	28-Nov-22	12-Dec-24	29-Nov-24
True up Issuance	13-Apr-22	28-Mar-23	01-Jun-24	11-July-25
Disposal (in Days)	113	120	141	192

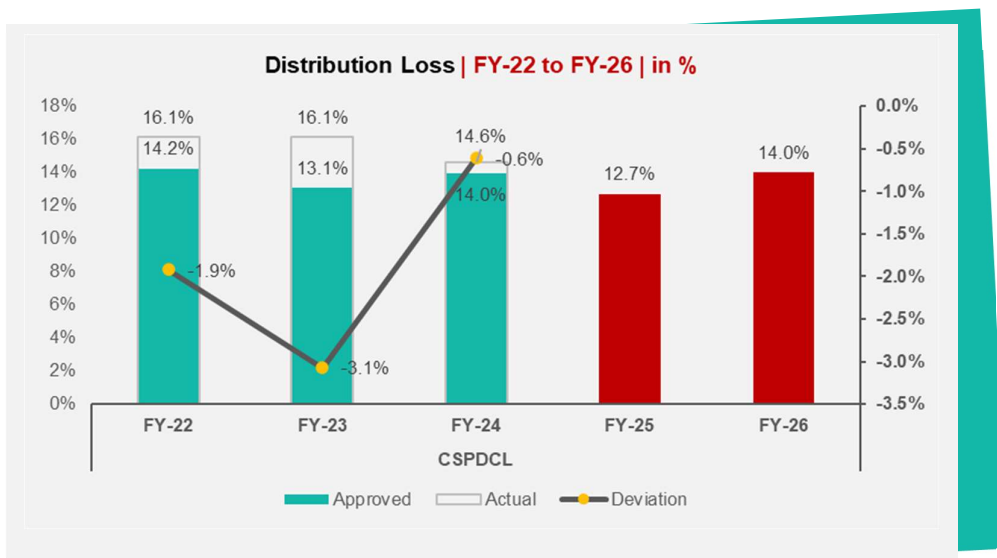
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
CSPDCL	14.22	16.14	13.07	16.14	13.97	14.58	12.69	14.00
State level	14.22	16.14	13.07	16.14	13.97	14.58	12.69	14.00

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

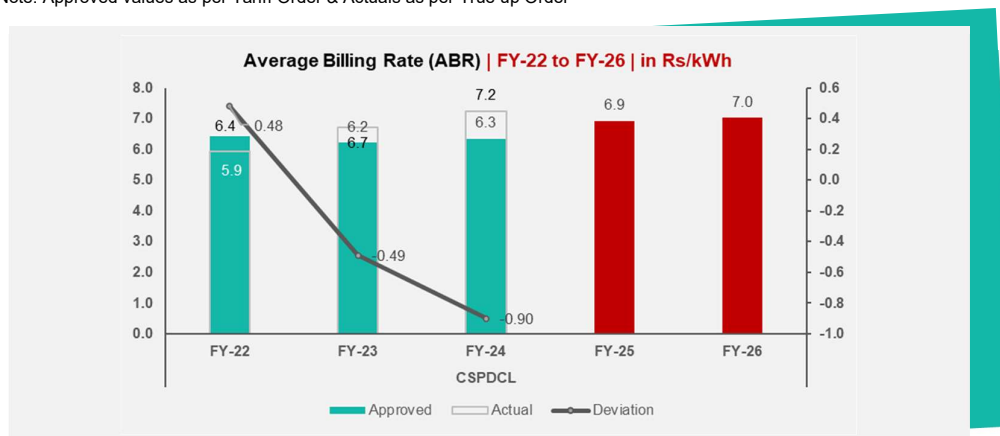
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
CSPDCL	6.41	5.93	6.22	6.71	6.34	7.24	6.92	7.02
State level	6.41	5.93	6.22	6.71	6.34	7.24	6.92	7.02

Note: Approved values as per Tariff Order & Actuals as per True up Order



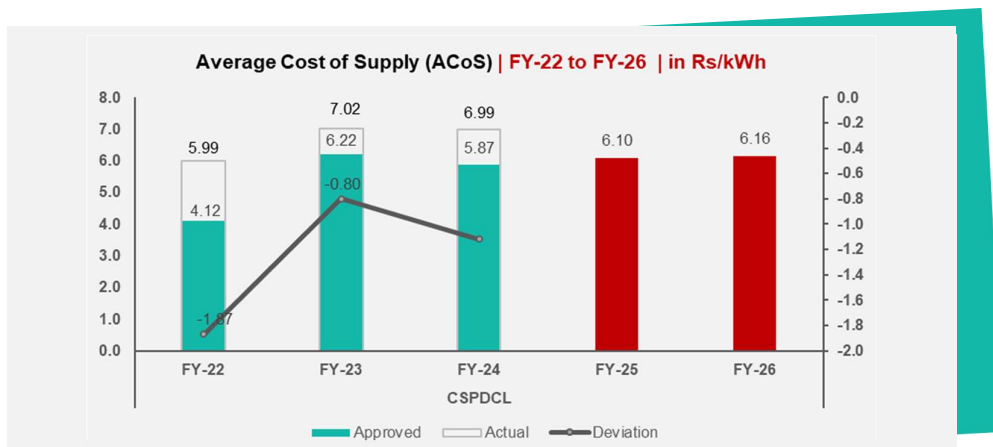
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
CSPDCL	4.12	5.99	6.22	7.02	5.87	6.99	6.10	6.16
State level	4.12	5.99	6.22	7.02	5.87	6.99	6.10	6.16

Note: Approved values as per Tariff Order & Actuals as per True up Order | includes outside the state sale | For FY 2022-23 excludes interstate sale



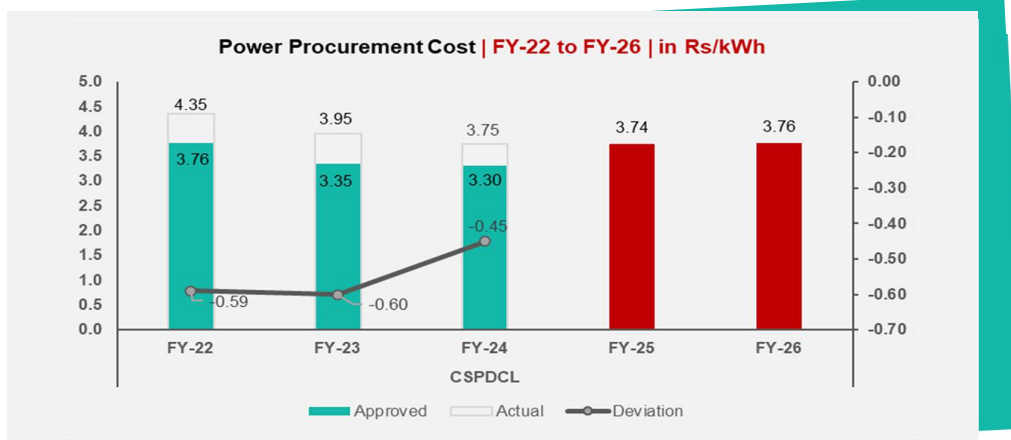
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
CSPDCL	3.76	4.35	3.35	3.95	3.30	3.75	3.74	3.76
State level	3.76	4.35	3.35	3.95	3.30	3.75	3.74	3.76

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by CSERC for FY 2024-25, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses*	19,634	18,988	646
1.a)	Power Purchase Cost	17,323	16,950	373
1.b)	Inter-State Transmission charge	1,259	695	563
1.c)	Intra-State Transmission Charges	1,047	1,319	(272)
1.d)	CSLDC Charges	9	25	(16)
2	Operation & Maintenance Expenses	3,203	2,706	497
2.a)	Net Employee Expenses	1,308	1,383	(76)
2.b)	Net A&G Expenses	88	105	(17)
2.c)	Net R&M charges	489	299	191
2.d)	AMISP Charges for smart metering	368	0	368

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
2.e)	Pension & Gratuity	950	919	31
3	Interest & Finance Expenses	611	290	320
4	Interest on Loan	360	197	163
5	Interest on Working Capital Requirement	250	93	157
6	Other Expenses	1,008	972	36
7	Depreciation	544	513	31
8	Return on Equity	464	459	5
9	Less: Non-Tariff Income	133	462	(328)
10	Less: Revenue from Sale of Surplus Power	872	0	872
11	Aggregate Revenue Requirement	23,450	22,495	955

Note: *including Interstate transmission charges

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	CSPDCL
Standalone Revenue Gap /(Surplus)	(2,618)
Cumulative Revenue Gap /(Surplus)	523
Tariff Increase to recover Revenue Gap	523
Revised Cumulative Revenue Gap /(Surplus)	0

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-24 Approved Tariff Hike: 1.89% New Regulatory Asset: Nil Proposed Liquidation Plan: No
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	
b)	Transmission – Tariff Order	X	
c)	Distribution – Tariff Order	X	
d)	Distribution – True up Order	X	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- DNDDDPDCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	-
Tariff Issuance	NA	NA	NA	NA	-
Tariff Applicability	NA	NA	NA	NA	-
Disposal (in Days)	NA	NA	NA	NA	-

Note: UT exempted from issuance of tariff order.

1.2. Tariff Order (Transmission)–DNH & DD and ED (Transmission Division)



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	18-Dec-20	30-Nov-21	05-Dec-22	15-Jan-24	-
Tariff Issuance	23-Mar-21	31-Mar-22	30-Mar-23	11-Jun-24	-
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	16-Jun-24	-
Disposal (in Days)	95	121	115	199	-

1.3. (a) Tariff Order (Distribution) – DNDDDPDCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	01-Dec-20	24-Dec-21	05-Dec-22	29-Nov-23	03-Apr-25
Tariff Issuance	23-Mar-21	31-Mar-22	01-Aug-23	13-Jun-24	-
Tariff Applicability	01-Apr-21	01-Apr-22	01-Aug-23	16-Jun-24	-
Disposal (in Days)	112	97	243	197	-

Note: After unbundling, DNDDDPDCL undertook the power distribution business of erstwhile DNHPDCL and EDDD.

1.3. (b) True up Order (Distribution) – DNDDDPDCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	24-Dec-21	05-Dec-22	29-Nov-23	03-Apr-25
True up Issuance	31-Mar-22	30-Mar-23	13-Jun-24	-
Disposal (in Days)	97	115	197	-

Note: After unbundling, DNDDDPDCL undertook the power distribution business of erstwhile DNHPDCL and EDDD.

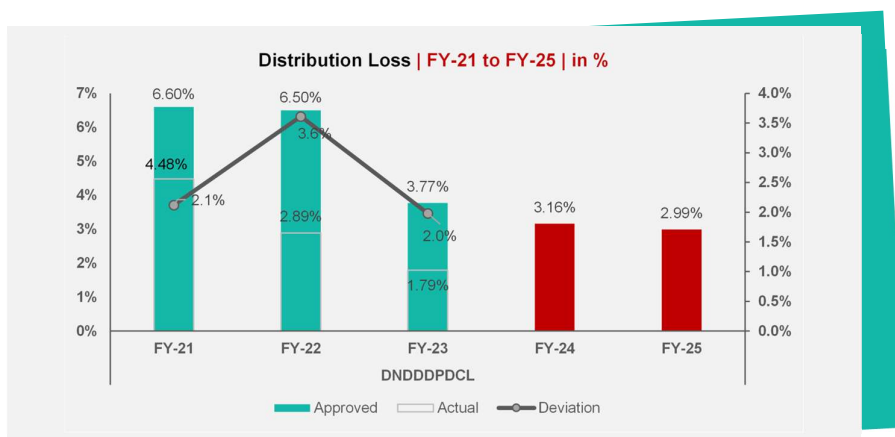
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below::

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DNDDDPDCL	4.10	2.89	3.20	1.79	3.16	-	2.99	-
UT level	4.10	2.89	3.20	1.79	3.16	-	2.99	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | includes transmission loss| FY 2022-23 actual value represents only distribution loss| Transmission loss actual for FY 2022-23 is 1.65%



3. Cost Reflective Tariff

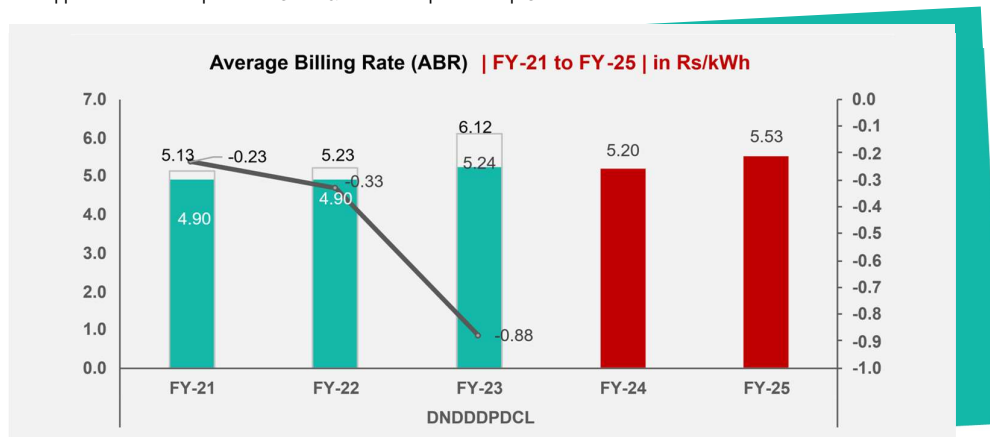
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DNDDPDCL	5.11	5.23	5.28	6.12	5.20	-	5.53	-
UT level	5.11	5.23	5.28	6.12	5.20	-	5.53	-

Note: Approved values as per Tariff Order & Actuals as per True up Order



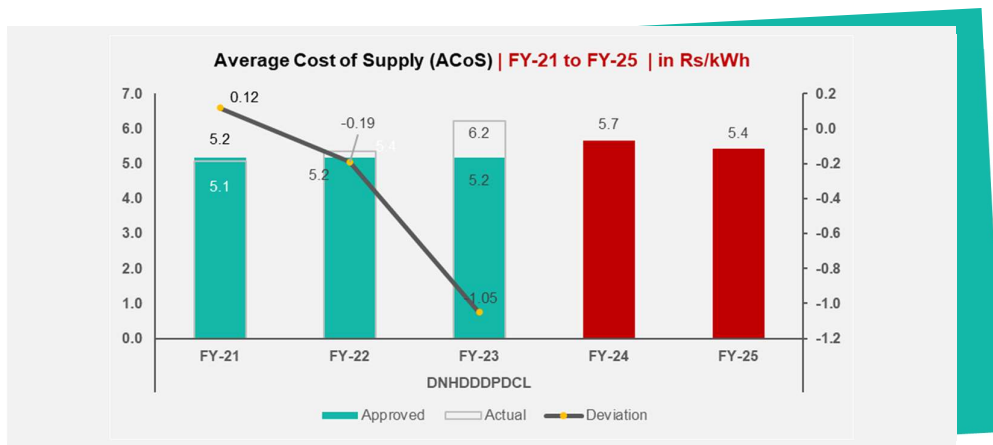
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DNDDPDCL	5.17	5.36	5.17	6.22	5.67	-	5.42	-
UT level	5.17	5.36	5.17	6.22	5.67	-	5.42	-

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



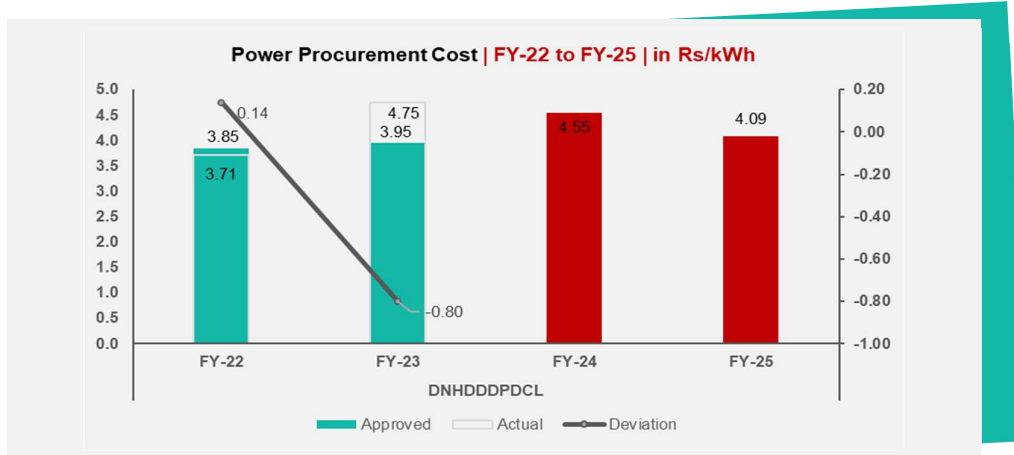
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
DNHDDPDCL	3.85	3.71	3.95	4.75	4.55	-	4.09
UT level	3.85	3.71	3.95	4.75	4.55	-	4.09

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by JERC for FY 2024-25, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase	5,595	5,595	0
2	O&M Expense	115	111	4
3	Interest on Loans	36	36	(0)
4	Interest on Security Deposit	14	14	0
5	Interest on Working Capital	34	27	7
6	Depreciation	28	28	0
7	Return on Equity	42	42	(0)
8	Income Tax	31	0	31
9	Less: Non-Tariff Income	6	62	(56)
10	Net ARR	5,889	5,791	98

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	DNHDDPDCL
ARR	5,791
Revenue at existing tariff	5,507
Standalone gap/(surplus) for FY 2024-25	284
Previous year gap/(surplus) for FY 2022-23	101
Carrying Cost	16
New ARR at the end of FY 2024-25	5,908
Revenue at new tariff	5,908
Cumulative Gap/(Surplus) at the end of FY 2024-25	(0.09)

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	NA	Latest Tariff Order: FY 2024-25
b)	Transmission – Tariff Order	X	Latest True up Order: FY 2022-23
c)	Distribution – Tariff Order	X	Approved Tariff Hike: ~2.02%
d)	Distribution – True up Order	X	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	√	Proposed Liquidation Plan: NA
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)–IPGCL and PPCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	20-Jan-21	31-Dec-21	-	-	-
Tariff Issuance	30-Sep-21	-	-	-	-
Tariff Applicability	01-Oct-21	-	-	-	-
Disposal (in Days)	253	-	-	-	-

1.2. Tariff Order (Transmission)- DTL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	19-Jan-21	31-Jan-22	-	-	-
Tariff Issuance	30-Sep-21	-	-	-	-
Tariff Applicability	01-Oct-21	-	-	-	-
Disposal (in Days)	254	-	-	-	-

1.3. (a) Tariff Order (Distribution) – BRPL/ BYPL/ TPDDL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	22-Dec-20	31-Dec-21	22-May-23	-	-
Tariff Issuance	30-Sep-21	-	-	-	-
Tariff Applicability	01-Oct-21	-	-	-	-
Disposal (in Days)	282	-	-	-	-

1.3. (b) True up Order (Distribution) – BRPL/ BYPL/ TPDDL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	31-Dec-21	22-May-23	-	-
True up Issuance	19-Jul-24	-	-	-
Disposal (in Days)	424	-	-	-

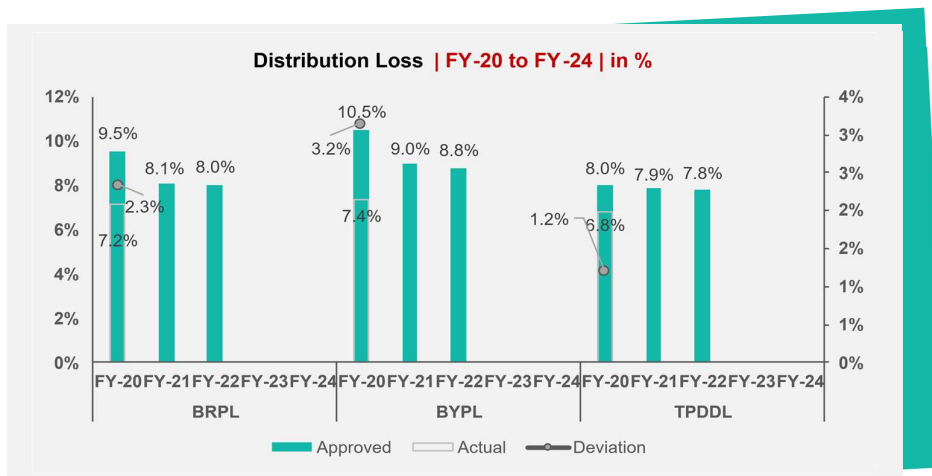
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below::

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Actual	Approved
BRPL	8.00	-	-	-	-	-	-	-
BYPL	8.75	-	-	-	-	-	-	-
TPDDL	7.80	-	-	-	-	-	-	-
State level	8.11	-	-	-	-	-	-	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

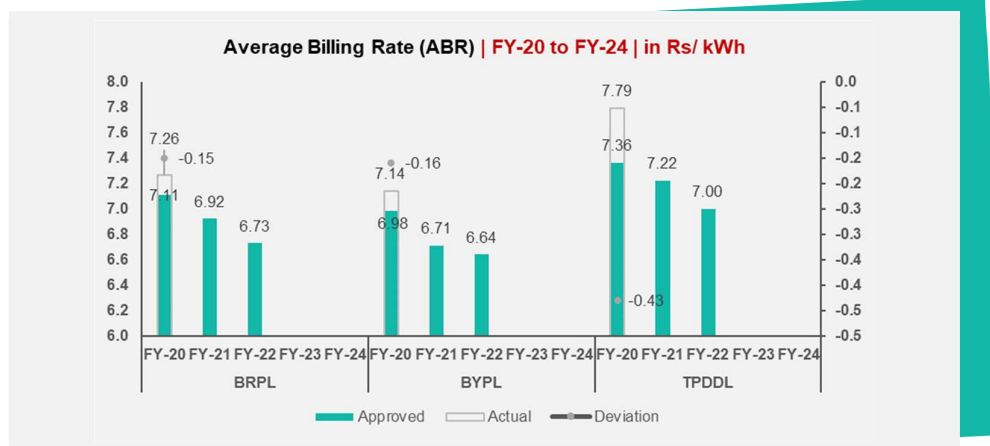
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Actual	Approved
BRPL	6.73	-	-	-	-	-	-	-
BYPL	6.64	-	-	-	-	-	-	-
TPDDL	7.00	-	-	-	-	-	-	-
State level	6.80	-	-	-	-	-	-	-

Note: Approved values as per Tariff Order & Actuals as per True up Order



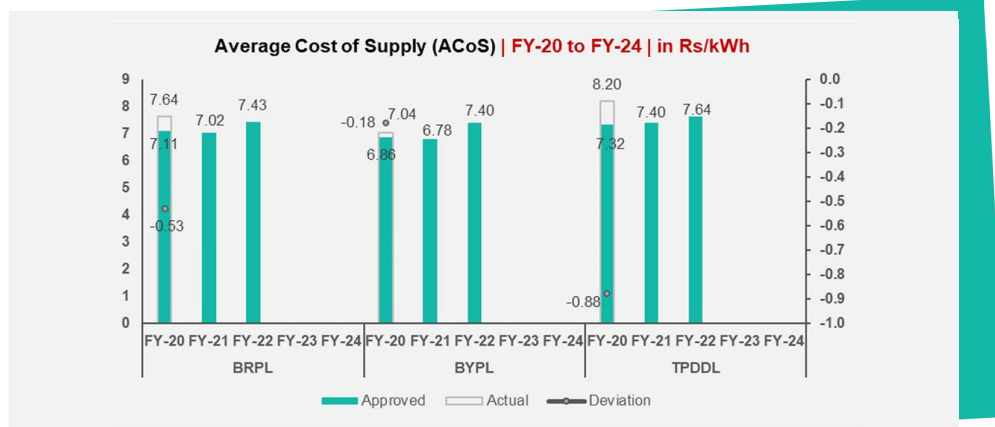
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Actual	Approved
BRPL	7.43	-	-	-	-	-	-	-
BYPL	7.40	-	-	-	-	-	-	-
TPDDL	7.64	-	-	-	-	-	-	-
State level	7.49	-	-	-	-	-	-	-

Note: Approved values as per Tariff Order & Actuals as per True up Order | excludes outside the state sale



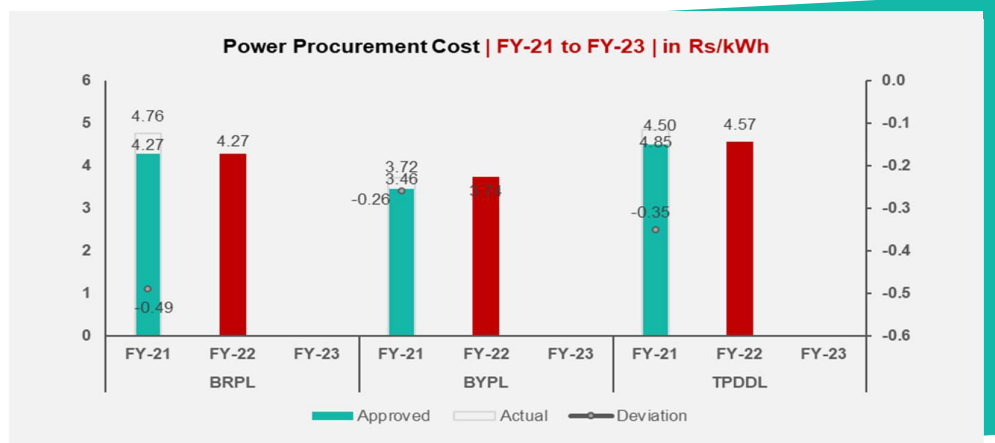
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2020-21		FY 2021-22		FY 2022-23	
	Approved	Actual	Approved	Actual	Approved	Actual
BRPL	4.27	5.73	4.27	-	-	-
BYPL	3.46	4.76	3.74	-	-	-
TPDDL	4.50	5.91	4.57	-	-	-
State level	4.15	5.62	4.24	-	-	-

Note: Approved values as per Tariff Order & Actuals as per True up Order | Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by DERC for FY 2021-22, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	BRPL			BYPL			TPDDL			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses*	7,372	6,966	406	3,624	3,314	310	6,305	5,542	763	17,301	15,823	1,478
2	O&M expenses	1,240	1,201	39	1,075	773	302	899	820	78	3,214	2,794	420
3	Other expenses/ statutory levies	374	0	374	0	0	0	0	0	0	374	0	374
4	Depreciation	355	297	58	212	181	31	276	279	(2)	843	757	87
5	Return on Capital Employed	844	576	268	454	290	164	516	421	94	1,814	1,288	525
6	Less- Non Tariff Income	129	226	(97)	72	97	(25)	85	123	(38)	286	446	(159)
7	Aggregate Revenue Requirement	10,055	8,815	508	5,294	4,461	272	7,910	6,939	1,995	23,259	20,215	2,776
8	Carrying Cost	0	366	(366)	0	280	(280)	605	92	512	605	739	(134)
9	Net Aggregate Revenue Requirement	10,055	9,181	874	5,294	4,742	552	8,515	7,032	1,483	23,864	20,954	2,910

Note: *including Transmission charges

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	BRPL	BYPL	TPDDL	State
Revenue Gap till FY 2019-20	4,189	3,111	1,763	9,063
Revenue Surplus for FY 2021-22	18	12	25	55
Total Revenue Gap up to FY 2021-22	4,171	3,099	1,738	9,008

Note: As per True up for FY 2020-21, the revised revenue gap is Rs. 27,200 Cr

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		Latest Tariff Order: FY 2021-22
a)	Generation – Tariff Order	X	Latest True up Order: FY 2020-21
b)	Transmission – Tariff Order	X	Approved Tariff Hike: Nil
c)	Distribution – Tariff Order	X	New Regulatory Asset: Yes
d)	Distribution – True up Order	X	Proposed Liquidation Plan: No
2.	Creation of New Regulatory Assets	X	
3.	Cross subsidy within $\pm 20\%$ of ACoS – LT Industrial Category	NA	
4.	Cross subsidy within $\pm 20\%$ of ACoS – HT Industrial Category	X	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)–ED (Goa)

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: UT exempted from issuance of tariff order.

1.2. Tariff Order (Transmission) - ED (Goa)



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: UT exempted from issuance of tariff order.

1.3. (a) Tariff Order (Distribution) - ED (Goa)



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	30-Nov-20	30-Nov-21	30-Nov-22	30-Nov-23	01-Apr-25
Tariff Issuance	30-Mar-21	31-Mar-22	30-Mar-23	13-Jun-24	-
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	16-Jun-24	-
Disposal (in Days)	120	121	120	196	-

1.3. (b) True up Order (Distribution) - ED (Goa)

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	10-Feb-23	10-Feb-23	30-Nov-23	01-Apr-25
True up Issuance	12-Sep-23	12-Sep-23	13-Jun-24	-
Disposal (in Days)	214	214	196	-

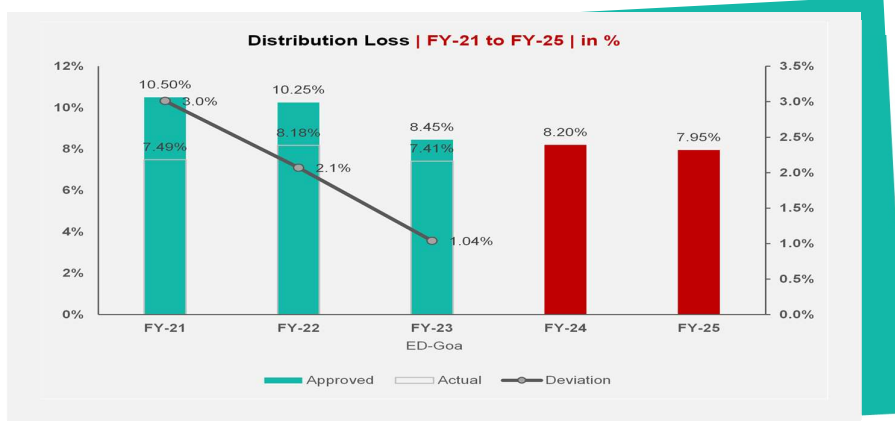
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
ED-Goa	10.25	8.18	8.45	7.41	8.20	-	7.95	-
UT level	10.25	8.18	8.45	7.41	8.20	-	7.95	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | includes transmission loss



3. Cost Reflective Tariff

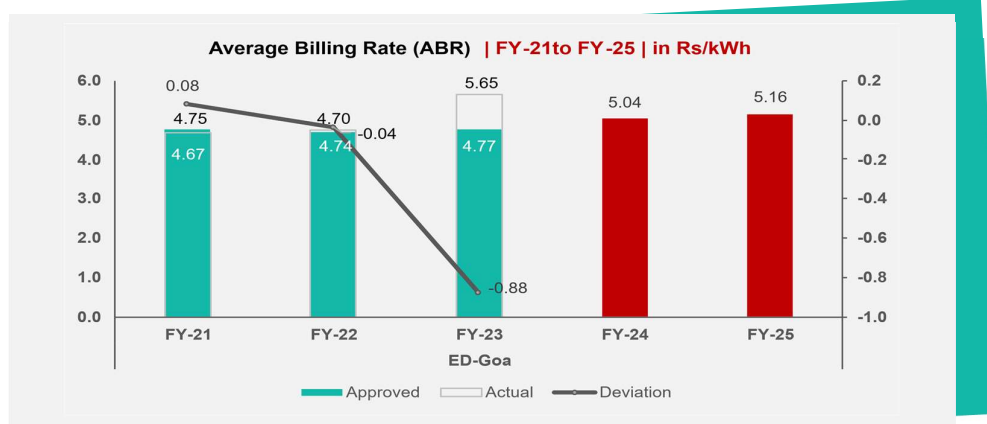
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
ED-Goa	4.70	4.74	4.77	5.65	5.04	-	5.16	-
UT level	4.70	4.74	4.77	5.65	5.04	-	5.16	-

Note: Approved values as per Tariff Order & Actuals as per True up Order



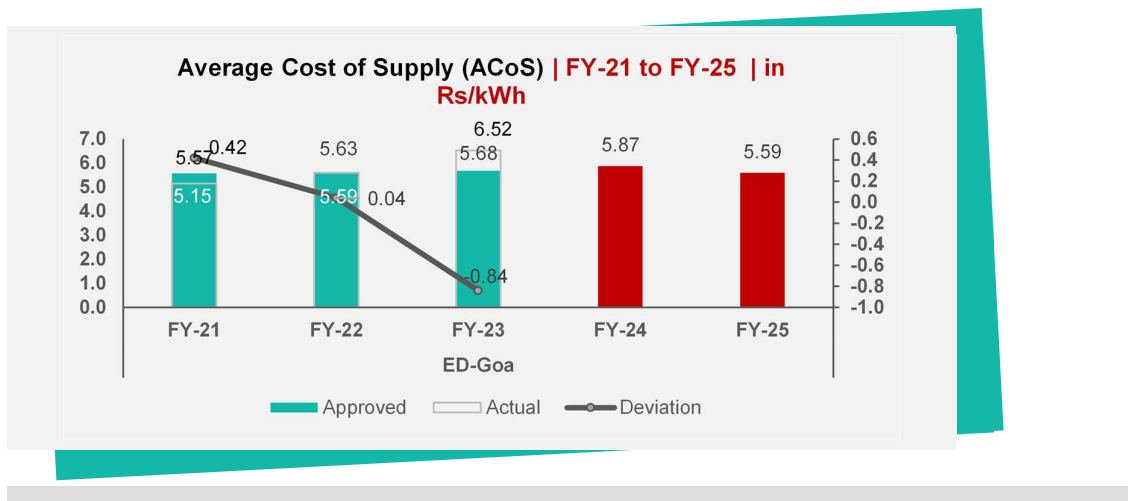
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
ED-Goa	5.63	5.59	5.68	6.52	5.87	-	5.59	-
UT level	5.63	5.59	5.68	6.52	5.87	-	5.59	-

Note: Approved values as per Tariff Order & Actuals as per True up Order| excludes outside the state sale



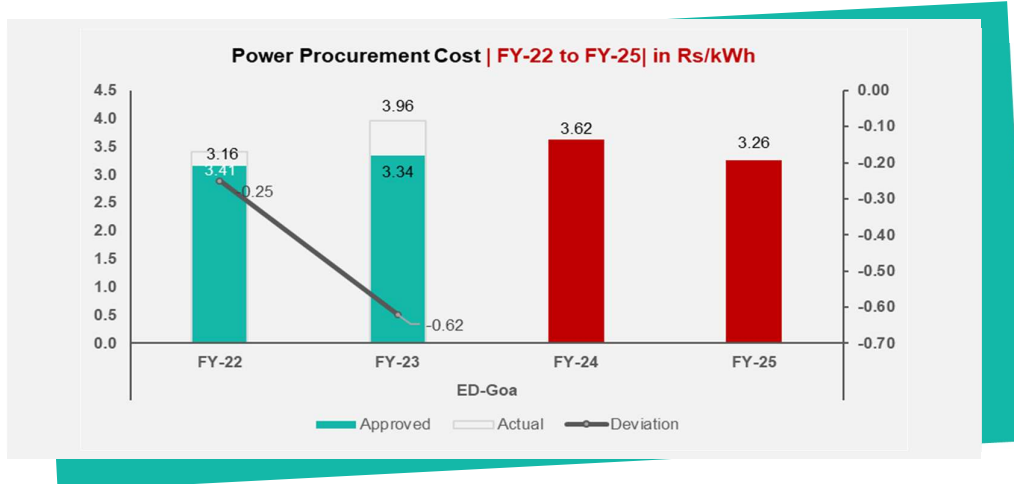
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
ED-Goa	3.16	3.41	3.34	3.96	3.62	-	3.26
UT level	3.16	3.41	3.34	3.96	3.62	-	3.26

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by JERC for FY 2024-25, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Cost	2,224	2,082	142
2	Operation & Maintenance Expenses	571	490	81
a	Depreciation	102	69	33
b)	Interest and Finance charges	80	28	53
c)	Interest on Working Capital	9	8	2
3	Return on Equity	107	73	33
4	Interest on Security Deposit	17	14	2
5	Total Revenue Requirement	3,110	2,764	346
6	Less: Non-Tariff Income	52	45	8
7	Net Revenue Requirement	3,058	2,719	338

Note: * at approved tariff with revised tariff | *including transmission charges

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	ED-Goa
Net Revenue Requirement	2,719
Revenue from Sale of Power at approved tariff	2,597
Revenue Gap during the Year	122
Budgetary support from Govt. of Goa	122
Final Gap/ (Surplus) for FY 2024-25	0

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	NA	Latest Tariff Order: FY 2024-25
b)	Transmission – Tariff Order	NA	Latest True up Order: FY 2022-23
c)	Distribution – Tariff Order	X	Approved Tariff Hike: 3.50%
d)	Distribution – True up Order	X	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	√	Proposed Liquidation Plan: NA
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- GSECL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	27-Nov-20	29-Nov-21	15-Dec-22	12-Jan-24	30-Nov-24
Tariff Issuance	30-Mar-21	30-Mar-22	31-Mar-23	01-Jun-24	31-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	-	01-Apr-25
Disposal (in Days)	123	121	106	141	121



1.2. Tariff Order (Transmission)- GETCO

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	27-Nov-20	29-Nov-21	15-Dec-22	11-Jan-24	30-Nov-24
Tariff Issuance	30-Mar-21	30-Mar-22	31-Mar-23	01-Jun-24	29-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	123	121	106	142	119



1.3. (a) Tariff Order (Distribution) – DGVCL/ MGVCCL/ PGVCL/ UGVCL

Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	27-Nov-20	29-Nov-21	15-Dec-22	12-Jan-24	30-Nov-24
Tariff Issuance	31-Mar-21	31-Mar-22	31-Mar-23	01-Jun-24	31-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Jun-24	01-Apr-25
Disposal (in Days)	124	122	106	141	121

1.3. (b) True up Order (Distribution) – DGVCL/ MGVCCL/ PGVCL/ UGVCL

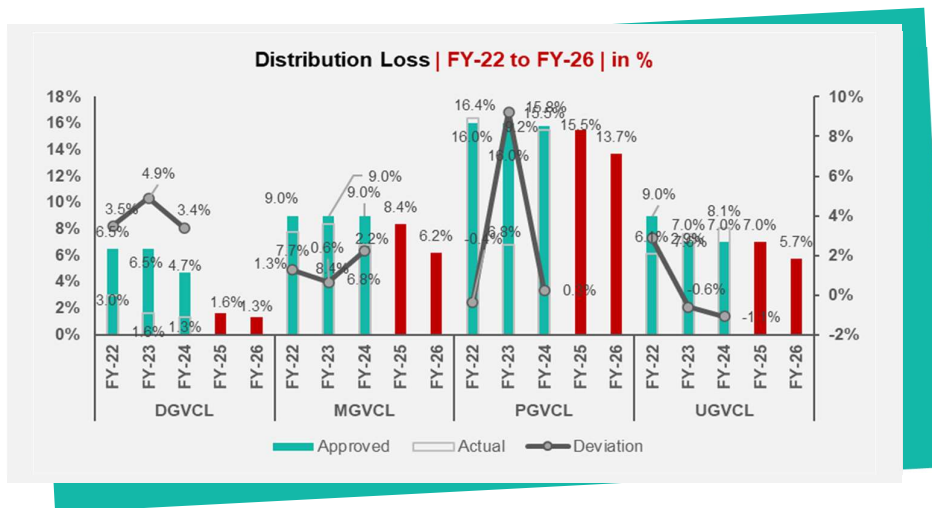
Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	29-Nov-21	15-Dec-22	12-Jan-24	30-Nov-24
True up Issuance	31-Mar-22	31-Mar-23	01-Jun-24	31-Mar-25
Disposal (in Days)	122	106	141	121

2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DGVCL	6.50	3.00	6.50	1.60	4.68	1.31	1.60	1.31
MGVCL	9.00	7.73	9.00	8.37	9.00	6.77	8.37	6.22
PGVCL	16.00	16.36	16.00	17.43	15.75	15.15	15.50	13.65
UGVCL	9.00	6.14	7.00	7.60	7.00	8.08	7.00	5.71
State level	10.92	9.30	10.38	10.59	9.77	-	10.16	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

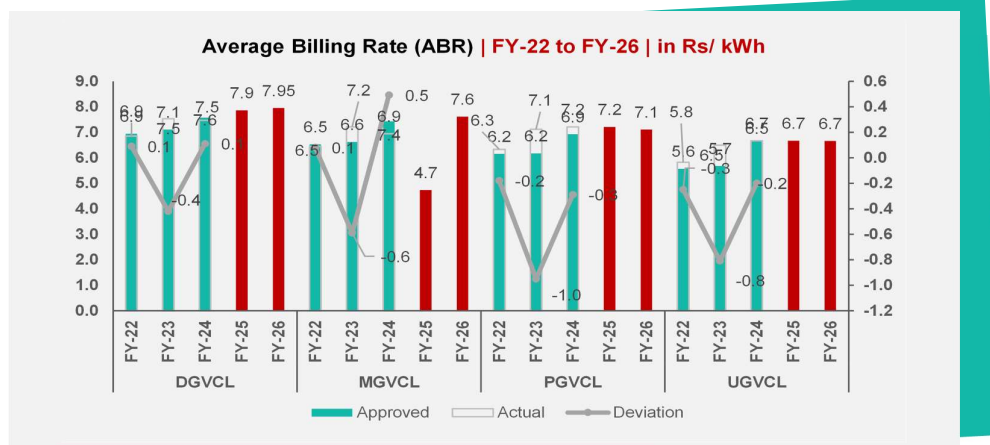
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DGVCL	6.63	6.97	7.11	7.53	7.57	7.46	7.86	7.95
MGVCL	6.11	6.47	6.62	7.21	7.43	6.94	4.73	7.61
PGVCL	5.77	6.10	6.17	7.12	6.92	7.46	7.21	7.11
UGVCL	5.32	5.54	5.68	6.49	6.47	6.94	6.67	6.66
State level	5.89	6.18	6.32	7.08	7.04	7.70	6.95	7.14

Note: Approved values as per Tariff Order & Actuals as per True up Order



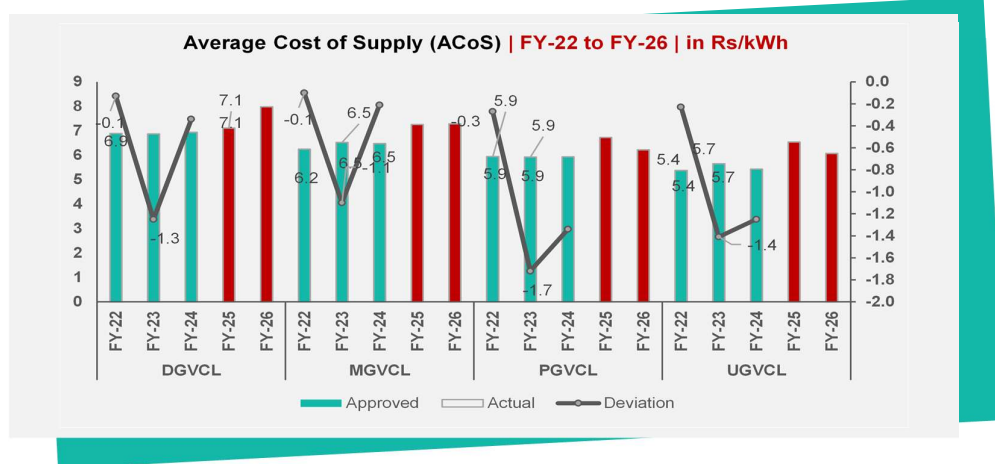
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DGVCL	6.89	7.02	6.87	8.12	6.93	7.27	7.11	7.98
MGVCL	6.24	6.34	6.52	7.62	6.47	6.68	7.25	7.28
PGVCL	5.94	6.21	5.92	7.64	5.93	7.27	6.72	6.22
UGVCL	5.37	5.60	5.65	7.06	5.43	6.68	6.54	6.07
State level	6.10	6.28	6.16	7.08	6.20	7.25	6.85	6.74

Note: Approved values as per Tariff Order & Actuals as per True up Order | excludes outside the state sale



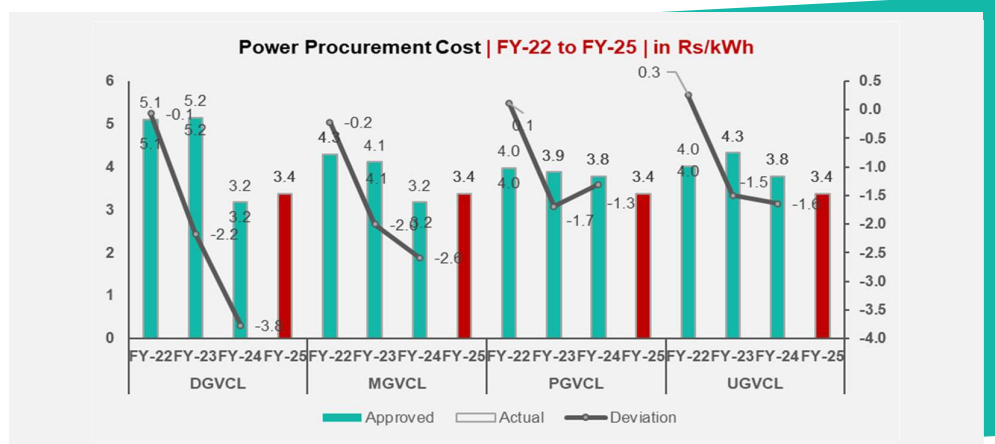
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
DGVCL	5.11	5.18	5.15	7.32	3.18	6.95	3.93
MGVCL	4.29	4.51	4.11	6.11	3.18	5.77	3.93
PGVCL	3.97	3.86	3.88	5.57	3.78	5.09	3.93
UGVCL	4.02	3.77	4.33	5.83	3.78	5.42	3.93
State level	4.38	4.43	4.37	6.15	3.45	5.73	3.93

Note: Approved values as per Tariff Order & Actuals as per True up Order | Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by GERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	DGVCL			MGVCL			PGVCL			UGVCL			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Cost of Power Purchase*	23,722	24,230	(508)	8,892	8,467	426	22,965	21,684	1,281	17,545	16,424	1,121	73,125	70,806	2,320
2	Operation & Maintenance Expenses	1,316	1,204	112	1,126	1,096	30	1,765	1,734	31	1,326	1,347	(21)	5,532	5,380	152
a)	Employee Cost	692	704	(12)	757	740	17	1,254	1,396	(143)	846	865	(19)	3,548	3,705	(157)
b)	Administration & General Charges	234	137	97	168	122	46	268	238	30	126	130	(4)	796	627	169
c)	R&M Expense	137	110	27	159	124	34	435	292	143	166	167	(1)	896	693	203
d)	RDSS Metering Opex	405	405	0	208	208	0	145	145	0	333	333	0	1,091	1,091	0
e)	Other Expenses Capitalised	(152)	(153)	0	(166)	(99)	(67)	(337)	(338)	1	(144)	(148)	4	(800)	(737)	(63)
3	Depreciation	738	618	121	542	431	110	1,471	1,230	241	674	567	107	3,425	2,846	579
4	Interest & Finance Charges	219	0	219	91	0	91	277	267	10	207	210	(4)	793	477	316
5	Interest on Working Capital	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Provision for Bad Debts	0	0	0	0	0	0	1	1	0	0	0	0	1	1	0
7	Contribution to Contingency Reserves	62	61	2	44	44	0	131	128	3	59	59	0	297	292	5
8	Total Revenue Expenditure	26,059	26,328	(270)	10,694	10,128	566	26,610	25,044	1,566	19,811	18,608	1,203	83,174	80,108	3,065
9	Return on Equity	266	307	(40)	189	226	(37)	741	863	(122)	312	377	(65)	1,508	1,772	(264)
10	Return on Capital Employed	134	146	(12)	91	108	(17)	102	131	(29)	88	110	(23)	415	496	(81)
11	Income Tax	140	0	140	84	0	84	295	0	295	140	0	140	658	0	658
12	Aggregate Revenue Requirement	26,599	26,781	(182)	11,058	10,462	596	27,747	26,038	1,709	20,349	19,095	1,255	85,754	82,376	3,378
13	Less: Non-Tariff Income	245	272	(27)	220	200	20	351	385	(34)	108	257	(149)	925	1,115	(190)
14	Aggregate Revenue Requirement	26,354	26,509	(155)	10,838	10,261	576	27,397	25,653	1,743	20,241	18,837	1,404	84,830	81,262	3,568

Note: *including transmission charges

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	DGVCL	MGVCL	PGVCL	UGVCL	State
Aggregate Revenue Requirement	26,509	10,261	25,653	18,837	81,261
Less: Revenue (Gap)/Surplus from True up of FY 2023-24	2,783	707	745	759	4,995
Total Aggregate Revenue Requirement	23,725	9,554	24,908	18,078	76,266
Revenue with Existing Tariff	16,718	6,708	16,881	11,508	51,817
Base FPPAS Charges@ Rs. 2.66/ unit	8,934	3,793	10,773	8,341	31,842
Other Income (Consumer related)	684	154	380	269	1,488
Agriculture Subsidy	53	69	450	526	1,100
Total Revenue including subsidy	26,390	10,727	28,485	20,645	86,248
Revenue (Gap)/Surplus	2,665	1,173	3,577	2,566	9,982

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	Latest Tariff Order: FY 2025-26
b)	Transmission – Tariff Order	X	Latest True up Order: FY 2023-24
c)	Distribution – Tariff Order	X	Approved Tariff Hike: Nil
d)	Distribution – True up Order	X	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	√	Proposed Liquidation Plan: NA
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	NA	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	X	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- HPGCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	26-Nov-20	29-Nov-21	15-Nov-22	24-Nov-23	30-Nov-24
Tariff Issuance	18-Feb-21	22-Feb-22	25-Jan-23	20-Feb-24	13-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	84	85	71	69	103

1.2. Tariff Order (Transmission)- HVPNL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	26-Nov-20	26-Nov-21	24-Nov-22	24-Nov-22	30-Nov-24
Tariff Issuance	09-Mar-21	02-Mar-22	30-Jan-23	16-Feb-24	13-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal(in Days)	103	96	67	84	103

1.3. (a) Tariff Order (Distribution) - DHBVNL/ UHBVNL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	09-Dec-20	14-Dec-21	16-Dec-22	28-Nov-23	28-Nov-24
Tariff Issuance	30-Mar-21	30-Mar-22	15-Feb-23	05-Mar-24	28-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	111	106	61	98	120

1.3. (b) True up Order (Distribution) - DHBVNL/ UHBVNL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	14-Dec-21	16-Dec-22	28-Nov-23	28-Nov-24
True up Issuance	30-Mar-22	15-Feb-23	05-Mar-24	28-Mar-25
Disposal (in Days)	106	61	98	120

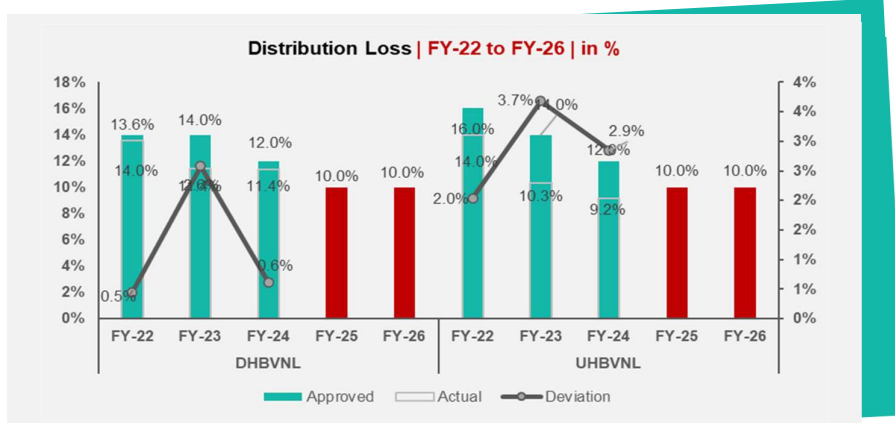
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DHBVNL	14.00	13.55	14.00	11.42	12.00	11.38	10.00	10.00
UHBVNL	16.00	13.96	14.00	10.32	12.00	9.15	10.00	10.00
State level	15.00	13.76	14.00	10.97	12.00	10.49	10.00	10.00

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

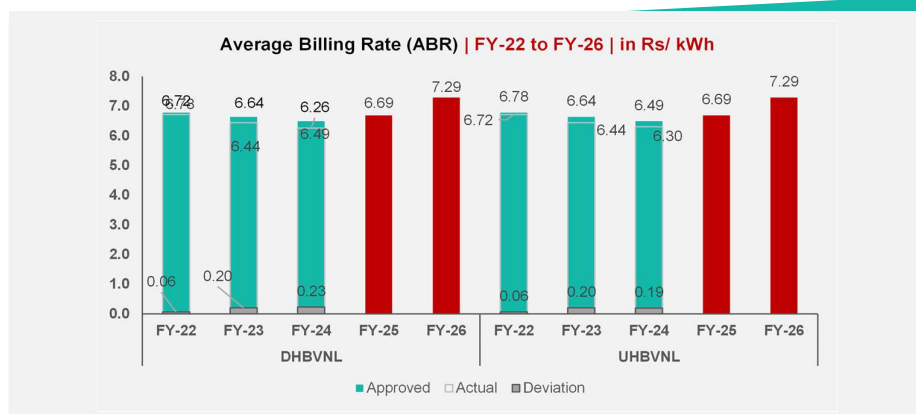
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DHBVNL	6.78	6.72	6.64	6.44	6.49	6.26	6.69	7.29
UHBVNL	6.78	6.72	6.64	8.13	6.49	6.30	6.69	7.29
State level	6.78	6.72	6.64	7.14	6.49	6.28	6.69	7.29

Note: Approved values as per Tariff Order & Actuals as per True up Order



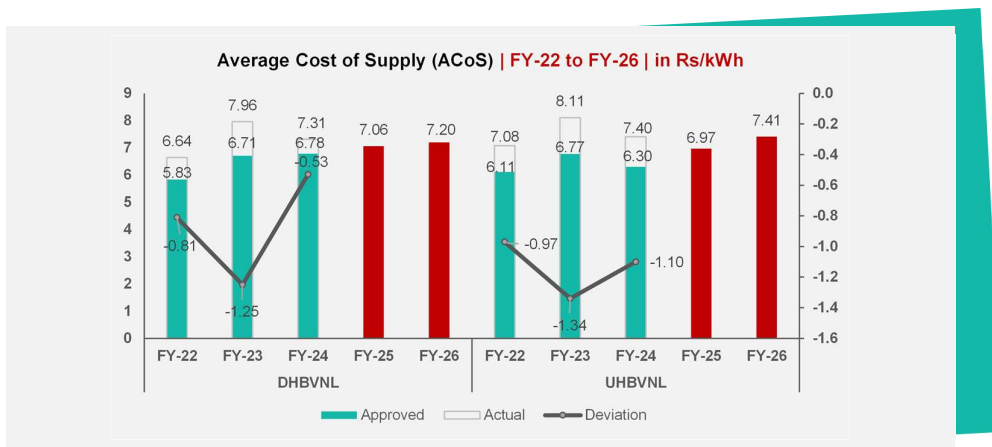
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DHBVNL	5.83	6.64	6.71	7.96	6.78	7.31	7.06	7.20
UHBVNL	6.11	7.08	6.77	8.11	6.30	7.40	6.97	7.41
State level	5.95	6.83	6.74	8.02	6.57	7.34	7.02	7.29

Note: Approved values as per Tariff Order (includes outside the state sale)



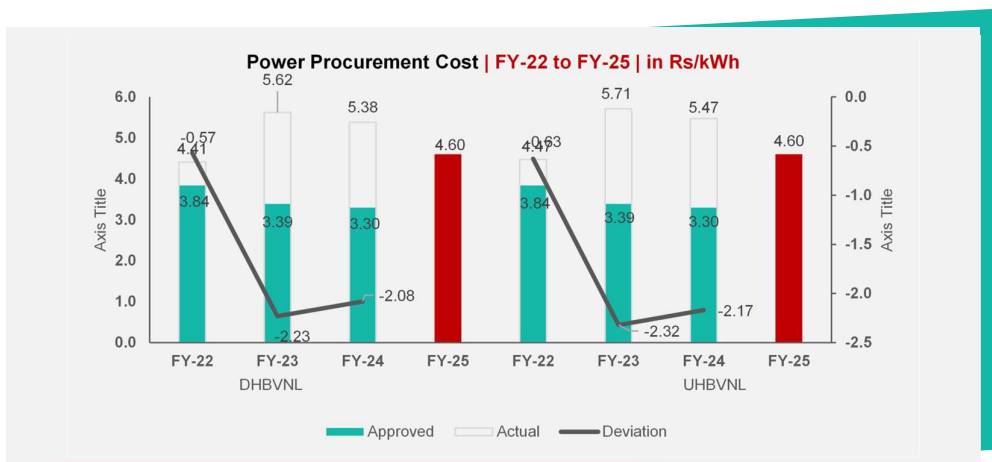
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
DHBVNL	3.84	4.41	3.39	5.62	3.30	5.38	4.60
UHBVNL	3.84	4.47	3.39	5.71	3.30	5.47	4.60
State level	3.84	4.43	3.39	5.67	3.30	5.42	4.60

Note: Approved values as per Tariff Order & Actuals as per True up Order| excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by HERC for FY 2025-26, are given below:

(In Rs. Cr).

Sr. No.	Particulars	DHBVNL			UHBVNL			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= II-I)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= II-I)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= II-I)
1	Total Power Purchase Expense	22,253	22,404	151	15,996	16,222	226	38,249	38,625	377
a)	Power Purchase Expense	19,587	19,668	82	14,025	14,208	182	33,612	33,876	264
b)	Interstate transmission Charge	1,410	1,410	0	890	890	0	2,300	2,300	0
c)	Intrastate transmission & SLDC	1,256	1,325	69	1,080	1,124	43	2,336	2,449	113
2	Operations and Maintenance Expense	2,274	2,264	(10)	1,837	1,836	(2)	4,111	4,099	(12)
a)	Employee Expense	1,078	1,073	(5)	973	973	(1)	2,052	2,046	(6)
b)	Administration & General Exp.	220	220	0	219	219	0	439	439	0
c)	Repair & Maintenance Expense	268	263	(5)	195	194	(1)	463	457	(6)
d)	Terminal Liability	707	707	0	450	450	0	1,157	1,157	0
e)	Terminal Benefits	0	0	0	0	0	0	0	0	0
3	Depreciation	604	604	0	495	495	0	1,099	1,099	0
4	Total Interest & Finance Charges	1,129	632	(497)	795	580	(215)	1,924	1,213	(712)
a)	Interest on CAPEX loans	257	178	(79)	304	265	(39)	561	443	(118)
b)	Interest on Working Capital incl. CC	569	151	(417)	322	146	(176)	890	297	(594)
c)	Interest on Consumer Security Deposit	231	231	0	143	143	0	374	374	0
d)	Other Interest and Finance charges	14	72	58	27	27	0	40	98	58
e)	Interest on Long Term Loan	0	0	0	0	0	0	0	0	0
f)	Interest on UDAY Bonds	0	0	0	0	0	0	0	0	0
g)	Guarantee Fee	58	0	(58)	0	0	0	58	0	(58)
5	Return on Equity Capital	358	309	(49)	372	331	(41)	730	640	(90)
6	Provision for Bad & Doubtful Debt	100	0	(100)	0	0	0	100	0	(100)
7	Total Expenditure	26,718	26,213	(505)	19,571	19,464	(108)	46,290	45,677	(613)
8	Less: Non-Tariff Income	186	186	0	125	125	0	311	311	0
9	Net Aggregate Revenue Requirement	26,533	26,027	(505)	19,446	19,339	(108)	45,979	45,366	(613)

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	DHBVNL	UHBVNL	State
Net Aggregate Revenue Requirement	26,027	19,338	45,366
Total Revenue	-	-	34,663
Total revenue incl Subsidy	-	-	44,644
Revenue Surplus /(Gap) for FY 2023-24	-	-	721
Net Revenue Surplus /(Gap) for the FY 2025-26	-	-	Nil

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		Latest Tariff Order: FY 2025-26
a)	Generation – Tariff Order	√	Latest True up Order: FY 2023-24
b)	Transmission – Tariff Order	√	Approved Tariff Hike: Nil
c)	Distribution – Tariff Order	√	New Regulatory Asset: Nil
d)	Distribution – True up Order	√	Proposed Liquidation Plan: NA
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	NA	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	NA	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- HPSEBL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	06-Jan-20	06-Jan-20	06-Jan-20	06-Jan-20	06-Apr-24
Tariff Issuance	11-Nov-21	11-Nov-21	11-Nov-21	11-Nov-21	19-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	-	-	-	-	-

1.2. Tariff Order (Transmission)- HPPTCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	30-Nov-18	30-Nov-18	30-Nov-18	-	15-Jan-24
Tariff Issuance	29-Jun-19	29-Jun-19	29-Jun-19	-	22-Jan-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	-	01-Apr-25
Disposal (in Days)	NA	NA	NA	-	373

1.3. (a) Tariff Order (Distribution) - HPSEBL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	28-Nov-20	30-Nov-21	28-Nov-22	30-Nov-23	30-Nov-24
Tariff Issuance	31-May-21	29-Mar-22	31-Mar-23	15-Mar-24	28-Mar-25
Tariff Applicability	01-Jun-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	184	119	123	106	118

1.3. (b) True up Order (Distribution) - HPSEBL

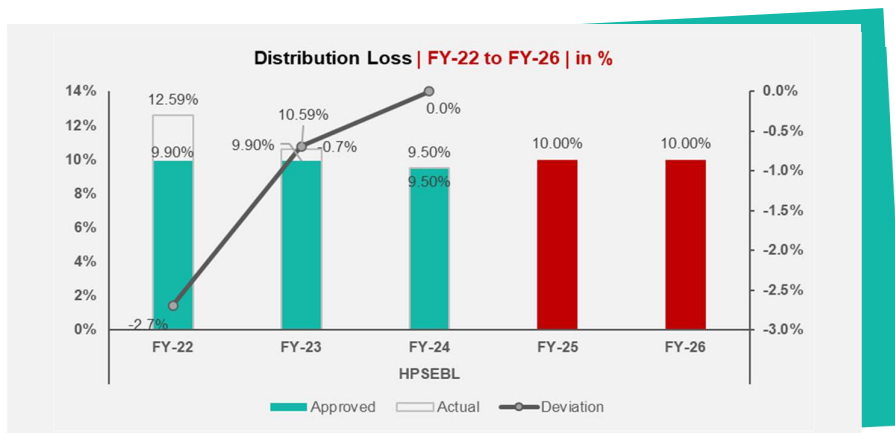
Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	30-Nov-21	28-Nov-22	30-Nov-23	30-Nov-24
True up Issuance	29-Mar-22	31-Mar-23	15-Mar-24	28-Mar-25
Disposal (in Days)	119	123	106	118

2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
HPSEBL	9.90	12.59	9.90	10.59	9.50	9.50	10.0	10.0
State level	9.90	12.59	9.90	10.59	9.50	9.50	10.0	10.0

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

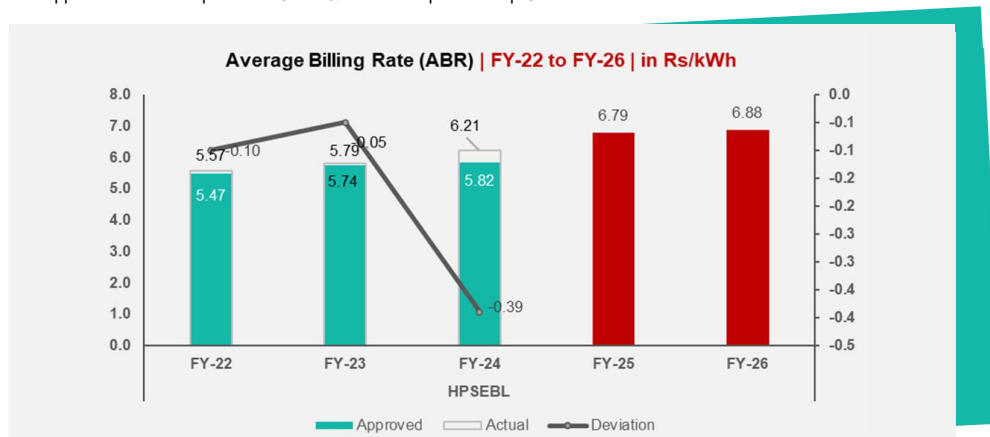
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
HPSEBL	5.47	5.57	5.74	5.79	5.82	6.21	6.79	6.88
State level	5.47	5.57	5.74	5.79	5.82	6.21	6.79	6.88

Note: Approved values as per Tariff Order & Actuals as per True up Order



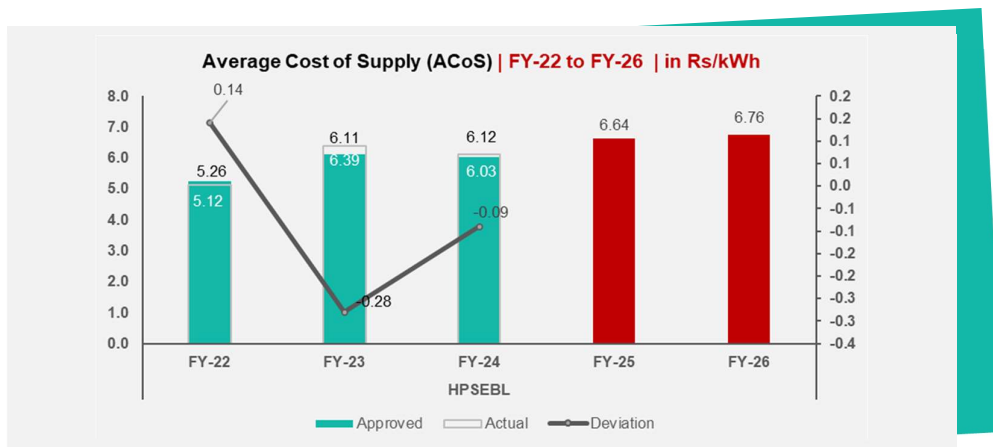
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
HPSEBL	5.26	5.12	6.11	6.39	6.03	6.12	6.64	6.76
State level	5.26	5.12	6.11	6.39	6.03	6.12	6.64	6.76

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



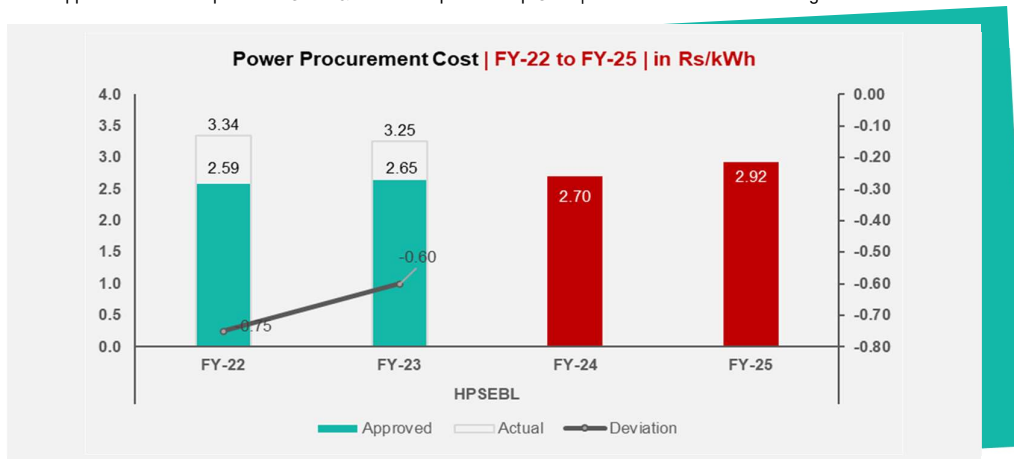
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
HPSEBL	2.59	3.34	2.65	3.25	2.70	-	2.92
State level	2.59	3.34	2.65	3.25	2.70	-	2.92

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by HPERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses for Supply in the State	5,056	4,916	140
2	Cost of electricity purchase including own generation	4,227	4,087	141
3	Power Grid Charges	560	560	(1)
4	Open Access Charges	50	51	(1)
5	HPPTCL Charges	211	211	0
6	SLDC Charges	8	8	0
7	Operation & Maintenance Costs	3,261	3,261	0
a	Employee Cost	2,902	2,902	0

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
b	R&M Cost	153	153	0
C	A&G Cost	205	205	0
8	Interest & Financing Charges	391	343	48
9	Depreciation	259	259	0
10	Return on Equity	96	96	0
11	Less: Non-Tariff & Other Income	(116)	(116)	0
12	Aggregate Revenue Requirement	8,947	8,759	188

Note: * including prior period adjustments

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	HPSEBL
Total Approved ARR (including prior period adjustments)	8,403
Revenue at Approved Tariff for FY26	8,406
Total Revenue	8,406
Revenue Surplus / (Gap)	3.04

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness	√	Latest Tariff Order: FY 2025-26
a)	Generation – Tariff Order	√	Latest True up Order: FY 2023-24
b)	Transmission – Tariff Order	√	Approved Tariff Hike: Nil
c)	Distribution – Tariff Order	√	New Regulatory Asset: Nil
d)	Distribution – True up Order	√	Proposed Liquidation Plan: NA
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- JKPDC

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	01-Dec-21	01-Dec-21	01-Dec-21	30-Nov-23	-
Tariff Issuance	22-Sep-22	22-Sep-22	22-Sep-22	26-Jun-24	-
Tariff Applicability	01-Oct-22	01-Apr-22	01-Apr-23	01-Jul-24	-
Disposal (in Days)	295	NA	NA	209	-

1.2. Tariff Order (Transmission)- JKPTCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	-	01-Dec-21	01-Feb-22	16-Jan-24	-
Tariff Issuance	-	22-Sep-22	10-Oct-23	26-Jun-24	-
Tariff Applicability	-	01-Sep-22	10-Oct-23	01-Jul-24	-
Disposal (in Days)	-	NA	NA	162	-

1.3. (a) Tariff Order (Distribution) - JPDCL/ KPDCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	-	16-Mar-22	20-May-23	-	-
Tariff Issuance	-	13-Oct-22	24-Nov-23	-	-
Tariff Applicability	-	01-Apr-22	01-Dec-23	-	-
Disposal (in Days)	-	211	188	-	-

1.3. (b) True up Order (Distribution) - JPDCL/ KPDCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	-	-	-	-
True up Issuance	-	-	-	-
Disposal(in Days)	-	-	-	-

Note: JERC-JKL is yet to approve the True up Order in absence of annual audited accounts

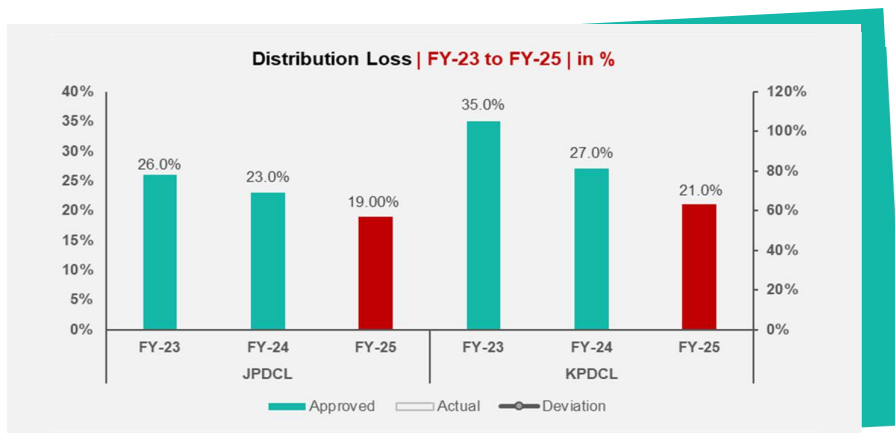
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Approved
JPDCL	26.00	-	23.00	-	19.00	-
KPDCL	35.00	-	27.00	-	21.00	-
UT level	30.00	-	-	-	20.00	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

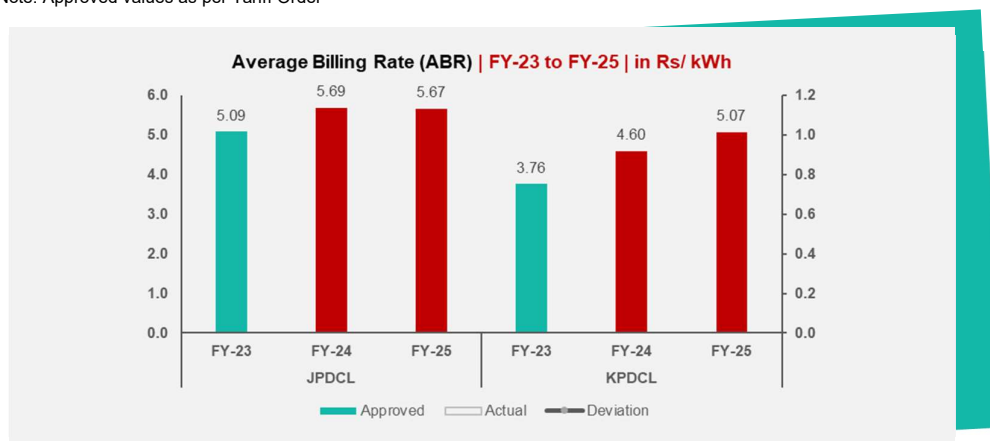
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Approved
JPDCL	5.09	-	5.69	-	5.67	-
KPDCL	3.76	-	4.60	-	5.07	-
UT level	4.47	-	5.17	-	5.39	-

Note: Approved values as per Tariff Order



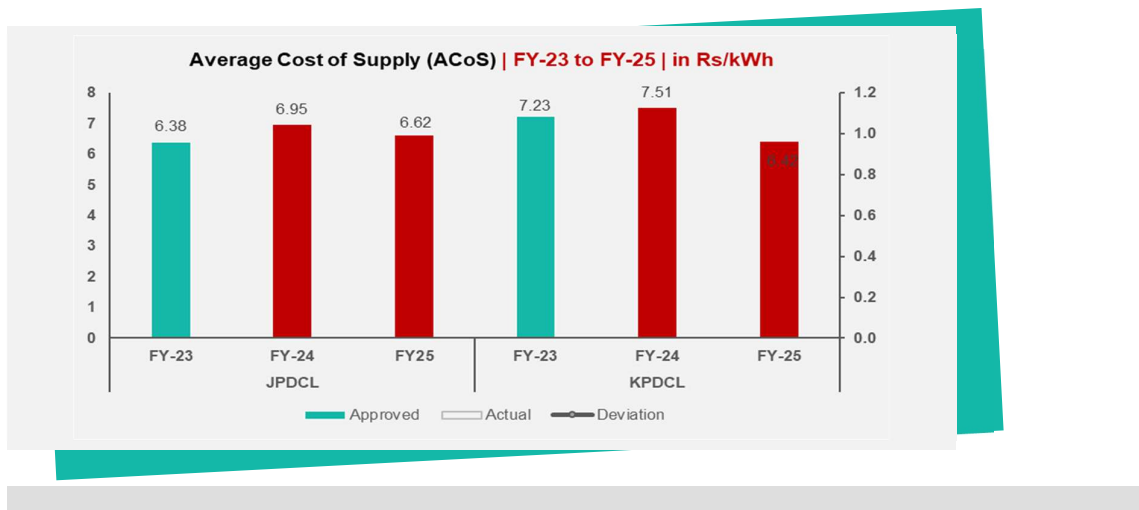
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Actual	Approved
JPDCL	6.38	-	6.95	-	6.62	-
KPDCL	7.23	-	7.51	-	6.42	-
UT level	6.77	-	7.22	-	6.84	-

Note: Approved values as per Tariff Order | excludes outside the state sale



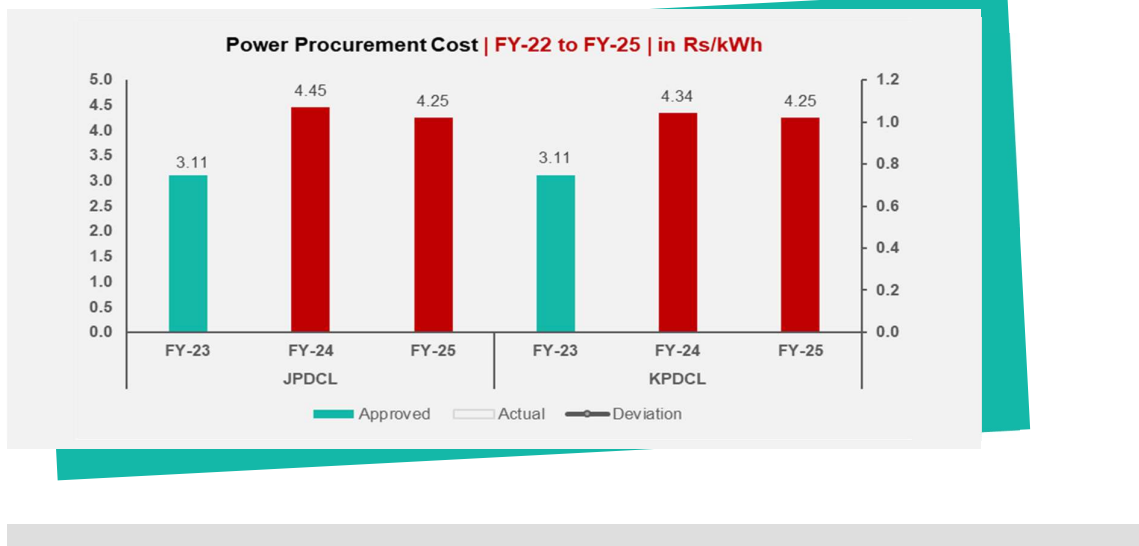
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
JPDCL	3.11	-	4.45	-	4.25	-	-
KPDCL	3.11	-	4.34	-	4.25	-	-
UT level	3.11	-	4.40	-	4.24	-	-

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by JERC-JKL for FY 2023-24, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	JPDCL			KPDCL			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses*	2,465	2,877	(412)	2,441	2,815	(374)	4,906	5,692	(786)
2	O&M Expenses	467	470	(3)	655	559	96	1,122	1,029	93
3	Depreciation	0	0	0	0	0	0	0	0	0
4	Interest and Finance Charges	0	0	0	0	0	0	0	0	0
5	Interest on Working Capital	57	47	10	62	37	25	119	84	35
6	Interest on Security Deposit	0	0	0	0	0	0	0	0	0
7	Return on Equity	0	0	0	0	0	0	0	0	0
8	Bad Debts written off	30	25	5	32	18	14	62	43	19
9	Aggregate Revenue Requirement	3,020	3,418	(398)	3,189	3,428	(239)	6,209	6,846	(637)
10	Less: Non-Tariff Income	1	2	(1)	2	3	(1)	3	5	(2)
11	Net Aggregate Revenue Requirement	3,018	3,416	(398)	3,187	3,426	(239)	6,205	6,842	(637)
12	Total Revenue [§]	2,734	2,548	186	2,074	1,801	273	4,808	4,259	459

Note: *including Transmission Charges | [§] at approved tariff

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	JPDCL	KPDCL	State
Net Aggregate Revenue Requirement	3,416	3,426	6,842
Total Revenue ^s	2,548	1,801	4,259
Grant in aid by State Govt.	-	-	1,943
Gap to be met through tariff revision	-	-	639
Total Revenue Gap approved for FY 2023-24	0	0	0

Note: This excludes past years revenue gap

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	
b)	Transmission – Tariff Order	X	
c)	Distribution – Tariff Order	X	
d)	Distribution – True up Order	X	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	N/A	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	N/A	

Note: Complied (√) | Not Complied (X)

Summary

Latest Tariff Order: FY 2023-24

Latest True up Order: -

Approved Tariff Hike: ~15.00% of EC and ~30.00% of FC

New Regulatory Asset: Nil

Proposed Liquidation Plan: Nil

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- LPDD

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	01-Dec-21	01-Dec-21	01-Dec-21	-	-
Tariff Issuance	22-Sep-22	22-Sep-22	22-Sep-22	27-Jun-24	-
Tariff Applicability	01-Oct-22	01-Apr-22	01-Apr-23	-	-
Disposal (in Days)	295	NA	NA	-	-

1.2. Tariff Order (Transmission)- JKPTCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	-	01-Dec-21	01-Feb-22	16-Jan-24	-
Tariff Issuance	-	22-Sep-22	10-Oct-23	26-Jun-24	-
Tariff Applicability	-	01-Sep-22	10-Oct-23	01-Jul-24	-
Disposal (in Days)	-	NA	NA	162	-

1.3. (a) Tariff Order (Distribution) - LPDD



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	-	16-Mar-22	06-Jan-23	07-Dec-23	19-Dec-24
Tariff Issuance	-	13-Oct-22	10-Oct-23	27-Jun-24	23-May-25
Tariff Applicability	-	01-Apr-22	01-Nov-23	01-Jul-24	01-Jun-25
Disposal (in Days)	-	211	277	203	155

1.3. (b) True up Order (Distribution) - LPDD

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	-	23-Jul-24	23-Jul-24	19-Dec-24
True up Issuance	-	04-Oct-24	04-Oct-24	23-May-25
Disposal (in Days)	-	73	73	155

Note: JERC-JKL is yet to approve the True up Order in absence of annual audited accounts

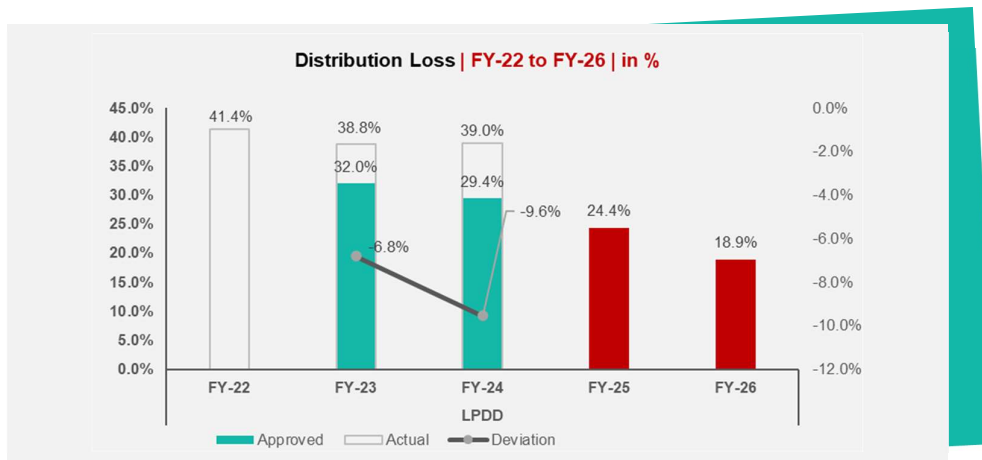
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
LPDD	-	41.40	32.00	38.38	29.43	38.98	24.43	18.90
UT level	-	41.40	32.00	38.38	29.43	38.98	24.43	18.90

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

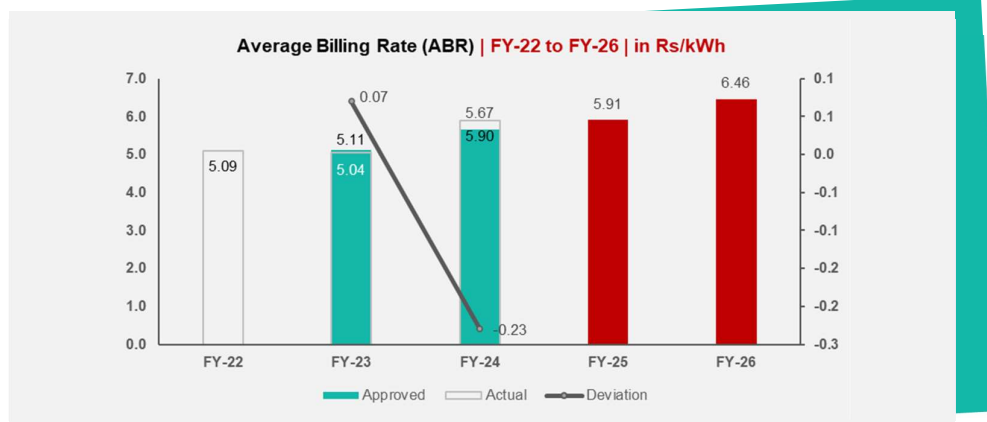
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
LPDD	-	5.09	5.11	5.04	5.67	5.90	5.91	6.46
UT level	-	5.09	5.11	5.04	5.67	5.90	5.91	6.46

Note: Approved values as per Tariff Order & Actuals as per True up Order | Total Revenue not available for FY-2019-20 and FY 2020-21



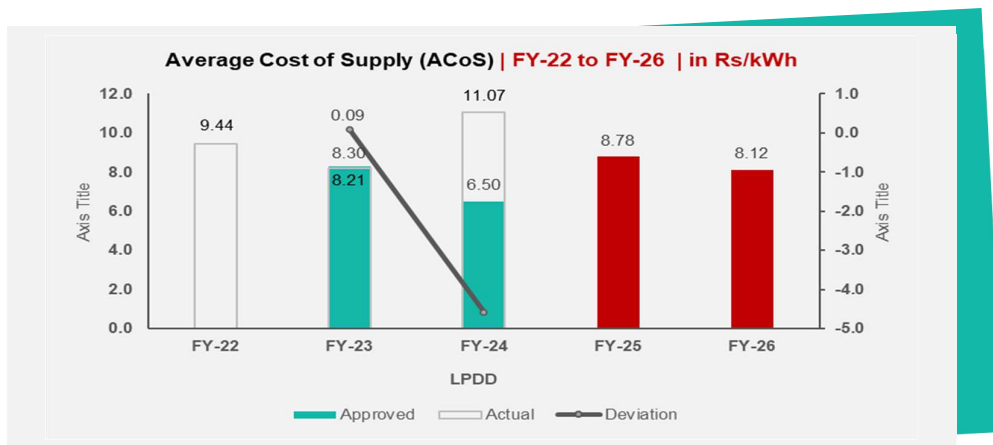
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
LPDD	-	9.44	8.30	8.21	6.50	11.07	8.78	8.12
UT level	-	9.44	8.30	8.21	6.50	11.07	8.78	8.12

Note: Approved values as per Tariff Order & Actuals as per True up Order | excludes outside the state sale



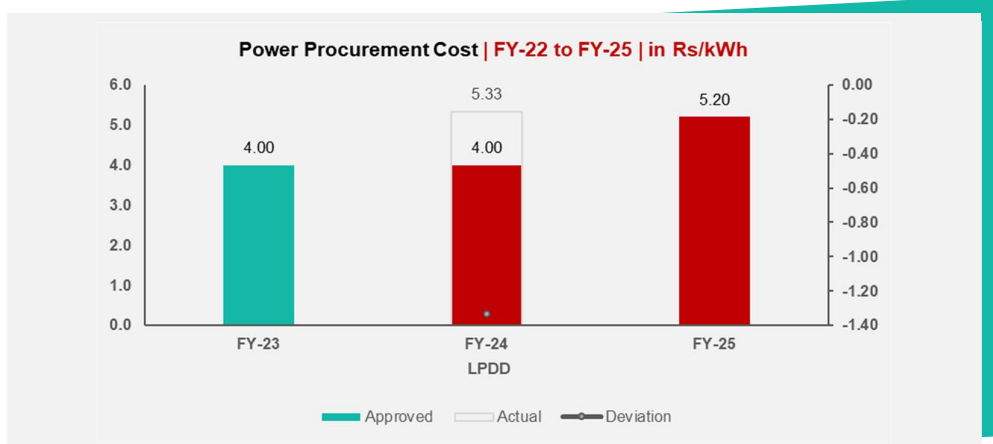
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved
LPDD	4.00	-	4.00	5.33	5.20
UT level	4.00	-	4.00	5.33	5.20

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by JERC-JKL for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase*	205	172	33
2	O&M Expenses	79	51	28
3	Total ARR	284	223	61
4	Revenue with existing tariff	166	177	11
5	Gap for the year	118	46	72

Note: *including Transmission Charges

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	LPDD
ARR for FY 2025-26	223
Revenue with existing tariff (Tariff of FY 2025-26)	177
Revenue gap with the existing tariff	46
State government grant-in-aid (assured grant)	37
Net unmet gap to be met through tariff revision	9
Revenue after revised tariff	186
Revenue Gap	NIL

Note: This excludes past years revenue gap

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-24 Approved Tariff Hike: ~4.84% New Regulatory Asset: Nil Proposed Liquidation Plan: Nil
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	
b)	Transmission – Tariff Order	X	
c)	Distribution – Tariff Order	X	
d)	Distribution – True up Order	X	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	X	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- JUUNL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	-	-	-	12-Sep-23	-
Tariff Issuance	-	-	-	26-Feb-24	-
Tariff Applicability	-	-	-	01-Apr-24	-
Disposal (in Days)	-	-	-	167	-

1.2. Tariff Order (Transmission)- JUSNL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	17-Oct-22	17-Oct-22	17-Oct-22	29-Feb-24	23-Dec-2024
Tariff Issuance	23-Jun-23	23-Jun-23	23-Jun-23	03-Jul-24	30-Apr-2025
Tariff Applicability	01-Jul-23	01-Apr-22	01-Apr-23	-	-
Disposal (in Days)	249	249	NA	125	128

Note: MYT Order for FY 2021-22 to FY 2025-26

1.3. (a) Tariff Order (Distribution) - JBVNL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	01-Dec-20	01-Dec-20	19-Jan-23	01-Dec-23	02-Dec-24
Tariff Issuance	31-May-23	-	28-Feb-24	30-Sep-24	30-Apr-25
Tariff Applicability	01-Jul-23	-	-	01-Mar-24	-
Disposal (in Days)	911	NA	NA	NA	149

Note: MYT Order for FY 2021-22 to FY 2025-26 | JSERC has not carried out ARR for FY 2022-23 due to considerable timelapse.

1.3. (b) True up Order (Distribution) - JBVNL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	30-Nov-21	19-Jan-23	01-Dec-23	02-Dec-24
True up Issuance	28-Feb-24	28-Feb-24	30-Sep-24	30-Apr-25
Disposal (in Days)	820	405	304	149

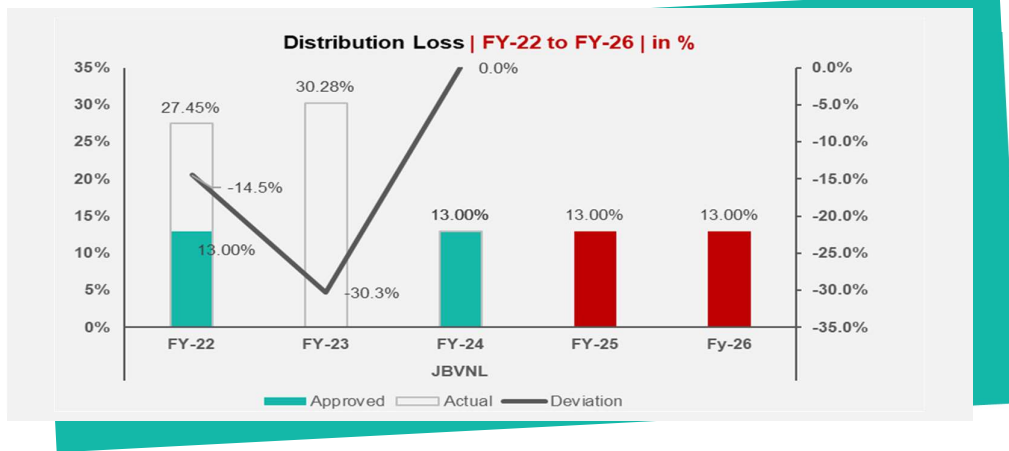
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
JBVNL	13.00	27.45	-	30.28	13.00	13.00	13.00	13.00
State level	13.00	27.45	-	30.28	13.00	13.00	13.00	13.00

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

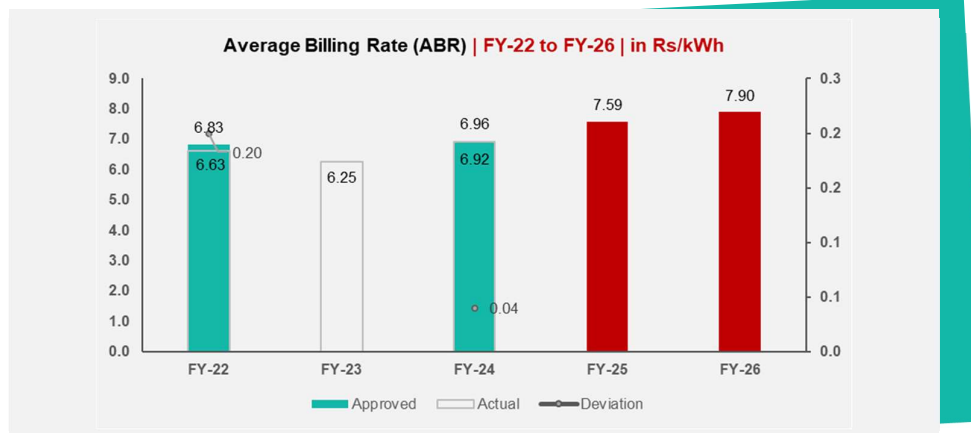
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
JBVNL	6.83	6.63	-	6.25	6.96	6.92	7.59	7.90
State level	6.83	6.63	-	6.25	6.96	6.92	7.59	7.90

Note: Approved values as per Tariff Order & Actuals as per True up Order



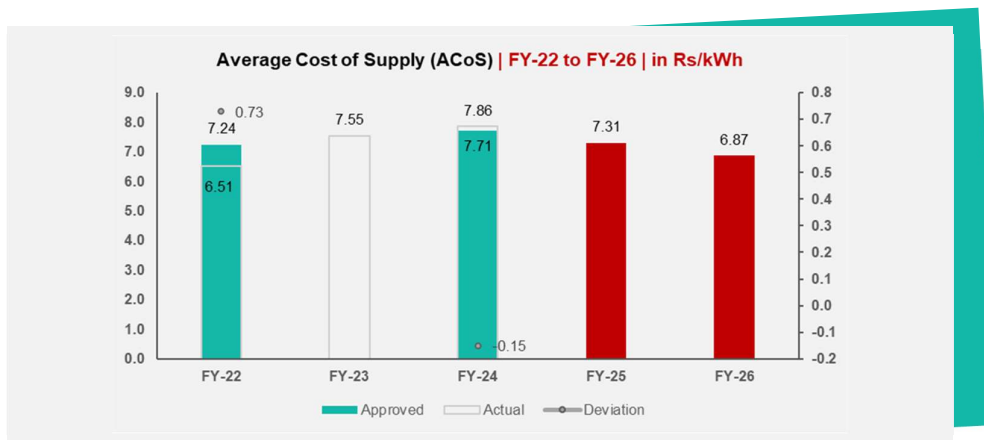
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
JBVNL	7.24	6.51	-	7.55	7.71	7.86	7.31	6.87
State level	7.24	6.51	-	7.55	7.71	7.86	7.31	6.87

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



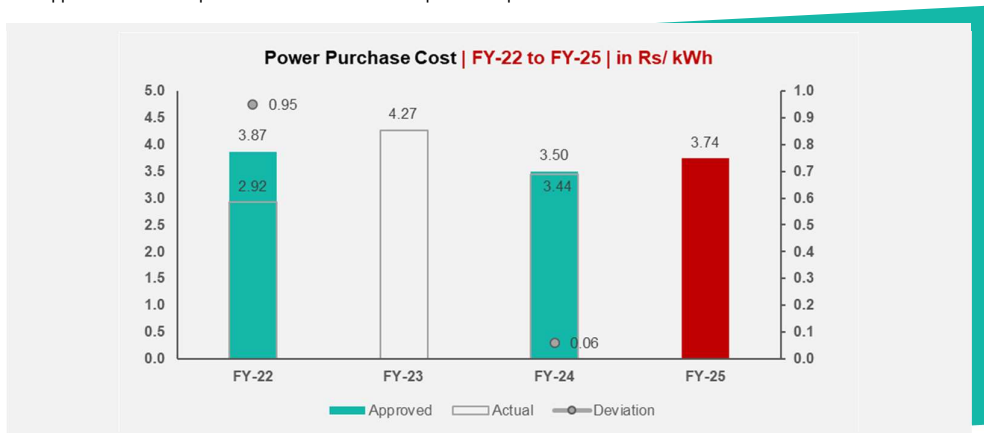
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
JBVNL	3.87	2.92	-	4.27	3.50	3.44	3.74
State level	3.87	2.92	-	4.27	3.50	3.44	3.74

Note: Approved values as per Tariff Order & Actuals as per True up Order



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by JSERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Total Power Purchase Expense	8,808	7,507	581
2	Power Purchase Expense	8,822	7,561	661
3	Less: Disallowance due to excess Distribution Loss	0	1,022	(1,022)
4	Intrastate transmission charges	0	575	(575)
5	Interstate transmission Charge	586	393	193
6	Operations and Maintenance Expenses	984	780	169
7	Employee Expense	280	280	0
8	Terminal Liability	86	0	86
9	Administration & General Expense	191	127	64
10	Repair & Maintenance Expense	390	372	18
11	Depreciation	548	404	144
12	Return on Equity	543	401	143

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
13	Interest on Long Term Loan	582	375	207
14	Interest on Consumer Security Deposit	101	26	75
15	Interest on Working Capital Loan	18	0	18
16	Bank & Finance Charge	2	0	2
17	Total Expenses	11,553	9,492	2,061
18	Less: Non-Tariff Income	108	512	(404)
19	ARR after NTI	11,445	8,981	2,464
20	ARR Recoverable	11,445	8,981	2,464
21	Revenue from Sales of power at existing tariff	9,702	10,322	(620)
22	Gap/(Surplus) at Existing Tariff	1,743	(1,342)	401

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	JBVNL
Opening Gap/ (Surplus)	3,317
Revenue Gap/ (Surplus) created during the year	(1342)
Total Revenue Gap/ (Surplus)	1,975

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-24 Approved Tariff Hike: Nil New Regulatory Asset: Yes Proposed Liquidation Plan: NA
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	
b)	Transmission – Tariff Order	X	
c)	Distribution – Tariff Order	X	
d)	Distribution – True up Order	X	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	X	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- KPCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	-	-	-	-	-
Tariff Issuance	25-Feb-15	25-Feb-15	25-Feb-15	25-Feb-15	-
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-21	-
Disposal (in Days)	NA	NA	NA	NA	-

1.2. Tariff Order (Transmission)- KPTCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	30-Nov-20	30-Nov-21	30-Nov-22	29-Nov-23	30-Nov-24
Tariff Issuance	09-Jun-21	04-Apr-22	12-May-23	28-Feb-24	27-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	191	125	163	91	117

1.3. (a) Tariff Order (Distribution) - BESCOM/ CESC/ GESCOM/ HESSCOM/ MESCOM



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	30-Nov-20	30-Nov-21	30-Nov-22	30-Nov-23	30-Nov-24
Tariff Issuance	09-Jun-21	04-Apr-22	12-May-23	28-Feb-24	27-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	191	125	163	90	117

1.3. (b) True up Order (Distribution) - BESCOM/ CESC/ GESCOM/ HESCOM/ MESCOM

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	30-Nov-21	30-Nov-22	30-Nov-23	30-Nov-24
True up Issuance	04-Apr-22	12-May-23	28-Feb-24	27-Mar-25
Disposal (in Days)	125	163	90	117

2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
BESCOM	11.00	11.63	10.00	9.71	9.60	10.25	9.50	9.65
CESC	10.70	10.75	10.35	10.22	10.00	9.38	9.75	8.88
GESCOM	10.75	11.72	10.25	10.49	10.25	9.56	10.00	9.00
HESCOM	13.50	13.25	12.50	16.14	12.50	15.22	12.25	13.25
MESCOM	9.27	9.86	8.85	8.42	8.32	8.67	8.22	8.33
State level	11.29	11.94	10.64	12.27	10.85	10.96	13.02	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order

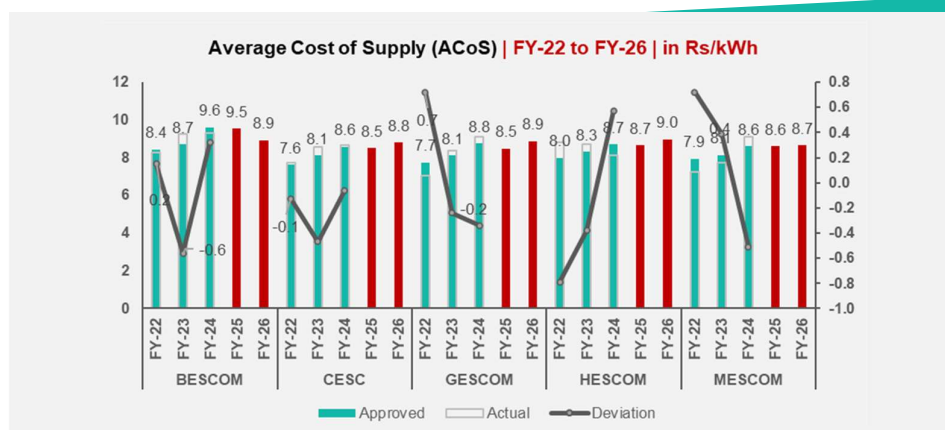
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
BESCOM	8.42	8.27	8.70	9.26	9.62	9.30	9.54	8.92
CESC	7.61	7.74	8.11	8.58	8.59	8.65	8.51	8.79
GESCOM	7.74	7.02	8.11	8.35	8.75	9.09	8.49	8.87
HESCOM	8.00	8.79	8.31	8.69	8.69	8.12	8.65	8.96
MESCOM	7.94	7.22	8.13	7.74	8.61	9.12	8.61	8.66
State level	8.12	8.05	8.43	8.82	9.12	8.94	9.08	8.88

Note: Approved values as per Tariff Order & Actuals as per True up Order | excludes outside the state sale



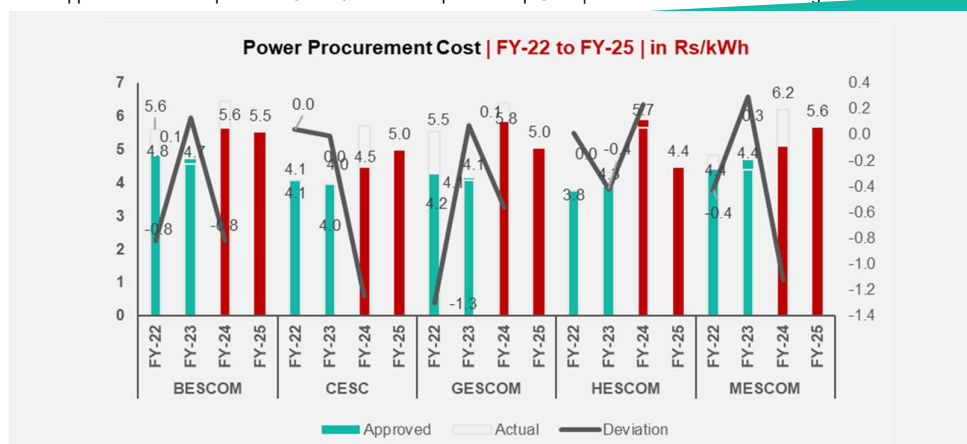
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
BESCOM	4.78	5.60	4.69	4.56	5.63	6.45	5.50
CESC	4.11	4.07	3.95	3.96	4.45	5.70	4.96
GESCOM	4.24	5.54	4.14	4.07	5.82	6.38	5.01
HESCOM	3.77	3.76	3.87	4.29	5.88	5.65	4.44
MESCOM	4.39	4.82	4.69	4.38	5.07	6.19	5.64
State level	4.24	4.98	4.28	4.36	5.67	6.17	5.18

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by KERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	BESCOM			CESCOM			GESCOM		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)
1	Energy at Generation Bus in MU	43,479	43,535	(56)	10,158	10,063	95	10,692	10,528	164
2	Transmission Loss in %	3	3	(0)	3	3	(0)	3	3	(0)
3	Energy at IF Points (other than SEZ/Society) in MU	42,348	42,288	60	9,898	9,775	123	10,407	10,267	141
4	SEZ/Society Sales in MU	0	0	0	0	0	0	10	0	10
5	Distribution Loss in %	10	10	0	9	9	0	9,377	9	9,368
6	Energy Sales to other than IP Sets and BJ/KJ in MU	38,262	38,207	55	8,982	8,906	76	0	0	0
7	Energy Sales to SEZ/Society	0	0	0	0	0	0	9,377	9,306	71
8	Power Purchase Expenses	24,243	22,645	1,599	4,907	5,134	(227)	5,013	5,045	(32)
9	GNA/CTUIL Charges	1,170	1,233	(63)	318	305	14	310	263	47
10	POSOCO Charges	3	3	(0)	1	1	0	1	1	0
11	KPTCL Transmission Charges	5,298	3,222	2,075	1,100	745	355	901	779	122
12	SLDC Charges	20	34	(14)	4	8	(4)	4	8	(4)
13	Total Charges	30,734	27,137	3,596	6,329	6,192	137	6,230	6,097	133
14	Employee Expenses	2,485	3,456	(971)	933	1,209	(275)	1,234	1,549	(315)
15	Repairs & Maintenance	270	0	270	175	0	175	65	0	65
16	Admin & General Expenses	598	0	598	126	0	126	200	0	(1,349)
17	Total	3,353	3,456	(103)	1,234	1,209	25	1,500	1,549	1,274
18	Depreciation	1,427	1,231	196	448	305	142	270	226	166
19	Interest on Capital Loan	864	714	151	235	186	49	173	105	68
20	Interest on working capital	761	722	39	165	171	(6)	172	182	(10)
21	LPS / Interest on belated payment of PP Expenses	0	0	0	0	0	0	0	0	0
22	Interest on Consumer Security Deposits	388	433	(45)	80	81	(1)	54	61	(6)
23	Other Finance Charges	58	58	0	19	35	(16)	0	23	(23)
24	Other Debits / (Credits)	23	0	23	15	0	15	0	0	0
25	Funds towards Consumer Relations/ Education	0	1	(1)	0	1	(1)	0	0	0
26	Less: Other Income	(167)	(160)	(6)	(165)	(149)	(16)	(101)	(228)	127
27	Total Expenditure	37,426	33,584	3,843	8,360	8,031	329	8,298	8,014	284

Sr. No.	Particulars	BESCOM			CESCOM			GESCOM		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)
28	Return on Equity	0	0	0	0	0	0	0	0	0
29	Aggregate Revenue Requirement for the year	37,426	33,584	3,843	8,360	8,031	329	8,298	8,014	284
30	APR Surplus / (Deficit) of previous year	(488)	(506)	18	200	210	(10)	(477)	(244)	(233)
31	NET Aggregate Revenue Requirement for the year	37,914	34,090	3,824	8,161	7,822	339	8,775	8,259	516

3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by KERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	HESCOM			MESCOM			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)
1	Energy at Generation Bus in MU	17,271	17,231	40	7,738	7,649	89	89,337	89,006	331
2	Transmission Loss in %	3	3	(0)	3	3	0	3	3	0
3	Energy at IF Points (other than SEZ/Society) in MU	16,208	16,243	(35)	7,452	7,372	80	86,313	85,944	369
4	SEZ/Society Sales in MU	603	494	109	58	58	0	662	552	120
5	Distribution Loss in%	12	13	(1)	9	8	0	10	9	1
6	Energy Sales to other than IP Sets and BJ/KJ in MU	14,151	14,091	60	6,801	6,758	43	77,573	77,269	304
7	Energy Sales to SEZ/Society	604	494	110	58	58	(0)	662	552	120
8	Power Purchase Expenses	7,967	8,846	(879)	3,287	3,227	61	45,418	44,896	(522)
9	GNA/CTUIL Charges	405	461	(56)	216	183	33	2,419	2,445	(26)
10	POSOCO Charges	1	1	(0)	0	0	0	5	5	(0)
11	KPTCL Transmission Charges	2,093	1,257	835	817	566	251	10,208	6,569	3,638
12	SLDC Charges	8	14	(5)	3	6	(3)	40	70	(30)
13	Toal Charges	10,474	10,597	(123)	4,323	3,981	342	58,089	54,005	4,085
14	Employee Expenses	1,607	2,047	(440)	802	1,027	(225)	7,061	9,287	(2,226)
15	Repairs & Maintenance	224	0	224	85	0	85	819	0	819
16	Admin & General Expenses	233	0	233	143	0	143	1,302	1,549	(247)
17	Total	2,094	2,047	47	1,030	1,027	3	9,182	9,287	(105)
18	Depreciation	602	430	172	264	234	30	3,011	2,426	585
19	Interest on Capital Loan	391	279	112	160	111	49	1,822	1,394	429
20	Interest on working capital	270	278	(8)	128	128	(0)	1,495	1,481	15
21	LPS / Interest on belated payment of PP Expenses	0	0	0	0	0	0	0	0	0
22	Interest an Consumer Security Deposits	90	92	(1)	70	70	(1)	683	737	(54)
23	Other Finance Charges	60	43	17	3	3	0	139	161	(22)
24	Other Debits / (Credits)	12	0	12	20	0	20	71	0	71
25	Funds towards Consumer Relations/ Education	0	1	(1)	0	0	0	0	2	(2)
26	Less: Other Income	(334)	(423)	89	(192)	(236)	44	(958)	(1,196)	238
27	Total Expenditure	13,589	13,314	275	5,805	5,319	487	73,479	68,262	5,217

Sr. No.	Particulars	HESCOM			MESCOM			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= III)
28	Return on Equity	0	0	0	156	168	(12)	156	168	(12)
29	Aggregate Revenue Requirement for the year	13,589	13,314	275	5,962	5,487	475	73,636	68,430	5,206
30	APR Surplus / (Deficit) of previous year	351	691	(340)	(368)	(359)	(8)	(782)	(209)	(573)
31	NET Aggregate Revenue Requirement for the year	13,238	12,623	615	6,329	5,846	483	74,418	68,640	5,778

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	BESCOM	CESC	GESCOM	HESCOM	MESCOM	State
Revenue from existing Tariffs	33,959	7,578	8,132	12,128	5,752	67,549
Approved ARR	34,090	7,821	8,256	12,623	5,846	68,640
Revenue (Gap)/Surplus	(131)	(244)	(126)	(496)	(94)	(1,091)
Gap met through Subsidy	(131)	(244)	(126)	(496)	(94)	(1,091)
Revenue Gap	0	0	0	0	0	0

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	Latest Tariff Order: FY 2025-26
b)	Transmission – Tariff Order	X	Latest True up Order: FY 2023-24
c)	Distribution – Tariff Order	√	Approved Tariff Hike: Nil
d)	Distribution – True up Order	√	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	Nil	Proposed Liquidation Plan: NA
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- KSEBL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	31-Oct-18	31-Jan-22	07-Feb-23	29-Nov-23	02-Aug-24
Tariff Issuance	08-Jul-19	25-Jun-22	31-Oct-23	-	05-Dec-24
Tariff Applicability	01-Apr-21	26-Jun-22	01-Nov-23	-	01-Apr-25
Disposal (in Days)	NA	145	266	-	125

Note: Tariff revision proposal filed for FY 2023-24 to FY 2026-27



1.2. Tariff Order (Transmission)- KSEBL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	31-Oct-18	31-Jan-22	07-Feb-23	29-Nov-23	02-Aug-24
Tariff Issuance	08-Jul-19	25-Jun-22	31-Oct-23	-	05-Dec-24
Tariff Applicability	01-Apr-21	26-Jun-22	01-Nov-23	-	01-Apr-25
Disposal (in Days)	NA	145	266	-	125



1.3. (a) Tariff Order (Distribution) - KSEBL

Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	31-Oct-18	31-Jan-22	07-Feb-23	29-Nov-23	02-Aug-24
Tariff Issuance	08-Jul-19	25-Jun-22	31-Oct-23	25-Jun-24	05-Dec-24
Tariff Applicability	01-Apr-21	26-Jun-22	01-Nov-23	05-Dec-24	01-Apr-25
Disposal (in Days)	NA	145	266	209	125

Note: MYT Order for FY 2022-23 to FY 2026-27 | Tariff revision proposal filed for FY 2023-24 to FY 2026-27

1.3. (b) True up Order (Distribution) - KSEBL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	10-Jan-22	23-Dec-22	04-Dec-23	02-Dec-24
True up Issuance	24-Jun-22	03-Oct-23	28-Jun-24	30-Jun-25
Disposal (in Days)	165	284	207	210

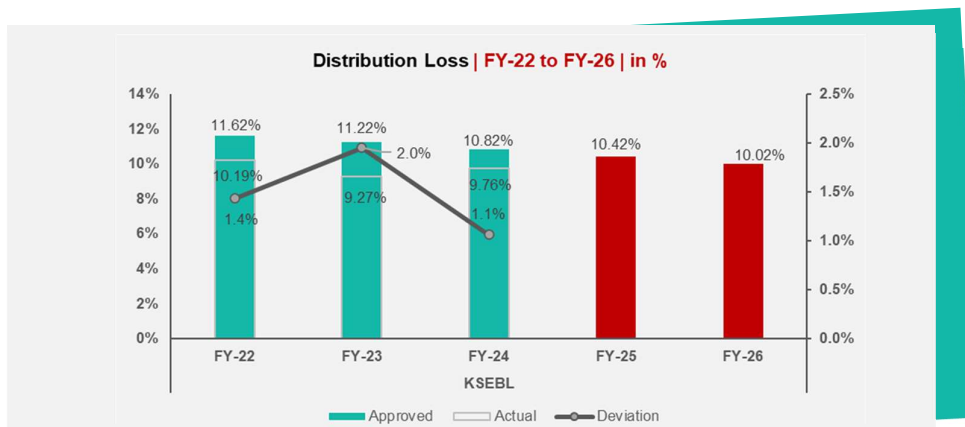
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
KSEBL	11.62	10.19	11.22	9.27	10.82	9.76	10.42	10.02
State level	11.62	10.19	11.22	9.27	10.82	9.76	10.42	10.02

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | includes Transmission losses



3. Cost Reflective Tariff

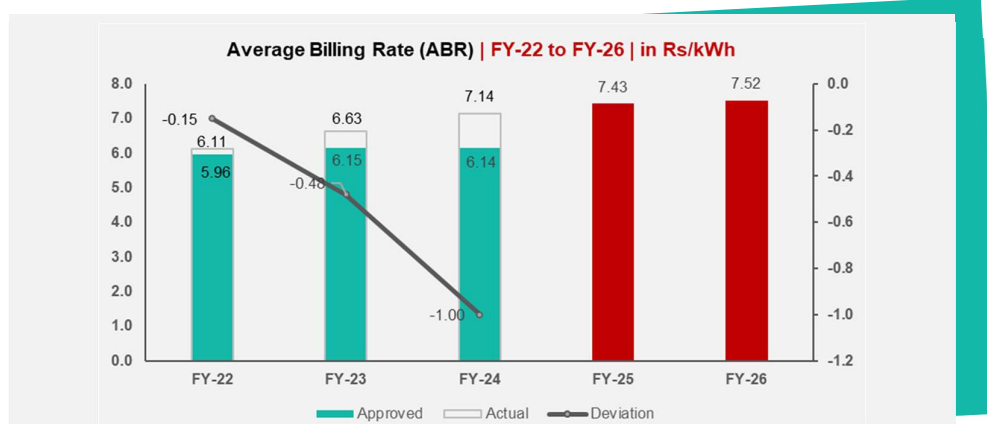
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
KSEBL	5.96	6.11	6.15	6.63	6.14	7.14	7.43	7.52
State level	5.96	6.11	6.15	6.63	6.14	7.14	7.43	7.52

Note: Approved values as per Tariff Order & Actuals as per True up Order



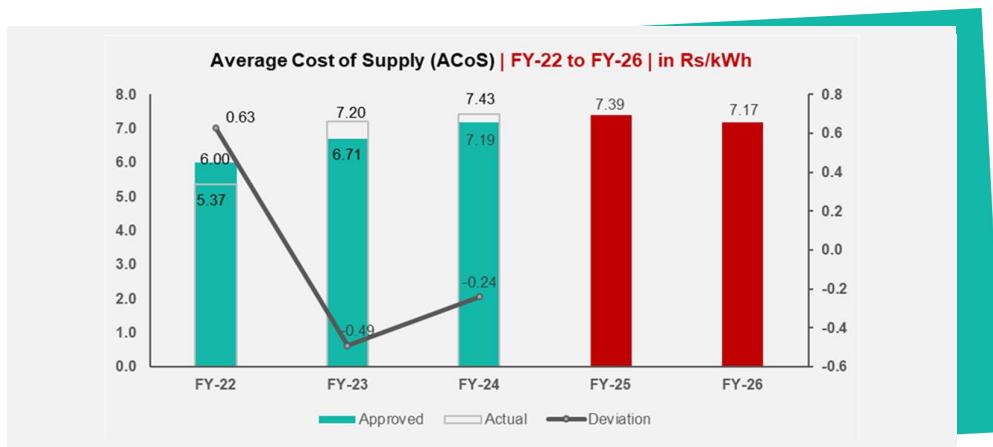
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
KSEBL	6.00	5.37	6.71	7.20	7.19	7.43	7.39	7.17
State level	6.00	5.37	6.71	7.20	7.19	7.43	7.39	7.17

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



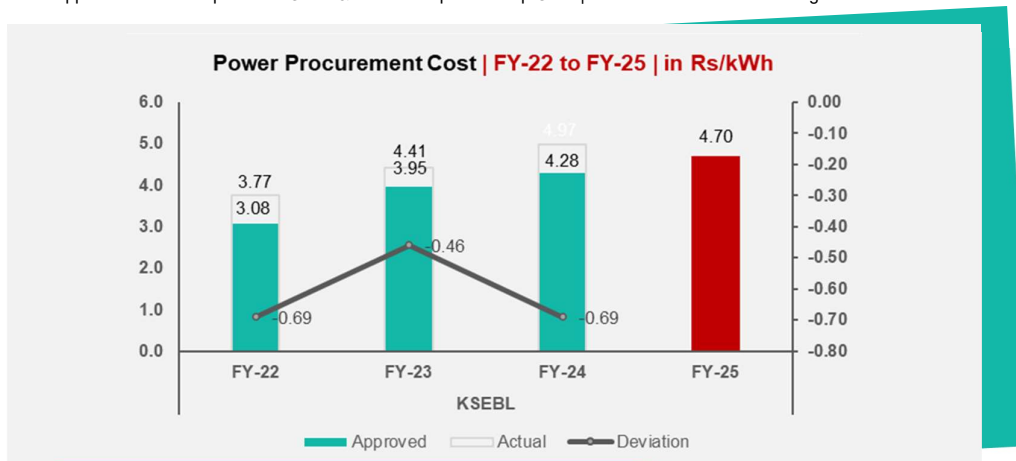
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
KSEBL	3.08	3.77	3.95	4.41	4.28	4.97	4.70
State level	3.08	3.77	3.95	4.41	4.28	4.97	4.70

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by KSERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Cost of Generation	990	767	223
2	Cost of Power Purchase	11,346	11,130	216
3	Cost of Intra State Transmission	2,274	1,852	422
4	O&M Expenses	4,277	4,075	202
5	Interest & Finance Charges	1,711	1,475	235
6	Additional contribution to Master Trust	333	333	0
7	Depreciation	427	376	51
8	Recovery of previous gap	981	500	481
9	Repayment of Bond	339	339	0

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
10	Total Revenue Expenditure	22,678	20,849	1,829
11	Return on Equity	254	254	0
12	Aggregate Revenue Requirement	22,932	21,102	1,830
15	Less: Non-Tariff Income	883.4	883.4	0
17	Net Revenue Requirement	22,048	20,219	1,830

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	KSEBL
Total Revenue Gap till FY 2020-21	7,131
Revenue Surplus for FY 2021-22	753
Recovery proposed to be amortized during FY 2022-23	31
Closing Revenue Gap for FY 2022-23	6,408
Recovery proposed to be amortized during FY 2024-25	850
Closing Revenue Gap for FY 2024-25	1,370

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-24 Approved Tariff Hike: 1.75% New Regulatory Asset: Nil Proposed Liquidation Plan: Yes
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	
b)	Transmission – Tariff Order	X	
c)	Distribution – Tariff Order	X	
d)	Distribution – True up Order	X	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	N/A	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	N/A	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- LED

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: State exempted from issuance of tariff order.

1.2. Tariff Order (Transmission)- LED



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: State exempted from issuance of tariff order

1.3. (a) Tariff Order (Distribution) - LED



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	12-Feb-21	06-Jan-22	26-Dec-22	06-Dec-23	01-May-24
Tariff Issuance	31-Mar-21	31-Mar-22	28-Mar-23	10-Jun-24	-
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	10-Jun-24	-
Disposal (in Days)	47	84	92	186	-

1.3. (b) True up Order (Distribution) - LED

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	-	-	-	-
True up Issuance	-	-	-	-
Disposal (in Days)	-	-	-	-

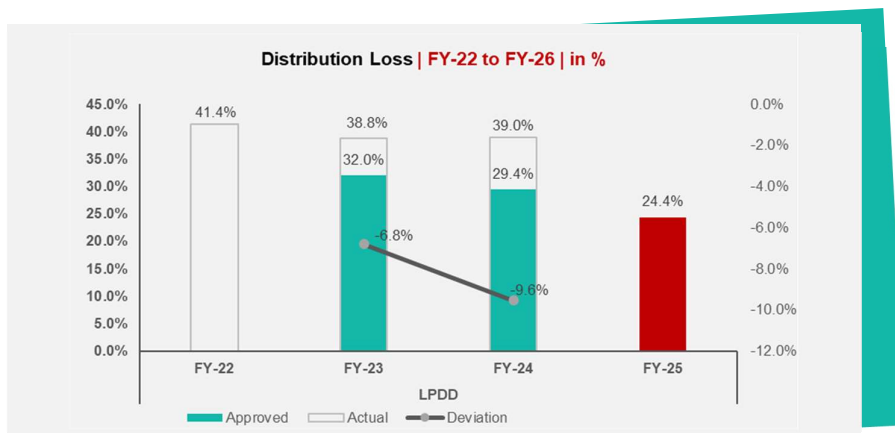
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
LED	12.25	-	11.25	-	10.25	-	9.25	-
UT level	12.25	-	11.25	-	10.25	-	9.25	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | includes transmission loss



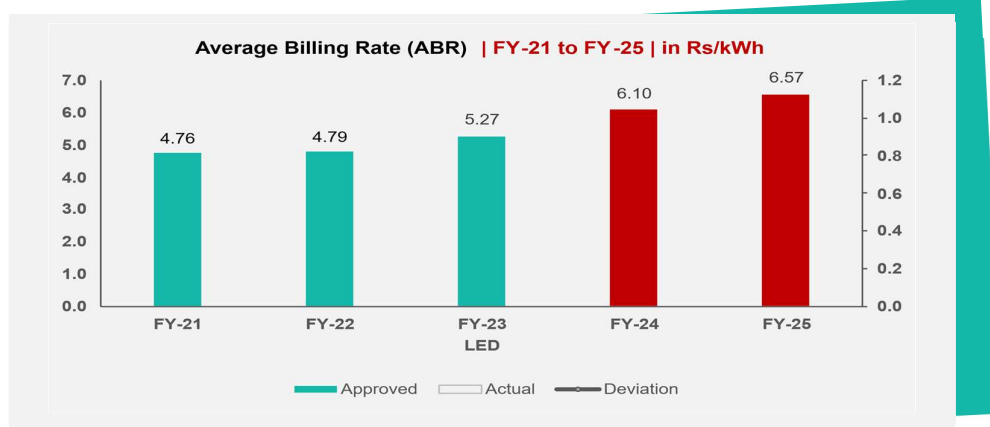
3. Cost Reflective Tariff

3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:
(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Actual	Approved
LED	4.79	-	5.27	-	6.10	-	6.57	-
UT level	4.79	-	5.27	-	6.10	-	6.57	-

Note: Approved values as per Tariff Order & Actuals as per True up Order



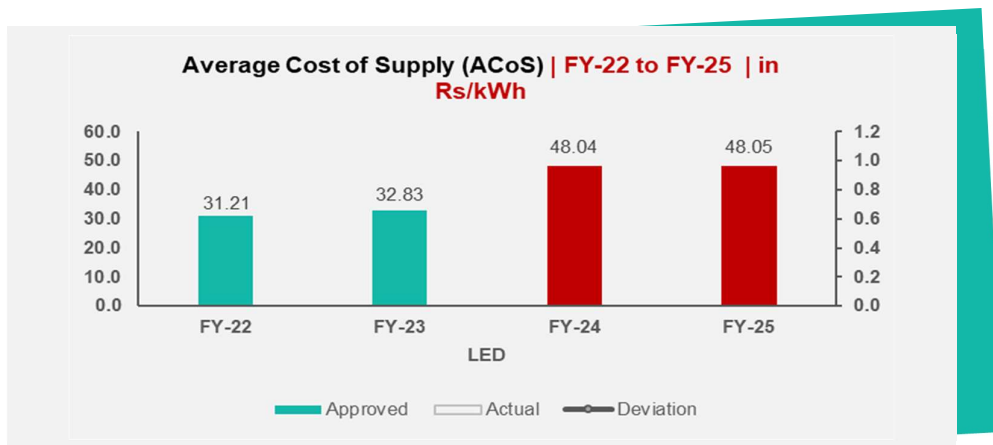
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
LED	31.21	-	32.83	-	48.04	-	48.05	-
UT level	31.21	-	32.83	-	48.04	-	48.05	-

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



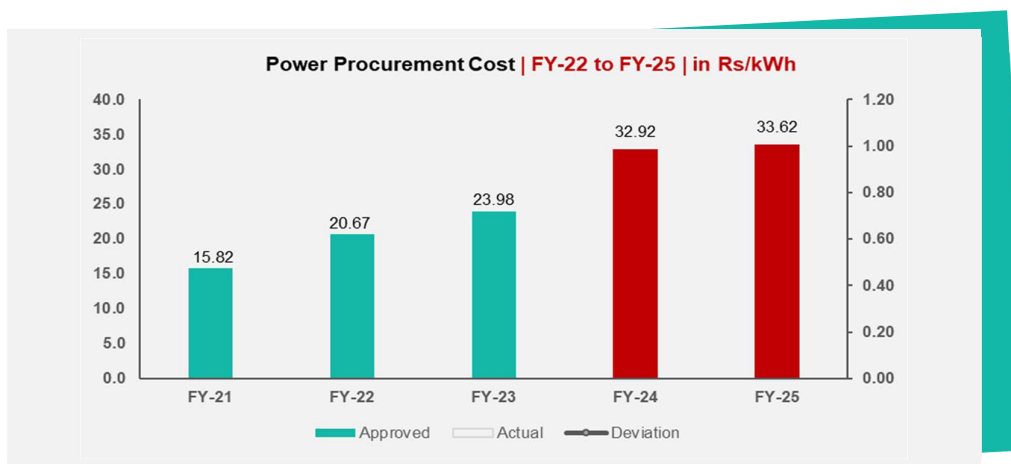
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
LED	20.67	-	23.98	-	32.92	-	33.62
UT level	20.67	-	23.98	-	32.92	-	33.62

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by JERC for FY 2024-25, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Cost	0	0	0
2	Fuel Cost	208	193	15
a)	REC Cost	0	0	(0)
b)	O&M Expenses	42	51	(9)
c)	Depreciation	9	6	3
3	Interest and Finance charges	0	1	(0)
4	Interest on Working Capital	0	0	1

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
5	Return on Equity	10	9	1
6	Interest on Security Deposit	0	1	(0)
7	Income Tax	0	0	0
8	Total Revenue Requirement	269	261	9
9	Less: Non-Tariff Income	1	1	0
10	Net Revenue Requirement	268	259	9

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	LED
Net Revenue Requirement	259
Revenue from Sale of Power	35
Additional Revenue from revised tariff	7
Gap to be met through Budgetary Support	217
Net Gap during the year	0

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	NA	Latest Tariff Order: FY 2024-25
b)	Transmission – Tariff Order	NA	Latest True up Order: FY 2019-20
c)	Distribution – Tariff Order	X	Approved Tariff Hike: ~ 18.71%
d)	Distribution – True up Order	X	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	√	Proposed Liquidation Plan: NA
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	X	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- MPPGCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	13-Aug-20	13-Aug-20	13-Aug-20	-	-
Tariff Issuance	19-May-21	19-May-21	19-May-21	-	-
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	-	-
Disposal (in Days)	NA	NA	NA	-	-

Note: MYT Order for FY 2019-20 to FY 2023-24

1.2. Tariff Order (Transmission)- MPPTCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	26-Jun-20	26-Jun-20	26-Jun-20	-	-
Tariff Issuance	19-May-21	19-May-21	19-May-21	-	-
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	-	-
Disposal (in Days)	NA	NA	NA	-	-

Note: MYT Order for FY 2019-20 to FY 2023-24

1.3. (a) Tariff Order (Distribution) - MPMaKVVCL/ MPPaKVVCL/ MPPoKVVCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	15-Jan-21	07-Feb-22	30-Nov-22	30-Nov-23	10-Nov-24
Tariff Issuance	30-Jun-21	31-Mar-22	28-Mar-23	06-Mar-24	29-Mar-25
Tariff Applicability	08-Jul-21	08-Apr-22	05-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	166	52	118	97	140

1.3. (b) True up Order (Distribution) - MPMaKVVCL/ MPPaKVVCL/ MPPoKVVCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	14-Dec-21	29-Nov-22	30-Nov-23	10-Nov-24
True up Issuance	23-Mar-22	20-Mar-23	05-Mar-24	28-Mar-25
Disposal (in Days)	99	111	96	139

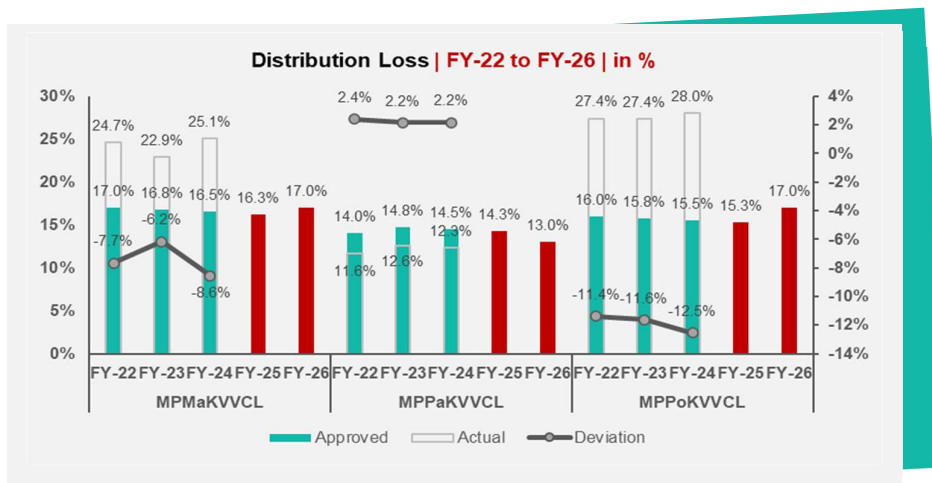
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MPMaKVVCL	17.00	24.67	16.75	22.91	16.50	25.07	16.25	17.00
MPPaKVVCL	14.00	11.61	14.75	12.60	14.50	12.33	14.25	13.00
MPPoKVVCL	16.00	27.40	15.75	27.39	15.50	28.04	15.25	17.00
State level	15.94	-	15.69	26.0	15.95	-	15.19	15.47

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

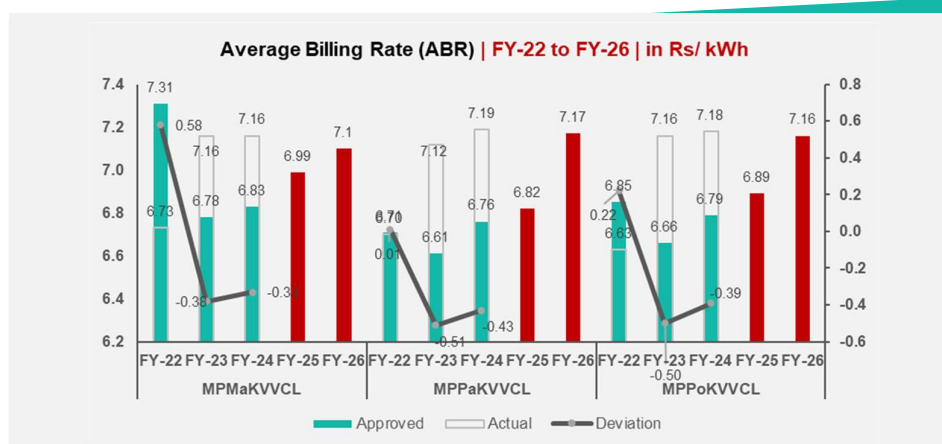
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MPMaKVVCL	7.31	6.73	6.78	7.16	6.83	7.16	6.99	7.10
MPPaKVVCL	6.71	6.70	6.61	7.12	6.76	7.19	6.82	7.17
MPPoKVVCL	6.85	6.63	6.66	7.16	6.79	7.18	6.89	7.16
State level	6.94	6.69	6.68	7.14	6.79	7.18	6.90	7.14

Note: Approved values as per Tariff Order & Actuals as per True up Order



3. (b) Average Cost of Supply (ACoS)

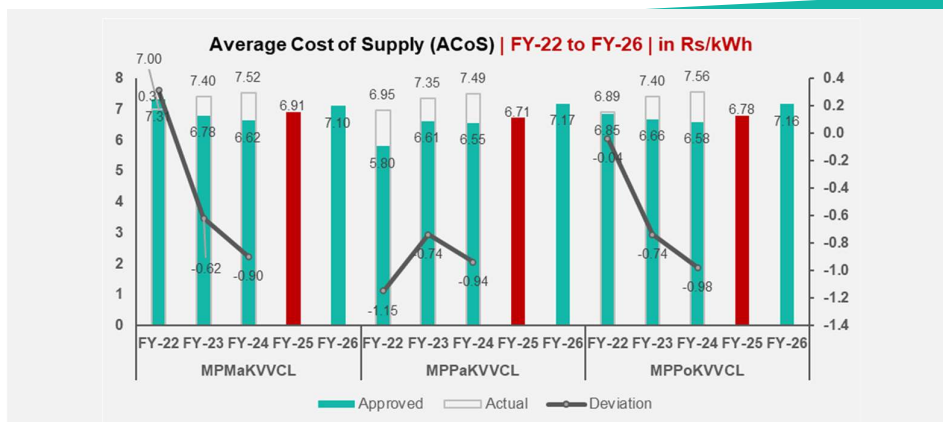
The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MPMaKVVCL	7.31	7.00	6.78	7.40	6.62	7.52	6.91	7.10

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MPPaKVVCL	5.80	6.95	6.61	7.35	6.55	7.49	6.71	7.17
MPPoKVVCL	6.85	6.89	6.66	7.40	6.58	7.56	6.78	7.16
State level	6.60	6.95	6.68	7.38	6.58	7.52	6.80	7.14

Note: Approved values as per Tariff Order & Actuals as per True up Order | excludes outside the state sale



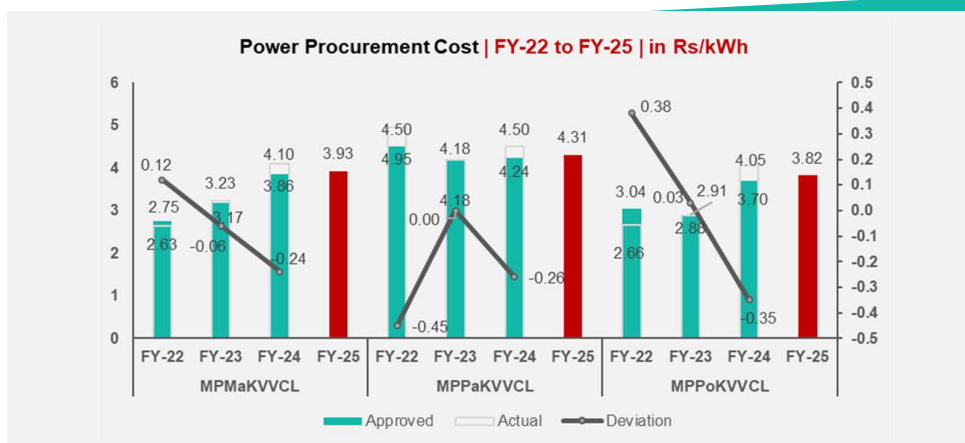
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
MPPaKVVCL	2.75	2.63	3.17	3.23	3.86	4.10	3.93
MPPaKVVCL	4.50	4.95	4.18	4.18	4.24	4.50	4.31
MPPoKVVCL	3.04	2.66	2.91	2.88	3.70	4.05	3.82
State level	3.49	3.53	3.49	3.51	3.96	4.25	4.06

Note: Approved values as per Tariff Order & Actuals as per True up Order | Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by MPERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	MPPoKVVCL			MPPaKVVCL			MPMaKVVCL			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses (including Interstate Transmission charges)	9,770	10,289	(520)	18,550	17,153	1,396	12,668	12,697	(29)	40,987	40,140	847
2	Intra-State Transmission Charges including SLDC	1,759	1,559	201	1,779	2,030	(251)	1,778	1,858	(80)	5,316	5,447	(131)
3	O&M Expenses	2,023	2,066	(43)	1,921	1,793	128	1,900	1,910	(10)	5,843	5,769	74
4	Depreciation	434	377	56	352	186	166	342	335	7	1,127	898	229
5	Interest & Finance Charges	0	0	0	0	0	0	0	0	0	0	0	0
a	On Project Loans	326	360	(34)	105	131	(27)	455	414	41	885	905	(20)
b	On Working Capital Loans	66	90	(23)	20	31	(11)	23	37	(14)	109	158	(49)
c	On Consumer Security Deposit	98	87	11	132	153	(21)	125	133	(9)	355	373	(18)
6	Return on Equity	243	243	0	176	174	2	276	267	8	695	684	11
7	Bad & Doubtful Debts	2	0	2	2	0	2	2	2	0	6	2	4
8	Total Expenses Admitted	14,877	15,227	(350)	23,209	21,826	1,383	17,788	17,873	(85)	55,874	54,926	948
9	Less: Other income and Non-Tariff Income	185	163	22	265	216	50	166	165	2	617	543	73
10	Total ARR Admitted	14,692	15,064	(372)	22,944	21,610	1,334	17,621	17,708	(87)	55,257	54,382	875
11	Revenue Gap of MP Genco, MP Transco and MP DISCOMs True-up	1,286	1,010	276	189	1,129	(940)	2,013	1,212	801	3,487	3,350	137
12	Total ARR (including True-up)	15,978	16,074	(96)	23,132	22,739	393	19,634	18,920	714	58,744	57,733	1,012

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)p

Description	MPPoKVVCL	MPPaKVVCL	MPMaKVVCL	State
Total ARR admitted including True-up	16,074	22,739	18,920	57,733
Revenue at Existing Tariff	15,543	21,980	18,280	55,804
Revenue at admitted Tariffs	16,074	22,739	18,920	57,733
Uncovered Gap/Surplus)	0	0	0	0

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-24 Approved Tariff Hike: ~3.46% New Regulatory Asset: Nil Proposed Liquidation Plan: NA
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	
b)	Transmission – Tariff Order	X	
c)	Distribution – Tariff Order	√	
d)	Distribution – True up Order	√	
2.	Creation of New Regulatory Assets	Nil	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	X	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- MSPGCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	01-Nov-19	01-Nov-19	01-Nov-19	-	28-Oct-24
Tariff Issuance	30-Mar-20	30-Mar-20	30-Mar-20	-	28-Mar-25
TariffApplicability	01-Apr-21	01-Apr-22	01-Apr-23	-	01-Apr-25
Disposal(in Days)	NA	NA	NA	-	151

1.2. Tariff Order (Transmission)- MSETCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	01-Nov-19	01-Nov-19	30-Nov-22	30-Nov-22	-
Tariff Issuance	30-Mar-20	30-Mar-20	31-Mar-23	31-Mar-23	-
TariffApplicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-23	-
Disposal(in Days)	NA	NA	121	121	-

1.3. (a) Tariff Order (Distribution) - MSEDCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	01-Nov-19	01-Nov-19	27-Nov-22	27-Nov-22	30-Nov-24
Tariff Issuance	30-Mar-20	30-Mar-20	31-Mar-23	31-Mar-23	28-Mar-25*
TariffApplicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Jul-25
Disposal(in Days)	NA	NA	124	124	118

1.3. (b) True up Order (Distribution) - MSEDCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	27-Nov-22	27-Nov-22	30-Nov-24	30-Nov-24
True up Issuance	31-Mar-23	31-Mar-23	28-Mar-25*	28-Mar-25*
Disposal(in Days)	124	124	118	118

2. Distribution Loss

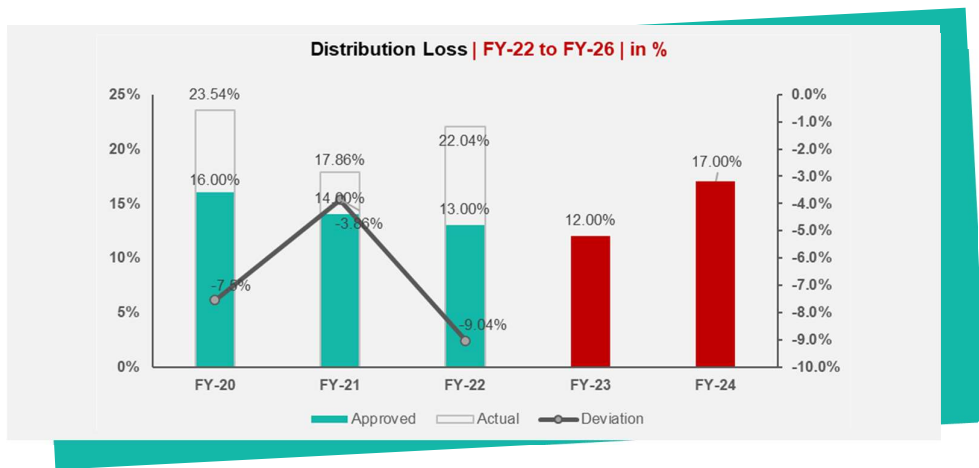
The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MSEDCL	16.00	23.54	14.00	17.86	13.00	22.04	12.00	17.00
State level	16.00	23.54	14.00	17.86	13.00	22.04	12.00	17.00

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | excludes transmission loss |

* The initial tariff order stated was stayed and a subsequent order after further petition filing and hearing was issued on 25-Jun-2025 | Distribution loss for 2025-26 taken from tariff order issued in March



3. Cost Reflective Tariff

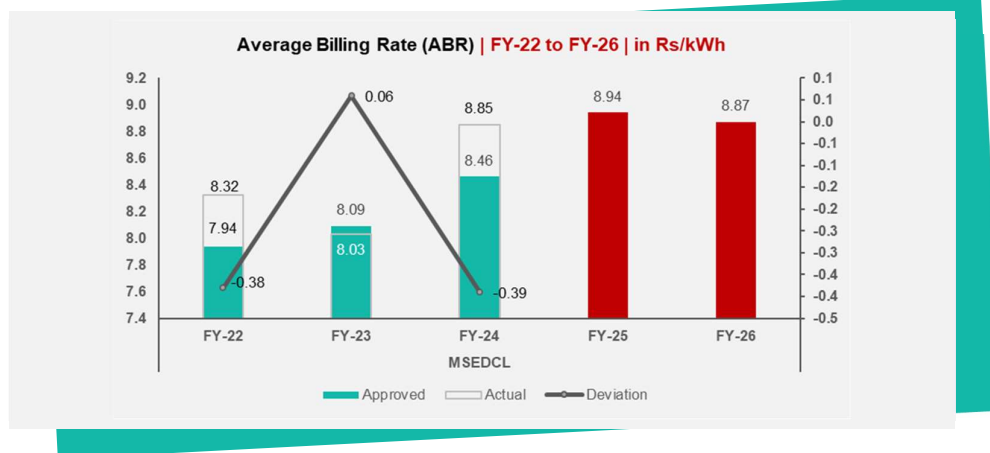
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MSEDCL	7.94	8.32	8.09	8.03	8.46	8.85	8.94	8.87
State level	7.94	8.32	8.09	8.03	8.46	8.85	8.94	8.87

Note: Approved values as per Tariff Order & Actuals as per True up Order



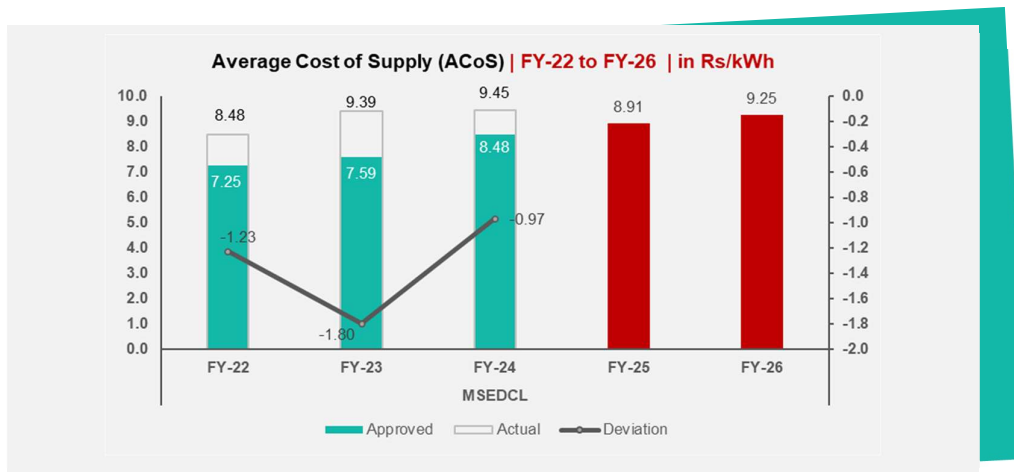
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MSEDCL	7.25	8.48	7.59	9.39	8.48	9.45	8.91	9.25
State level	7.25	8.48	7.59	9.39	8.48	9.45	8.91	9.25

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



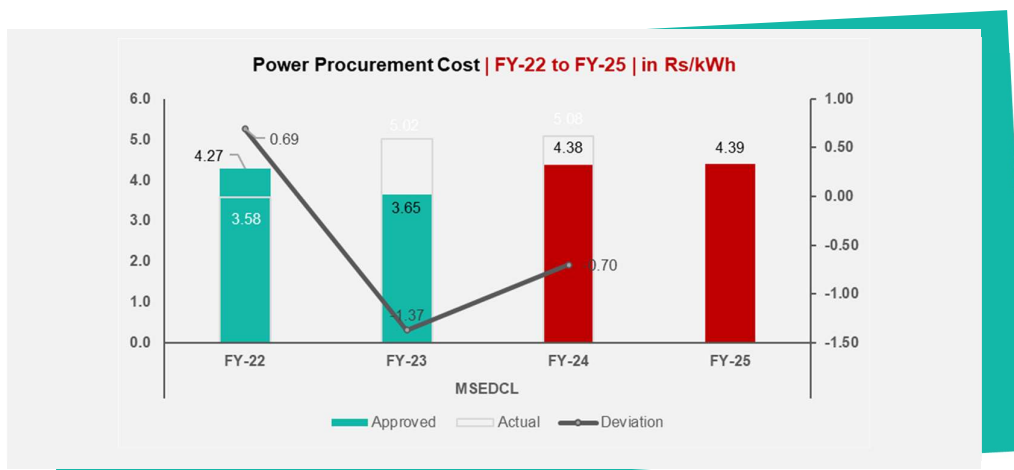
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
MSSEDCL	4.27	3.58	3.65	5.02	4.38	5.08	4.39
State level	4.27	3.58	3.65	5.02	4.38	5.08	4.39

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by MERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses	93,956	89,894	4,062
2	Operation & Maintenance Expenses	12,177	11,712	465
3	Depreciation	3,775	3,460	315
4	Interest on Loan Capital	1,292	1,352	(60)
5	Interest on Working Capital	191	179	12
6	Interest on Consumer Security deposit	1,006	955	51
7	Provision for bad and doubtful debts	1,103	900	203

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
8	Other Expenses	305	201	104
9	Intra-State Transmission Charges MSLDC	9,778	8,857	921
10	Incentives/Discounts	619	619	0
11	Contribution to contingency reserves	230	181	49
12	Op-ex schemes	138	75	63
13	Return on equity capital	2,776	3,094	(318)
14	Additional surcharge refund	168	168	0
15	Incremental Consumption Rebate	1,136	1,136	0
16	Aggregate Revenue Requirement	128,679	122,813	5,866
17	Non-Tariff Income	557	557	0
18	Income from open Access charges	325	247	78
19	Income from trading of surplus power	711	65	646
20	Income from Additional surcharges	0.14	0	0
21	Net Revenue Requirement	1,27,087	1,21,944	5,142

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	MSEDCL
Net Revenue Requirement	1,21,944
Total Revenue	1,35,161
Revenue Surplus for FY 2025-26	12,348

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		Summary
a)	Generation – Tariff Order	X	Latest Tariff Order: FY 2025-26
b)	Transmission – Tariff Order	X	Latest True up Order: FY 2023-24
c)	Distribution – Tariff Order	√	Approved Tariff Hike: ~-2.16%
d)	Distribution – True up Order	√	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	Nil	Proposed Liquidation Plan: NA
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- MSPDCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: State is exempted from issuance of tariff order.

1.2. Tariff Order (Transmission)- MSPCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	01-Feb-21	20-Dec-21	14-Dec-22	28-Dec-23	-
Tariff Issuance	26-Apr-21	23-Mar-22	28-Mar-23	14-Jun-24	-
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	16-Jun-24	-
Disposal (in Days)	84	93	104	169	-

1.3. (a) Tariff Order (Distribution) - MSPDCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	02-Feb-21	24-Dec-21	15-Dec-22	01-Dec-23	13-Jan-25
Tariff Issuance	26-Apr-21	23-Mar-22	28-Mar-23	14-Jun-24	26-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	16-Jun-24	01-Apr-25
Disposal (in Days)	83	89	103	171	72

1.3. (b) True up Order (Distribution) - MSPDCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	08-Nov-22	15-Dec-22	26-Dec-23	13-Jan-25
True up Issuance	03-Feb-23	28-Mar-23	14-Jun-24	26-Mar-25
Disposal (in Days)	87	103	171	72

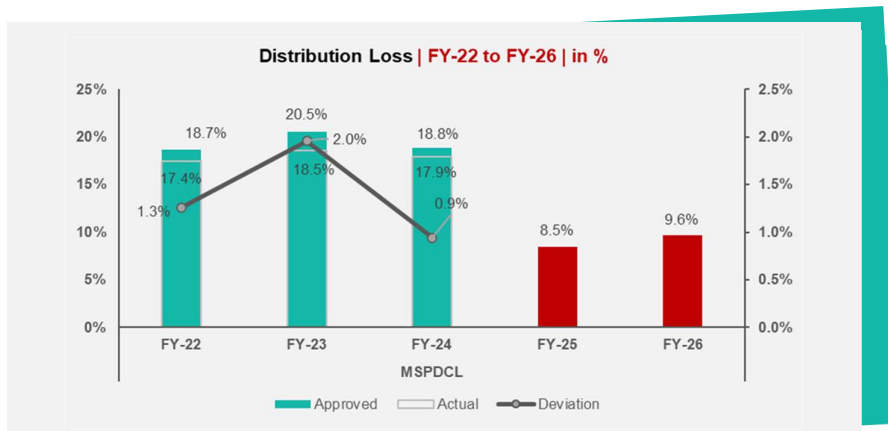
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MSPDCL	18.67	17.41	20.50	18.54	18.82	17.88	8.50	9.64
State level	18.67	17.41	20.50	18.54	18.82	17.88	8.50	9.64

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order |includes transmission loss



3. Cost Reflective Tariff

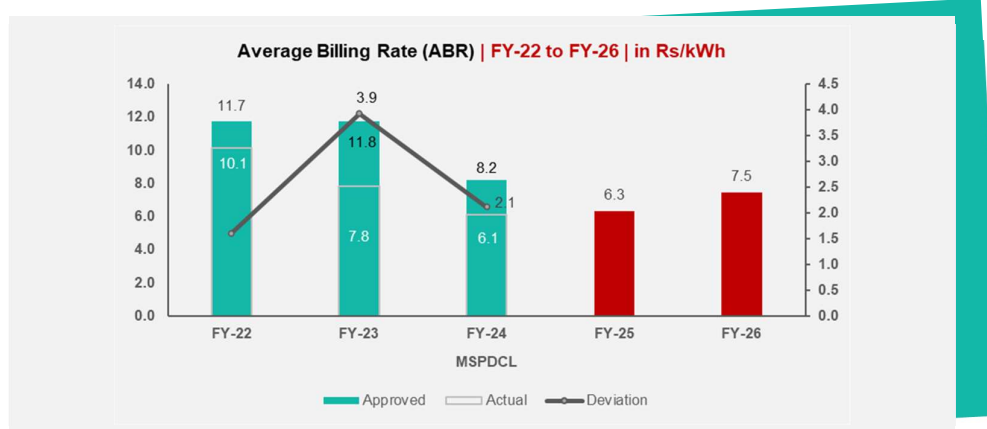
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MSPDCL	11.72	10.12	11.76	7.84	8.19	6.08	6.32	7.45
State level	11.72	10.12	11.76	7.84	8.19	6.08	6.32	7.45

Note: Approved values as per Tariff Order & Actuals as per True up Order



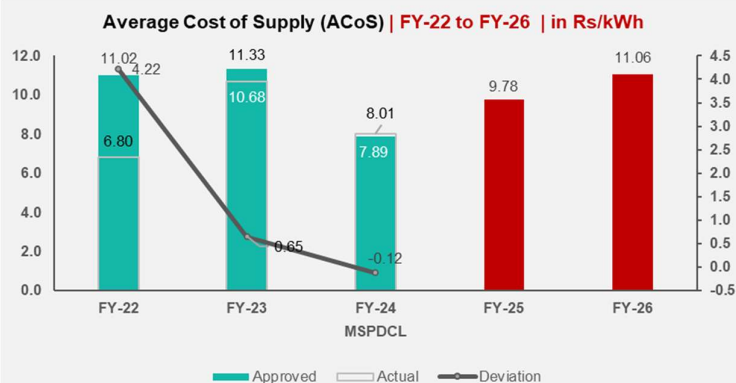
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MSPDCL	11.02	6.80	11.33	10.68	7.89	8.01	9.78	11.06
State level	11.02	6.80	11.33	10.68	7.89	8.01	9.78	11.06

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale

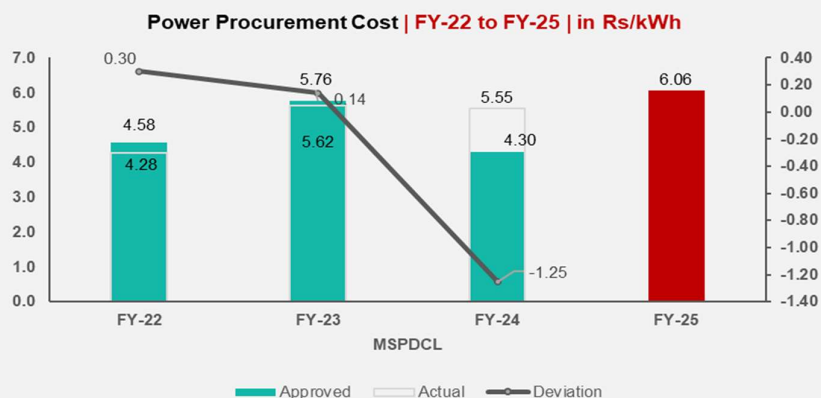


3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:
(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
MSPDCL	4.58	4.28	5.76	5.62	4.30	5.55	6.06
State level	4.58	4.28	5.76	5.62	4.30	5.55	6.06

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by JERC-Manipur & Mizoram for FY 2025-26, are given below:

(in Rs. Cr.)				
Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses	629	690	(61)
2	Transmission charges	211	189	22
3	O&M Expenses	133	133	0
a)	Employee Expenses	99	99	0
b)	A&G Expenses	17	17	0
c)	R&M Expenses	17	17	0
4	Depreciation	62	6	56

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
5	Interest on Loan	44	40	4
6	Interest on Working Capital	8	0	8
7	Bad Debt		0	0
8	Total Cost	1,098	1,059	40
9	Add: RoE	14	14	0
10	Add: Income Tax	0	0	0
11	Add: Truing up Gap of Past Years	26	0	26
12	Total	1,138	1,073	65
13	Less: Non Tariff Income	-41.343	-41.34	(0)
14	Less: True-up surpluses of FY 2023-24	0	-68.84	69
15	Aggregate Revenue Requirement (ARR)	1,097	963	134

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	MSPDCL
Aggregate Revenue Requirement (Net)	963
Revenue from sale of surplus power	56
Net ARR after Surplus energy revenue	907
Total Revenue from Retail sales	611
Govt. Tariff subsidy for revenue deficit	296
Revenue Gap	0

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-24 Approved Tariff Hike: Nil New Regulatory Asset: Nil Proposed Liquidation Plan: NA
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	NA	
b)	Transmission – Tariff Order	X	
c)	Distribution – Tariff Order	X	
d)	Distribution – True up Order	X	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	X	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- MePGCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	04-Dec-20	30-Nov-21	30-Nov-22	30-Nov-23	28-Nov-24
Tariff Issuance	25-Mar-21	25-Mar-22	30-Mar-23	06-Jun-24	22-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Jun-24	01-Apr-25
Disposal (in Days)	111	115	120	189	115

1.2. Tariff Order (Transmission)- MePTCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	04-Dec-20	30-Nov-21	30-Nov-22	29-Nov-23	29-Nov-24
Tariff Issuance	25-Mar-21	25-Mar-22	30-Mar-23	06-Jun-24	22-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Jun-24	01-Apr-25
Disposal (in Days)	111	115	120	190	114

1.3. (a) Tariff Order (Distribution) - MePDCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	04-Dec-20	30-Nov-21	30-Nov-22	29-Nov-23	29-Nov-24
Tariff Issuance	25-Mar-21	25-Mar-22	11-Apr-23	06-Jun-24	24-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Jun-24	01-Apr-25
Disposal (in Days)	111	115	132	190	117

1.3. (b) True up Order (Distribution) - MePDCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	31-Oct-22	31-Mar-23	29-Nov-23	29-Nov-24
True up Issuance	22-Mar-23	13-Nov-23	06-Jun-24	24-Mar-25
Disposal(in Days)	142	227	190	117

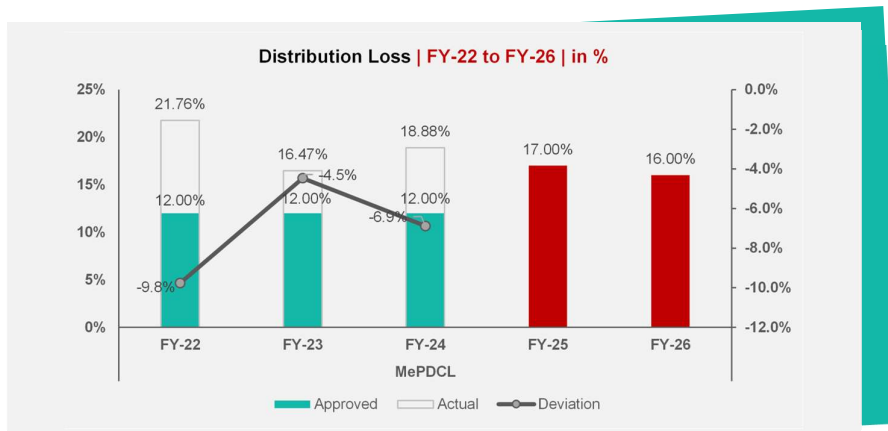
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MePDCL	12.00	21.76	12.00	16.47	12.00	18.88	17.00	16.00
State level	12.00	21.76	12.00	16.47	12.00	18.88	17.00	16.00

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | excludes transmission loss



3. Cost Reflective Tariff

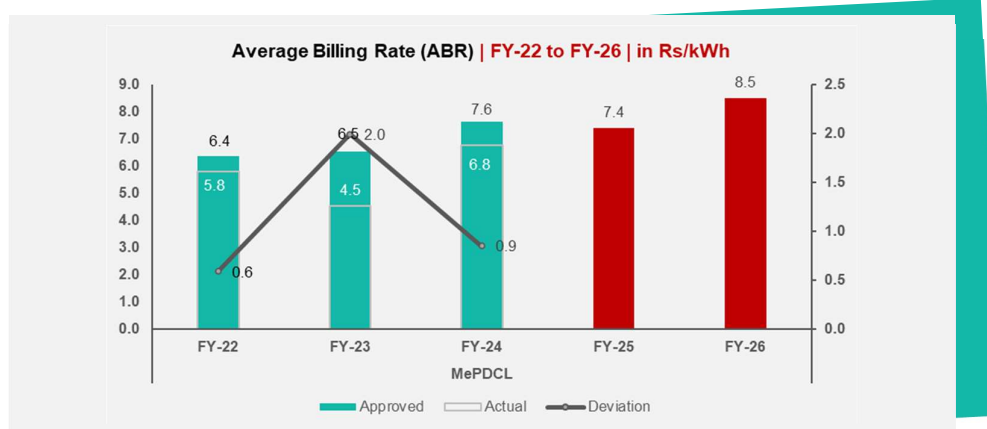
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MePDCL	6.37	5.78	6.51	4.52	7.61	6.76	7.39	8.48
State level	6.37	5.78	6.51	4.52	7.61	6.76	7.39	8.48

Note: Approved values as per Tariff Order & Actuals as per True up Order



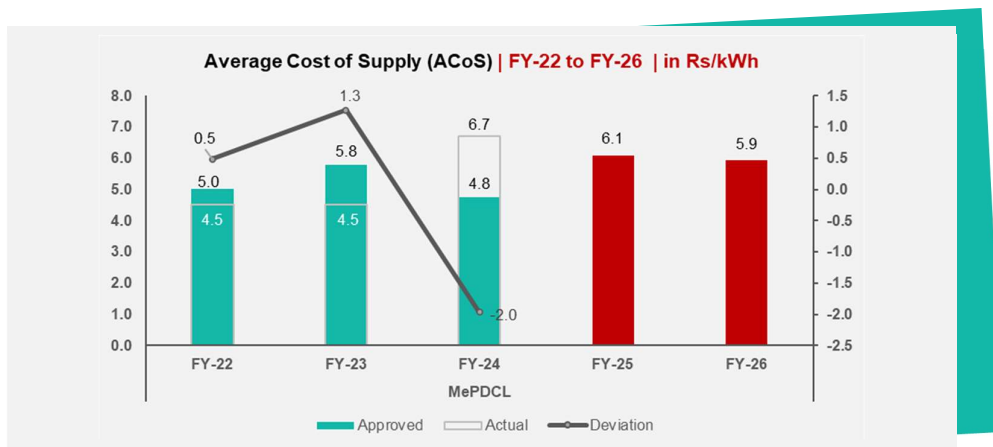
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MePDCL	5.02	4.53	5.80	4.31	4.76	6.72	6.10	5.93
State level	5.02	4.53	5.80	4.31	4.76	6.72	6.10	5.93

Note: Approved values as per Tariff Order & Actuals as per True up Order| excludes outside the state sale for approved ACoS

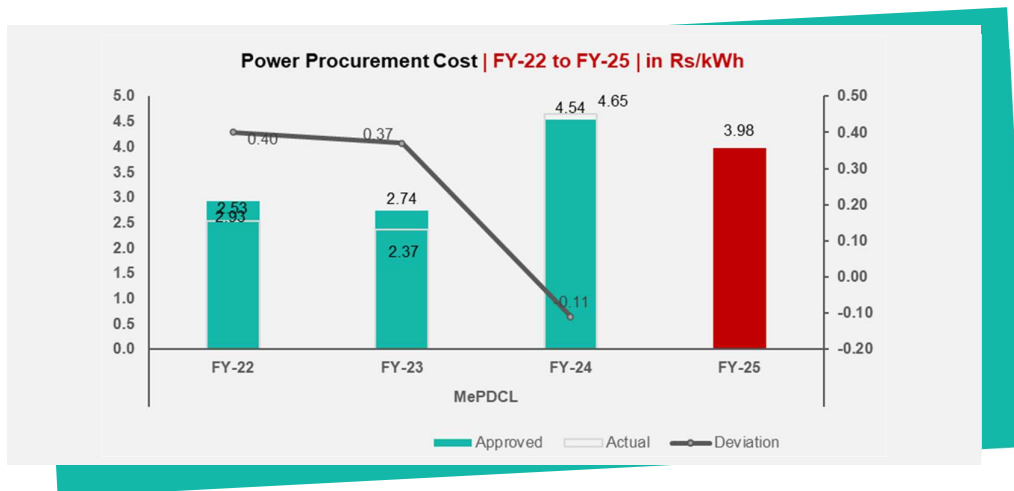


3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	(in Rs./ kWh)						
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
MePDCL	2.93	2.53	2.74	2.37	4.54	4.65	3.98
State level	2.93	2.53	2.74	2.37	4.54	4.65	3.98

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by MSERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Cost	1,642	1,404	238
a	Transmission Charges (incl POSOCO Charges)	114	114	0
b	Transmission Charges (MePTCL)	162	149	14
c	SLDC Charges	0	7	(7)
2	Return on Equity	17	12	5

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
3	Interest on Loan	24	13	11
4	O&M Expenses	223	197	26
5	Depreciation	6	3	3
6	Interest on Working Capital	40	46	(7)
7	Gross ARR	2,227	1,944	283
8	Less: Non-Tariff Income	50	210	(160)
9	Less: Revenue from Sale of Surplus Power	518	690	(172)
10	Net ARR	1659	1,044	614

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	MePDCL
Revised ARR approved for FY 2025-26	1,665
Revenue at Existing Tariff as approved in ARR for 2025-26	1,325
Revenue at Revised Tariff as proposed in ARR for 2025-26	1,666
Gap/ (Surplus) (w.r.t. revenue at existing tariff)	340
Gap /(Surplus) (w.r.t. revenue at Revised tariff)	(0.42)

5. Summary of Compliances

Sr. No.	Description	Status
1.	Tariff Order Issuance - Timeliness	
a)	Generation – Tariff Order	X
b)	Transmission – Tariff Order	X
c)	Distribution – Tariff Order	X
d)	Distribution – True up Order	X
2.	Creation of New Regulatory Assets	√
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√

Summary

Latest Tariff Order: FY 2025-26

Latest True up Order: FY 2023-24

Approved Tariff Hike:Nil

New Regulatory Asset: Nil

Proposed Liquidation Plan: NA

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)–PED (Mizoram)

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	28-Dec-20	05-Jan-22	12-Jan-23	16-Jan-24	10-Dec-24
Tariff Issuance	26-Mar-21	23-Mar-22	28-Mar-23	15-Mar-24	24-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	88	77	75	59	95

1.2. Tariff Order (Transmission)#- PED (Mizoram)



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: State is exempted from issuance of tariff order.

1.3. (a) Tariff Order (Distribution) - PED (Mizoram)



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	28-Dec-20	05-Jan-22	12-Jan-23	16-Jan-24	10-Dec-24
Tariff Issuance	26-Mar-21	23-Mar-22	28-Mar-23	15-Mar-24	24-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	88	77	75	59	95

1.3. (b) True up Order (Distribution) - PED (Mizoram)

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	05-Jan-22	12-Jan-23	16-Jan-24	10-Dec-24
True up Issuance	23-Mar-22	28-Mar-23	15-Mar-24	24-Mar-25
Disposal (in Days)	77	75	59	95

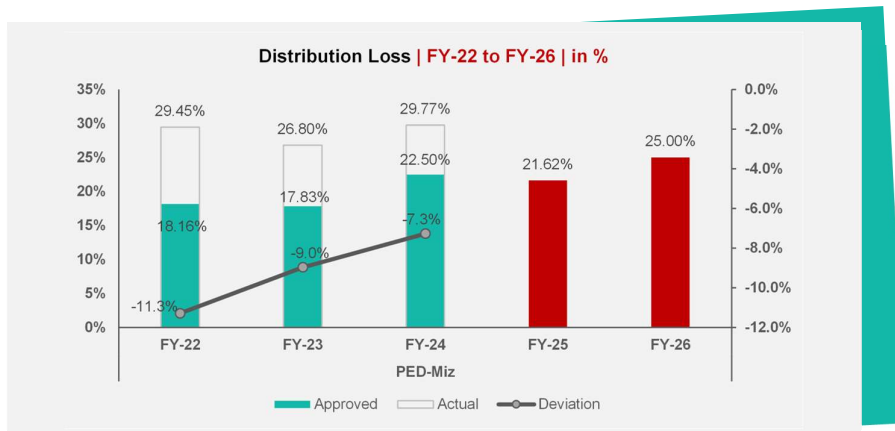
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PED-Mizoram	18.16	29.45	17.83	26.80	22.50	29.77	21.62	25.00
State level	18.16	29.45	17.83	26.80	22.50	29.77	21.62	25.00

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | excludes transmission loss



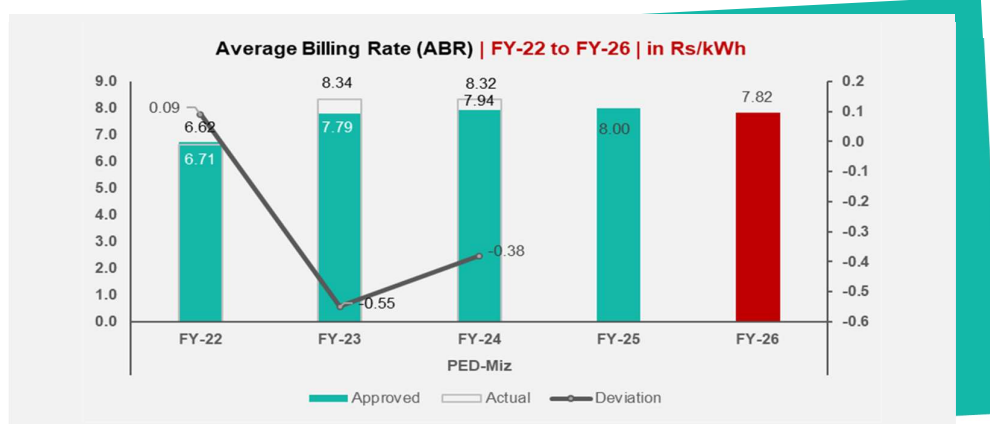
3. Cost Reflective Tariff

3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:
(in Rs/ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PED-Mizoram	6.71	6.62	7.79	8.34	7.94	8.32	8.00	7.82
State level	6.71	6.62	7.79	8.34	7.94	8.32	8.00	7.82

Note: Approved values as per Tariff Order & Actuals as per True up Order



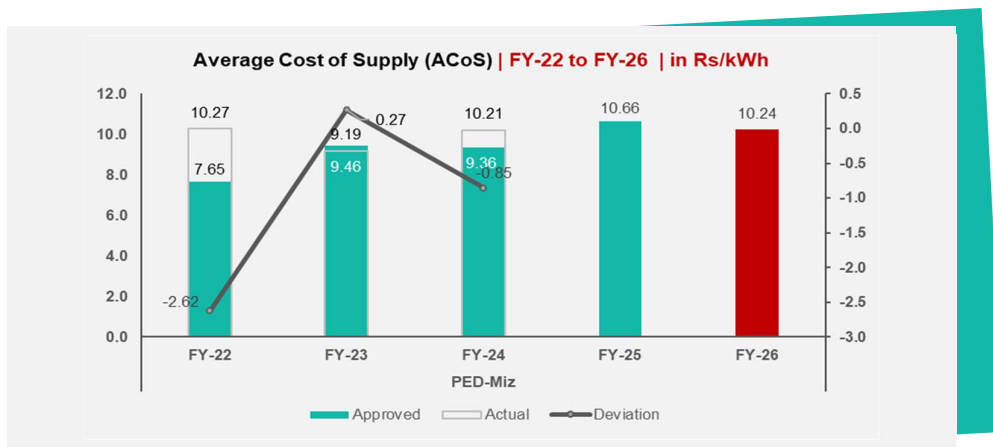
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PED-Mizoram	7.65	10.27	9.46	9.19	9.36	10.21	10.66	10.24
State level	7.65	10.27	9.46	9.19	9.36	10.21	10.66	10.24

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



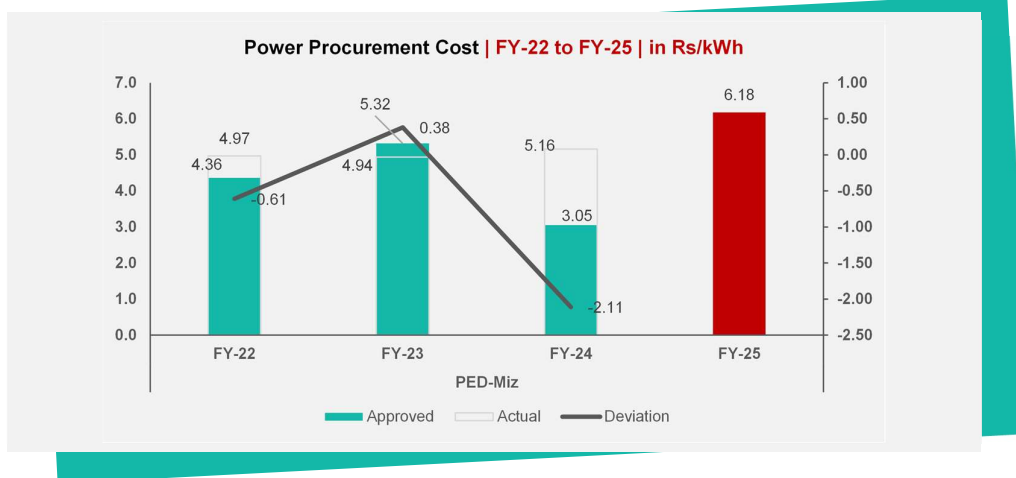
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
PED-Mizoram	4.36	4.97	5.32	4.94	3.05	5.16	6.18
State level	4.36	4.97	5.32	4.94	3.05	5.16	6.18

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by JERC-Manipur & Mizoram for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Cost of Fuel	0	0	0
2	Cost of Generation	13	6	7
3	Cost of Power Purchase	496	444	52
4	Inter-State Transmission charges	54	54	0
5	Intra- state Transmission Charges	48	48	0
6	Operation & Maintenance Exps	154	153	2
a)	a) Employee Cost	130	130	0
b)	b) Repairs & maintenance	17	16	2

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
c)	c) Administrative & General Expenses	7	7	0
7	Interest on Loan	0	0	0
8	Depreciation	0	0	0
9	Interest on Working Capital	0	0	0
10	Return on Equity	0	0	0
11	Provision for Bad Debt	0	0	0
12	Contingency Res. Fund contribution	0	0	0
13	Total Revenue Requirement	766	705	61
14	Less: Non-Tariff Income	11	11	0
15	Less: Efficiency Gains	0	0	0
16	Less: 1/3rd True-Up surplus of FY 2022-23	0	7	(7)
17	Net ARR requirement	755	687	68
18	Less: Revenue from OSS/ IEX Sales	107	57	50
19	ARR after Revenue from Outside state sales	648	630	18
20	Revenue from Retail Sales	448	449	(1)
21	Revenue Surplus/ (Deficit)	200	181	19

Note: \$ at approved tariff

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	PED-Mizoram
Net Aggregate Revenue Requirement	687
Less: Outside state sales revenue	57
ARR after Outside State Sales	630
Revenue from retail sale of power	449
Revenue Gap	181
Assured Tariff subsidy from Govt	200
Unmet Revenue Gap	0

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-24 Approved Tariff Hike: Nil New Regulatory Asset: Nil Proposed Liquidation Plan: NA
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	√	
b)	Transmission – Tariff Order	NA	
c)	Distribution – Tariff Order	√	
d)	Distribution – True up Order	√	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)–DoP (Nagaland)

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: State exempted from issuance of tariff order

1.2. Tariff Order (Transmission)#- DoP Nagaland



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: State exempted from issuance of tariff order

1.3. (a) Tariff Order (Distribution) - DoP (Nagaland)



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	29-Nov-18	12-Apr-22	21-Dec-22	21-Dec-23	18-Dec-24
Tariff Issuance	20-Mar-20	02-Jun-22	27-Mar-23	13-Mar-24	28-Mar-25
Tariff Applicability	01-Apr-21	01-Jul-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	477	51	96	83	100

1.3. (b) True up Order (Distribution) - DoP (Nagaland)

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	26-Jun-23	26-Jun-23	21-Dec-23	18-Dec-24
True up Issuance	04-Aug-23	04-Aug-23	13-Mar-24	28-Mar-25
Disposal (in Days)	39	39	83	100

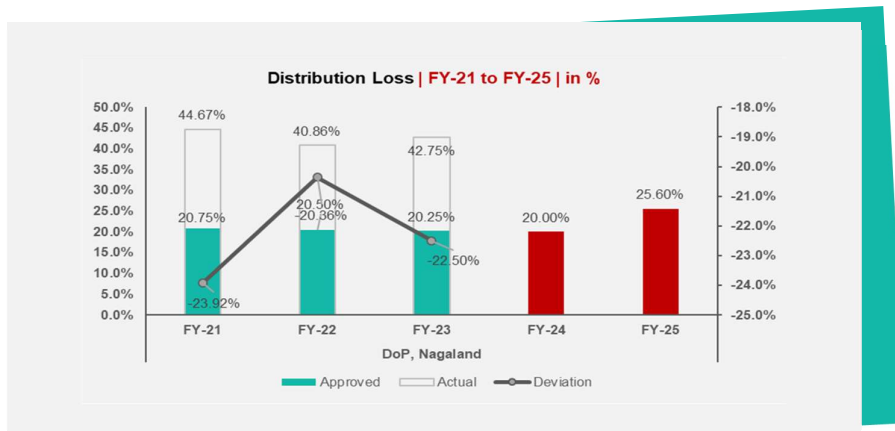
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DoP- Nagaland	20.50	40.86	20.25	42.75	20.00	34.00	25.60	25.00
State level	20.50	40.86	20.25	42.75	20.00	34.00	25.60	25.00

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | excludes transmission loss



3. Cost Reflective Tariff

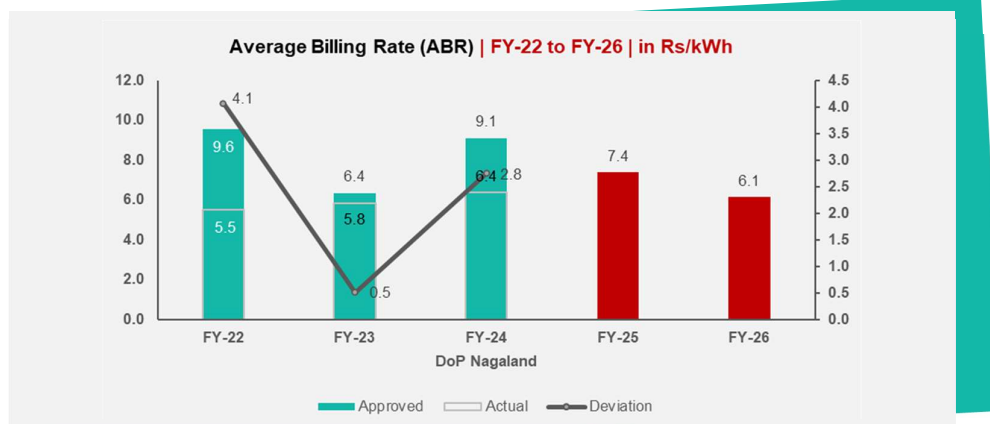
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DoP-Nagaland	9.55	5.48	6.35	5.84	9.11	6.36	7.38	6.13
State level	9.55	5.48	6.35	5.84	9.11	6.36	7.38	6.13

Note: Approved values as per Tariff Order & Actuals as per True up Order



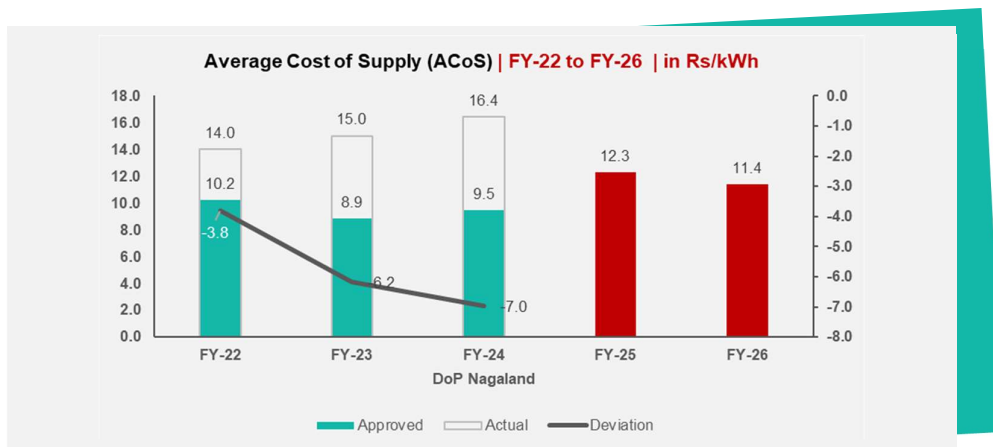
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DoP-Nagaland	10.20	14.02	8.85	15.02	9.45	16.43	12.27	11.38
State level	10.20	14.02	8.85	15.02	9.45	16.43	12.27	11.38

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



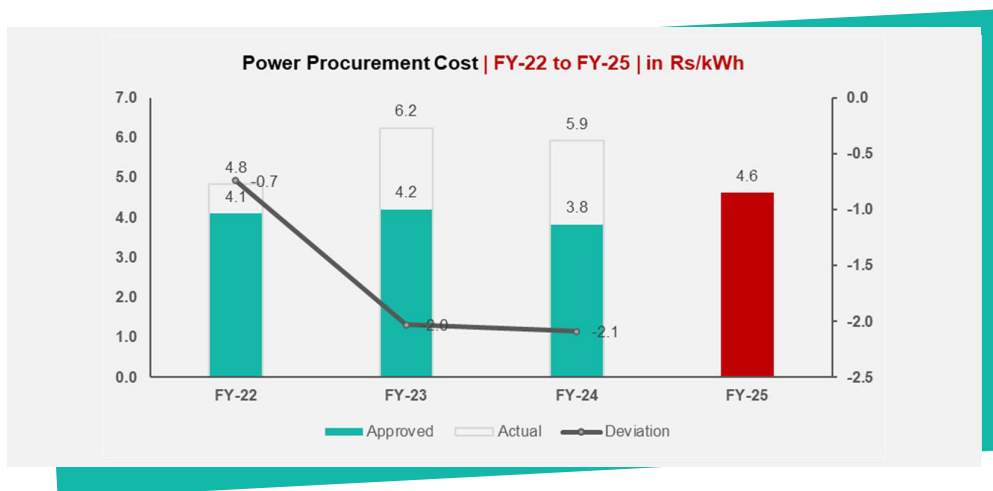
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(inRs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
DoP-Nagaland	4.10	4.84	4.21	6.24	3.83	5.92	4.62
State level	4.10	4.84	4.21	6.24	3.83	5.92	4.62

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by NERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Cost of power purchase	496	480	17
2	Transmission charges	85	85	0
3	Total cost of power purchase	581	564	17
4	Cost of Generation	16	16	0
5	Employee Expenses	188	188	0
6	Repair & Maintenance Expenses	17	17	0
7	Administration & General Expenses	4	4	0

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
8	Operational Expenses –Smart Prepaid Metering		27	-
9	Total O & M Expenses	209	236	(27)
10	Depreciation	111	78	(33)
11	Total Revenue Requirement	-	894	-
12	Less: Non-Tariff Income	-	6	-
13	Less: Surplus of FY 2023-24	-	31	-
14	Net Revenue Requirement	-	858	-

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	DoP-Nagaland
Net Revenue Requirement	858
Revenue from sale of energy at Existing Tariff	448
Revenue Subsidy- Govt. of Nagaland	209
Revenue Surplus/(Gap) for the Year	(201)
Revenue from Revised tariff	462
Revenue gap for FY 2024-25	0

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-24 Approved Tariff Hike: ~3% New Regulatory Asset: Nil Proposed Liquidation Plan: NA
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	NA	
b)	Transmission – Tariff Order	NA	
c)	Distribution – Tariff Order	√	
d)	Distribution – True up Order	√	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	NA	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)–OHPC/ OHPGCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	27-Nov-20	30-Nov-21	25-Nov-22	29-Nov-23	28-Nov-24
Tariff Issuance	26-Mar-21	24-Mar-22	23-Mar-23	13-Feb-24	24-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	119	114	118	76	116

1.2. Tariff Order (Transmission)- OPTCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	01-Dec-20	30-Nov-21	30-Nov-22	36-Nov-23	30-Nov-24
Tariff Issuance	26-Mar-21	24-Mar-22	23-Mar-23	13-Feb-24	24-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-24
Disposal (in Days)	115	114	113	75	114

1.3. (a) Tariff Order (Distribution) - TPCODL/ TPNODL/ TPSODL/ TPWODL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	01-Dec-20	29-Nov-21	30-Nov-22	30-Nov-23	30-Nov-24
Tariff Issuance	26-Mar-21	24-Mar-22	23-Mar-23	13-Feb-24	24-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	115	115	113	75	114

1.3. (b) True up Order (Distribution) - TPCODL/ TPNODL/ TPSODL/ TPWODL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	30-Nov-22	30-Nov-22	30-Nov-24	-
True up Issuance	23-Mar-23	23-Mar-23	24-Mar-25	-
Disposal (in Days)	113	113	114	-

Note: Partial True up for FY 2020-21 & FY 2021-22 is done in Tariff Order for FY25 dt. 13th Feb 2024

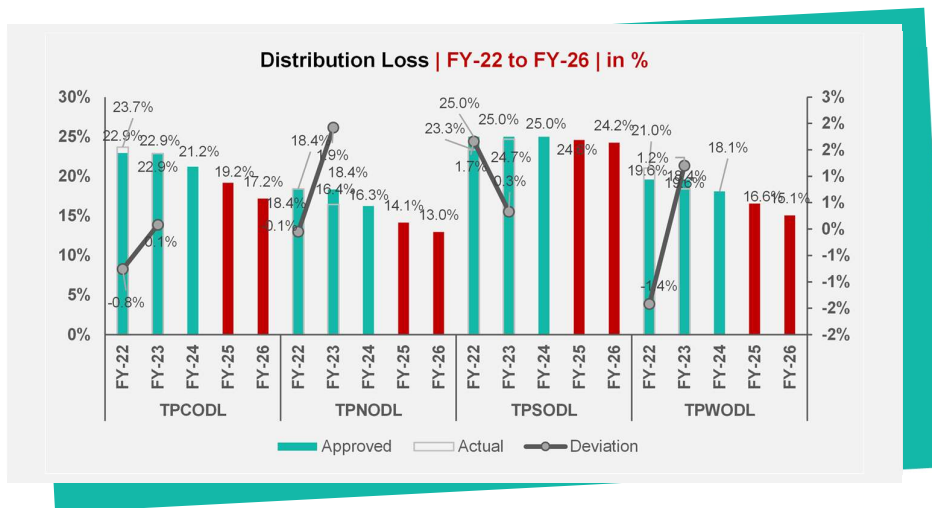
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
TPCODL	22.93	23.85	22.93	22.85	21.21	-	19.19	17.17
TPNODL	18.35	18.40	18.35	16.43	16.25	-	14.14	12.96
TPSODL	25.00	23.34	25.00	24.67	25.00	-	24.59	24.24
TPWODL	19.60	21.02	19.60	18.40	18.08	-	16.57	15.05
State level	21.24	21.76	21.25	20.12	19.58	-	17.97	16.49

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

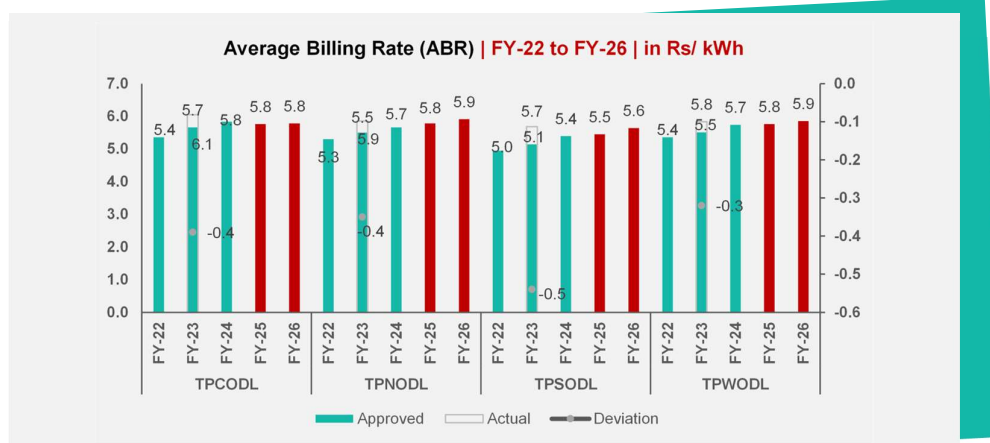
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs/ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
TPCODL	5.36	-	5.66	6.05	5.83	-	5.76	5.78
TPNODL	5.30	-	5.50	5.85	5.66	-	5.78	5.91
TPSODL	4.95	-	5.14	5.68	5.39	-	5.45	5.64
TPWODL	5.36	-	5.51	5.83	5.74	-	5.76	5.85
State level	5.29	-	5.50	5.88	5.71	-	5.73	5.81

Note: Approved values as per Tariff Order & Actuals as per True up Order



3. (b) Average Cost of Supply (ACoS)

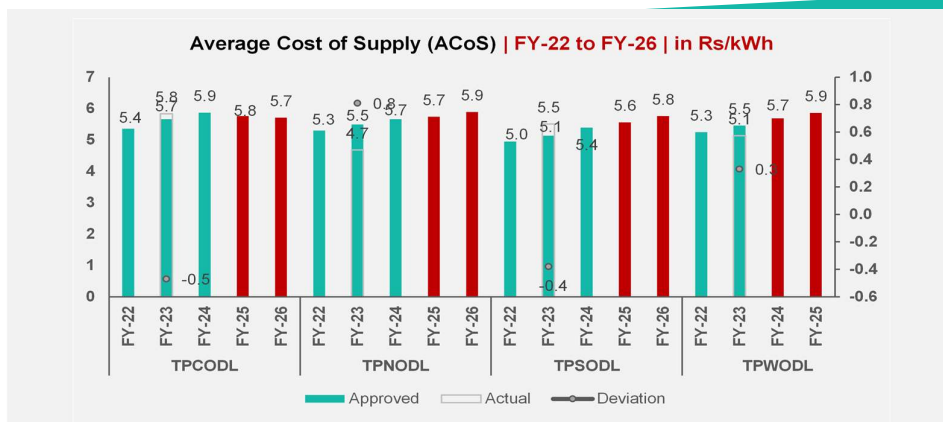
The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
TPCODL	5.36	-	5.66	5.83	5.87	-	5.76	5.71
TPNODL	5.30	-	5.49	4.68	5.66	-	5.74	5.89

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
TPSODL	4.95	-	5.13	5.51	5.39	-	5.56	5.76
TPWODL	5.25	-	5.46	5.13	5.69	-	5.86	5.83
State level	5.25	-	5.48	5.26	5.70	-	5.76	5.80

Note: Approved values as per Tariff Order & Actuals as per True up Order | excludes outside the state sale



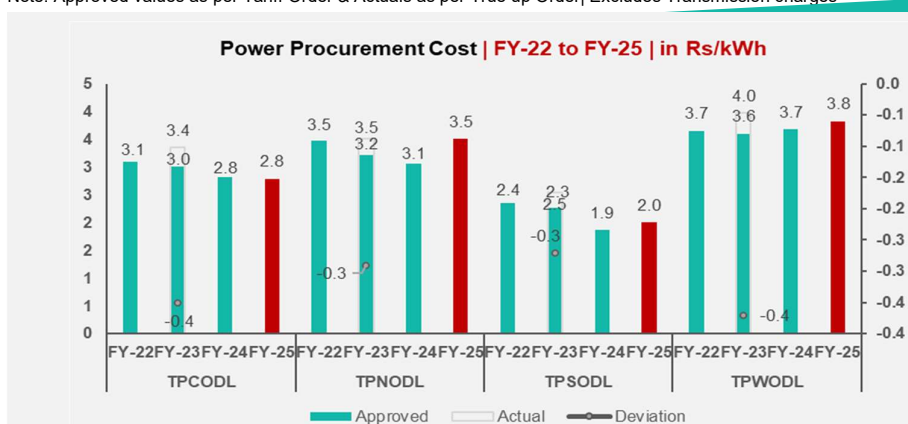
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
TPCODL	3.11	-	3.00	3.25	2.81	-	2.79
TPNODL	3.48	-	3.21	3.50	3.06	-	3.50
TPSODL	2.35	-	2.27	2.54	1.86	-	2.00
TPWODL	3.65	-	3.60	3.97	3.68	-	3.82
State level	3.24	-	3.12	3.50	3.59	-	3.17

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by OERC for FY 2025-26, are given below:

(in Rs. Cr.)																
Sr. No.	Particulars	TPWODL			TPNODL			TPSODL			TPCODL			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Cost of Power Purchase	4,385	4,792	(407)	3,052	3,139	(87)	1,012	962	51	4,354	4,354	(0)	12,803	13,247	(444)
2	Transmission Cost	277	316	(39)	209	222	(13)	121	129	(8)	332	352	(21)	939	1,020	(80)
3	SLDC Cost	2	2	0	2	1	0	1	1	0	2	2	0	7	6	1
4	Total Power Purchase, Transmission & SLDC cost	4,664	5,110	(446)	3,262	3,363	(100)	1,135	1,092	43	4,688	4,709	(21)	13,750	14,273	(523)
5	Employee costs	587	549	38	561	528	33	627	547	80	963	878	85	2,737	2,502	235
6	Repair & Maintenance exp.	327	270	57	289	253	36	214	166	48	428	315	113	1,258	1,004	254
7	Administrative and General Expenses	233	181	52	187	138	49	173	129	44	250	163	88	843	610	233
8	Provision for Bad & Doubtful Debts	59	61	(3)	45	45	0	23	22	1	67	66	1	194	194	(1)
9	Depreciation	155	118	37	127	93	35	135	105	30	154	142	12	571	457	114
10	Interest on loan and S.D	186	167	19	183	143	39	137	109	28	224	214	10	730	634	96
11	Total O&M and other cost	1,547	1,346	201	1,392	1,199	193	1,308	1,078	230	2,086	1,778	308	6,333	5,401	932
12	Less: Employee cost capitalised	26	26	0	18	18	0	37	37	0	31	31	0	112	112	0
13	Less: interest Capitalised	6	6	0	0	0	0	0	0	0	0	0	0	6	6	0
14	Return on equity	161	115	46	128	91	37	110	97	14	145	144	1	544	447	98
15	Tax on ROE	54	29	25	43	23	20	37	24	13	49	36	12	183	112	71
16	Total Distribution Cost	1,623	1,459	164	1,570	1,295	275	1,418	1,162	256	2,248	1,926	322	6,859	5,842	1,017
17	Less: Non-tariff Income	396	438	(42)	182	186	(4)	63	45	18	74	94	(20)	714	763	(48)
18	Net Distribution Cost	1,227	1,021	206	1,388	1,109	279	1,355	1,117	238	2,174	1,832	342	6,145	5,079	1,065
19	Total Revenue Requirement	5,891	6,131	(240)	4,650	4,471	179	2,490	2,209	281	6,863	6,541	321	19,894	19,352	542
20	Expected Revenue (Full year)	5,891	6,148	(257)	4,499	4,487	13	2,209	2,163	46	6,720	6,615	105	19,320	19,413	(93)
21	Revenue Gap/ Surplus	0	17	(17)	(151)	15	(167)	(281)	(46)	(235)	(142)	74	(216)	(574)	61	(635)

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	TPWODL	TPNODL	TPSODL	TPCODL	State
Total Revenue Requirement	6,131	4,471	2,209	6,541	19,352
Expected Revenue	6,148	4,487	2,163	6,615	19,413
Revenue Gap/ (Surplus) for FY 2025-26	17	15	(46)	74	61

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	√	Latest Tariff Order: FY 2025-26
b)	Transmission – Tariff Order	√	Latest True up Order: FY 2022-23
c)	Distribution – Tariff Order	√	Approved Tariff Hike: Nil
d)	Distribution – True up Order	√	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	Nil	Proposed Liquidation Plan: NA
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	NA	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	NA	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- PPCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	24-Nov-20	24-Nov-21	26-Dec-22	23-Nov-23	24-Dec-24
Tariff Issuance	07-Apr-21	31-Mar-22	28-Mar-23	10-Jun-24	10-Jul-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-23	01-Apr-23
Disposal (in Days)	134	127	92	200	198

1.2. Tariff Order (Transmission)#- PED



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal(in Days)	NA	NA	NA	NA	NA

Note: State exempted from issuance of tariff order

1.3. (a) Tariff Order (Distribution) - PED



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	24-Nov-20	07-Dec-21	26-Dec-22	01-Dec-23	01-Apr-25
Tariff Issuance	07-Apr-21	31-Mar-22	30-Mar-23	12-Jun-24	-
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	16-Jun-24	-
Disposal (in Days)	134	114	94	194	-

1.3. (b) True up Order (Distribution) - PED

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	07-Dec-21	26-Dec-22	01-Dec-23	01-Apr-25
True up Issuance	31-Mar-22	30-Mar-23	12-Jun-24	-
Disposal (in Days)	114	94	194	-

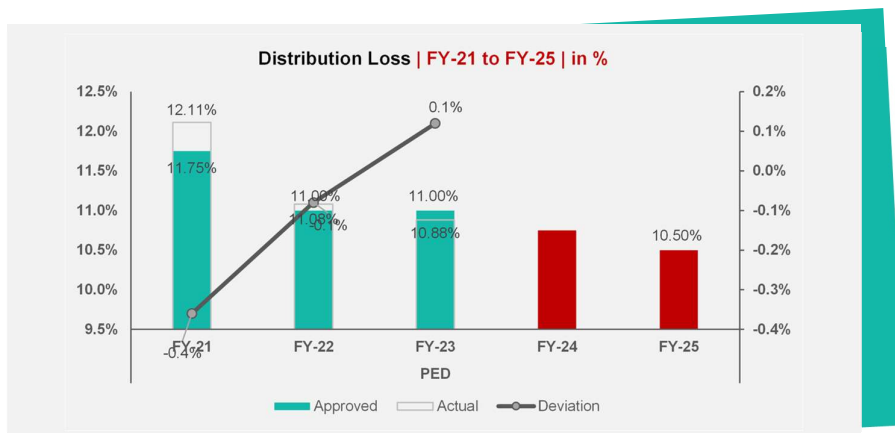
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PED	11.00	11.08	10.75	10.88	11.00	-	10.50	-
UT level	11.00	11.08	10.75	10.88	11.00	-	10.50	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | includes transmission loss



3. Cost Reflective Tariff

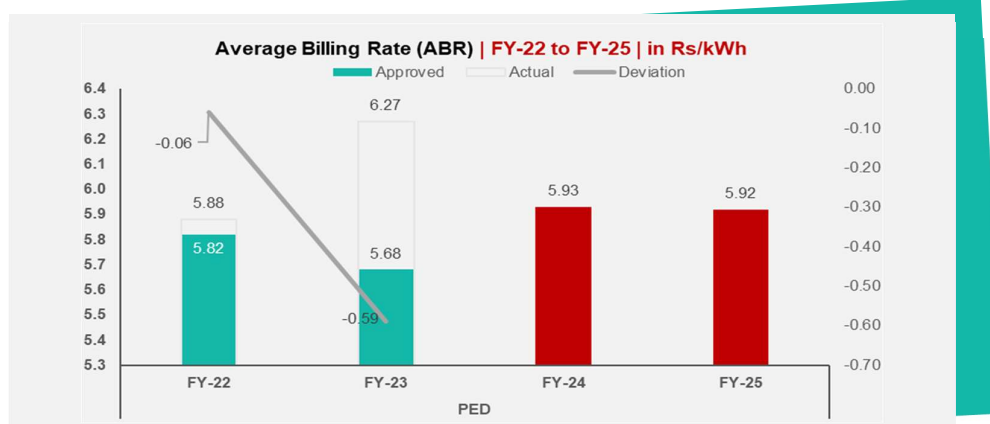
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PED	5.82	5.88	5.68	6.27	5.93	-	5.92	-
UT level	5.82	5.88	5.68	6.27	5.93	-	5.92	-

Note: Approved values as per Tariff Order & Actuals as per True up Order



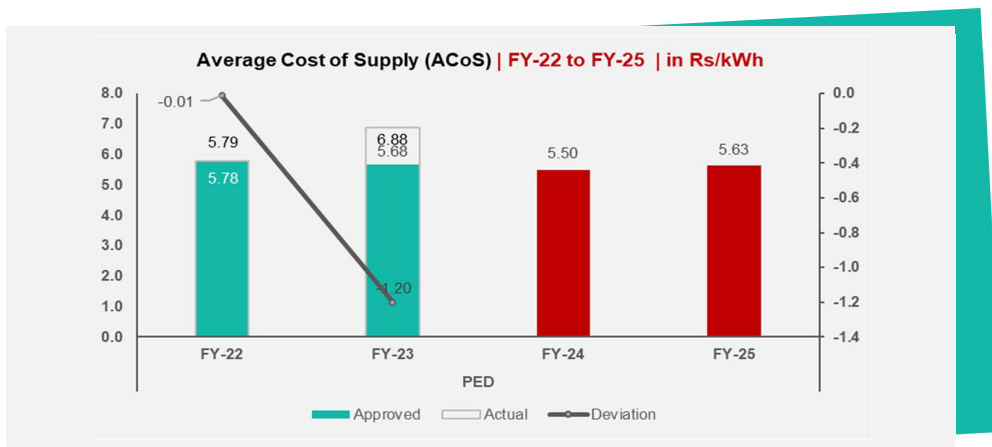
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PED	5.78	5.79	5.68	6.88	5.50	-	5.63	-
UT level	5.78	5.79	5.68	6.88	5.50	-	5.63	-

Note: Approved values as per Tariff Order & Actuals as per True up Order| excludes outside the state sale

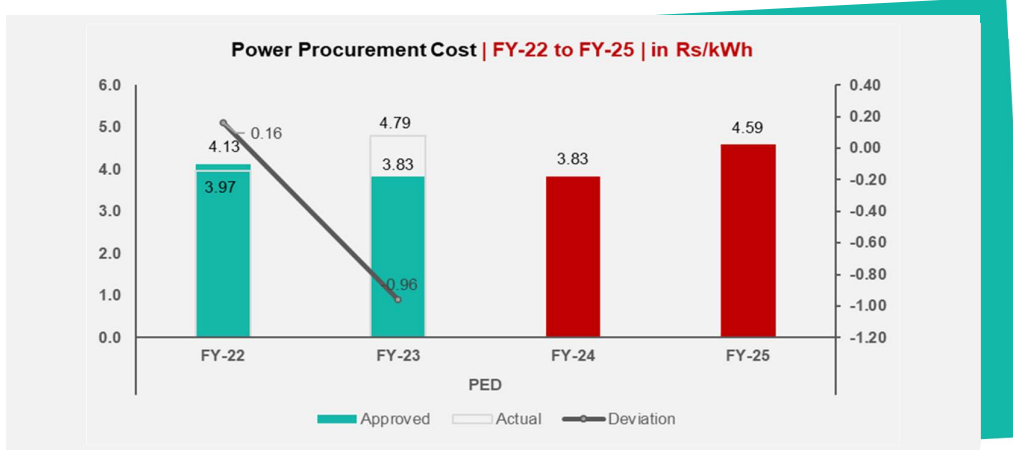


3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
PED	4.13	3.97	3.83	4.79	3.83	-	4.59
UT level	4.13	3.97	3.83	4.79	3.83	-	4.59

Note: Approved values as per Tariff Order & Actuals as per True up Order| excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by JERC for FY 2024-25, are given below:

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Cost of power purchase	1,733	1,825	(92)
2	Employee Costs	125	60	65
a)	Administration and General Expenses	16	17	(0)
b)	R&M expenses	11	11	0
c)	Depreciation	27	41	(14)
3	Interest & Finance Charges	15	15	(1)
4	Interest on CSD	12	18	(7)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
5	Interest on Working Capital	5	0	5
6	Return on Equity	51	51	0
7	Total Revenue Requirement	1,994	2,038	(44)
8	Less: Non- Tariff Income	10	28	(18)
9	Net Aggregate Revenue Requirement	1,984	2,009	(26)

Note: \$ at approved tariff

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	PED
Net Revenue Requirement	2,009
Revenue from Retail Sales at revised Tariff without regulatory surcharge	2,010
Net Gap /(Surplus)	(1)
Previous year Gap	612
Carrying cost @8 % for 2 years	27
Gap with carrying cost (6)	639
Regulatory Surcharge @10%	193
Net Gap /(Surplus)	445

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-24 Approved Tariff Hike: ~7.94% New Regulatory Asset: Nil Proposed Liquidation Plan: Yes
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	
b)	Transmission – Tariff Order	NA	
c)	Distribution – Tariff Order	X	
d)	Distribution – True up Order	X	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- PSPCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	11-Dec-20	03-Dec-21	30-Nov-22	30-Nov-23	04-Dec-24
Tariff Issuance	28-May-21	31-Mar-22	15-May-23	14-Jun-24	29-Mar-25
Tariff Applicability	01-Jun-21	01-Apr-22	01-Apr-23	16-Jun-24	01-Apr-25
Disposal (in Days)	168	118	166	197	115

1.2. Tariff Order (Transmission)- PSTCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	01-Dec-20	01-Dec-21	29-Nov-22	30-Nov-23	28-Nov-24
Tariff Issuance	28-May-21	31-Mar-22	15-May-23	14-Jun-24	28-Mar-25
Tariff Applicability	01-Jun-21	01-Apr-22	01-Apr-23	16-Jun-24	01-Apr-25
Disposal (in Days)	178	120	167	197	121

1.3. (a) Tariff Order (Distribution) - PSPCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	11-Dec-20	03-Dec-21	30-Nov-22	30-Nov-23	04-Dec-24
Tariff Issuance	28-May-21	31-Mar-22	15-May-23	14-Jun-24	29-Mar-25
Tariff Applicability	01-Jun-21	01-Apr-22	01-Apr-23	16-Jun-24	01-Apr-25
Disposal (in Days)	168	118	166	197	115

1.3. (b) True up Order (Distribution) - PSPCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	03-Dec-21	30-Nov-22	30-Nov-23	04-Dec-24
True up Issuance	31-Mar-22	15-May-23	14-Jun-24	29-Mar-25
Disposal (in Days)	118	166	197	115

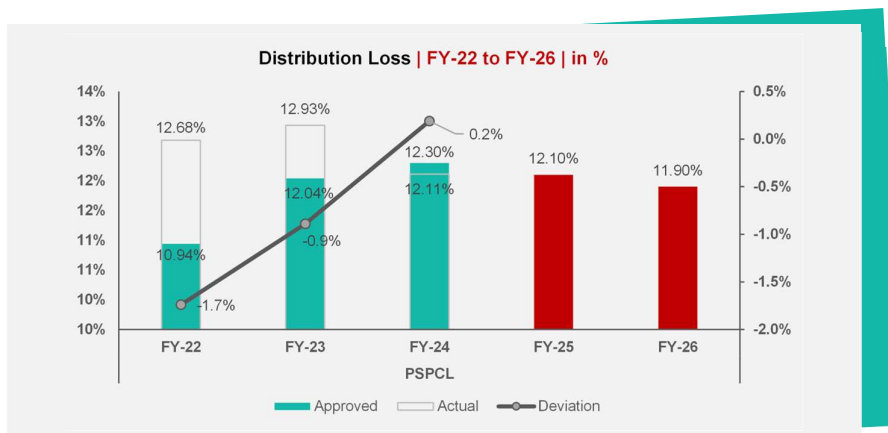
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PSPCL	10.94	12.68	12.04	12.93	12.30	12.11	12.10	11.90
State level	10.94	12.68	12.04	12.93	12.30	12.11	12.10	11.90

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | excludes transmission loss



3. Cost Reflective Tariff

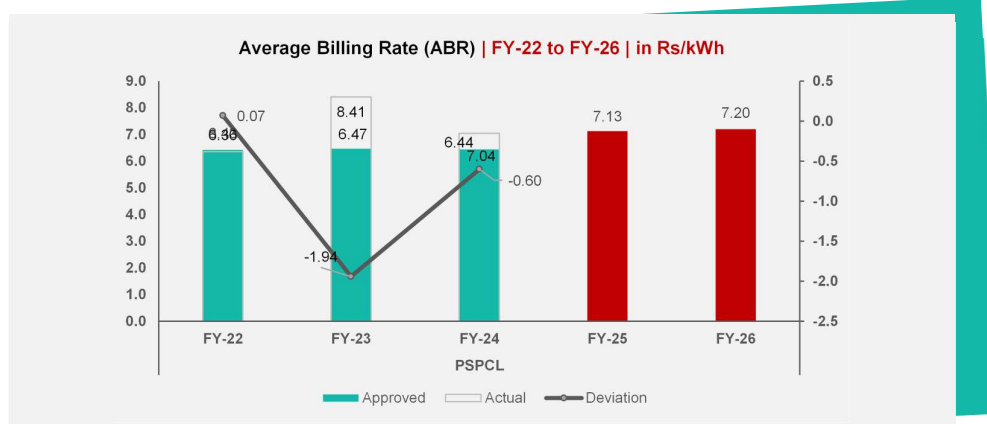
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs. / kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PSPCL	6.43	6.36	6.47	8.34	6.44	7.04	7.13	7.20
State level	6.43	6.36	6.47	8.34	6.44	7.04	7.13	7.20

Note: Approved values as per Tariff Order & Actuals as per True up Order



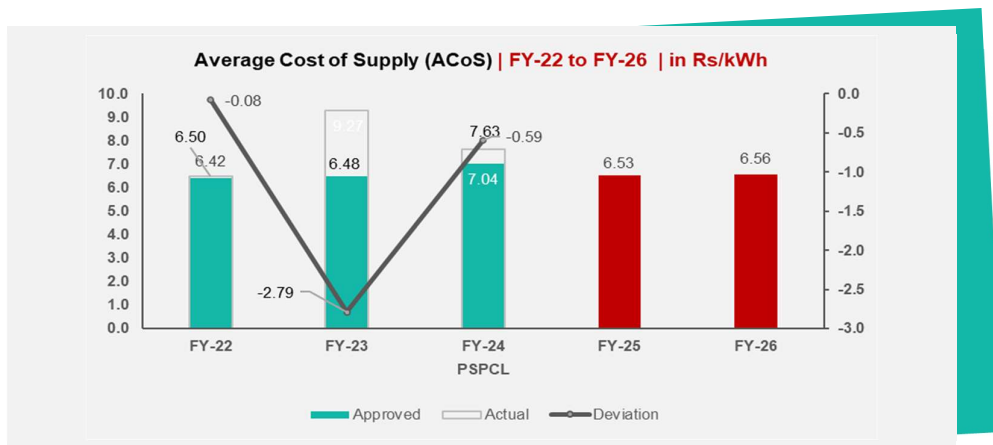
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PSPCL	6.42	6.50	6.48	9.27	7.04	7.63	6.53	6.56
State level	6.42	6.50	6.48	9.27	7.04	7.63	6.53	6.56

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



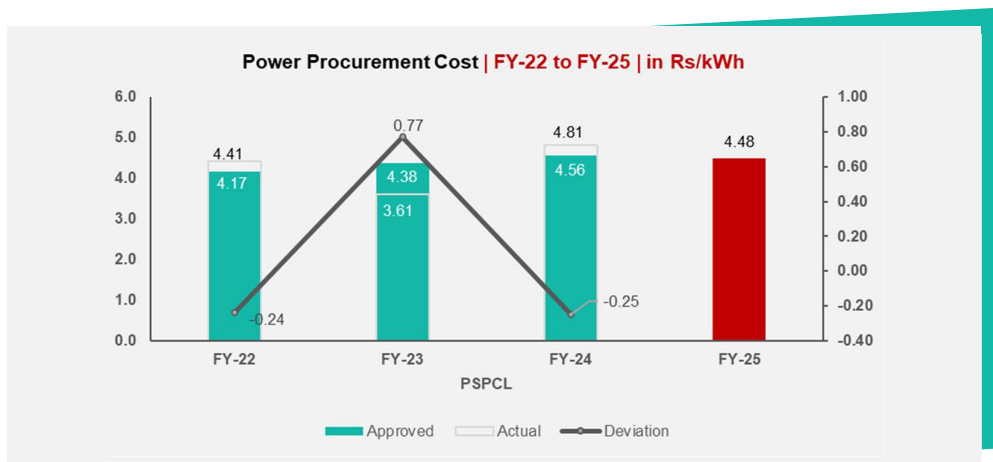
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
PSPCL	4.17	4.41	4.38	3.61	4.56	4.81	4.48
State level	4.17	4.41	4.38	3.61	4.56	4.81	4.48

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by PSERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Fuel Cost	3,804	0	3,804
2	Power Purchase Cost	30,555	29,117	1,438
3	Employee Expenses	7,453	5,962	1,492
4	A&G Expenses	225	182	43
5	R&M Expenses	640	400	240
6	Depreciation	1,560	1,199	361

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
7	Interest & Finance Charges	1,226	461	765
8	Interest on Consumer Security Deposit	226	226	(0)
9	Return on Equity	975	589	386
10	Interest on Working Capital	317	77	240
11	Intra-State Transmission Charges	1,973	1,771	203
12	Provision for DSM fund	7	0	6
13	Royalty Paid by RSD to GoP	20	0	20
14	Prior period expense	0	0	0
15	Total Revenue Requirement	48,981	39,983	8,998
16	Less: Non-Tariff Income	1,065	1,550	(485)
17	Net Revenue Requirement	47,916	38,433	9,483

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	PSPCL
Net Revenue Requirement	43,700
Revenue from existing tariff	47,986
Gap: (Surplus)/Deficit	(4,285)
Cumulative Gap:(Surplus)/Deficit up to FY2023-24	3,980
Impact of Review Petition 2 of 2024	243
Impact of excess payment of Interest on GPF -PSPCL	(295)
PSTCL Revenue Gap and carrying cost FY 2023-24 (PSTCL's ARR for FY 2025-26)	41
Impact of Review Petition no 1 of 2024 of PSTCL (PSTCL's ARR for FY 2025-26)	5
Impact of excess payment of Interest on GPF -PSTCL (PSTCL's ARR for FY 2025-26)	(1)
Cumulative Gap: (Surplus)/ Deficit	(312)

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	Latest Tariff Order: FY 2025-26
b)	Transmission – Tariff Order	X	Latest True up Order: FY 2023-24
c)	Distribution – Tariff Order	X	Approved Tariff Hike: Nil
d)	Distribution – True up Order	X	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	√	Proposed Liquidation Plan: NA
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- RRVUNL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	-	-	-	-	-
Tariff Issuance	15-Dec-21	02-May-22	-	23-Jul-24	-
Tariff Applicability	01-Apr-21	01-Apr-22	-	-	-
Disposal (in Days)	NA	NA	-	-	-

1.2. Tariff Order (Transmission)- RRVPNL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	31-Dec-20	07-Jan-22	-	-	-
Tariff Issuance	23-Dec-21	13-Jul-22	-	23-Jul-24	-
Tariff Applicability	-	-	-	-	-
Disposal (in Days)	357	187	-	-	-

1.3. (a) Tariff Order (Distribution) - AVVNL/ JdVVNL/ JVVNL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	24-Nov-20	31-Mar-22	30-Nov-22	30-Nov-23	02-Apr-25
Tariff Issuance	24-Nov-21	01-Sep-22	31-Mar-23	26-Jul-24	-
Tariff Applicability	24-Nov-21	01-Sep-22	01-Apr-23	26-Jul-24	-
Disposal(in Days)	365	154	121	239	-

1.3. (b) True up Order (Distribution) - AVVNL/ JdVVNL/ JVVNL

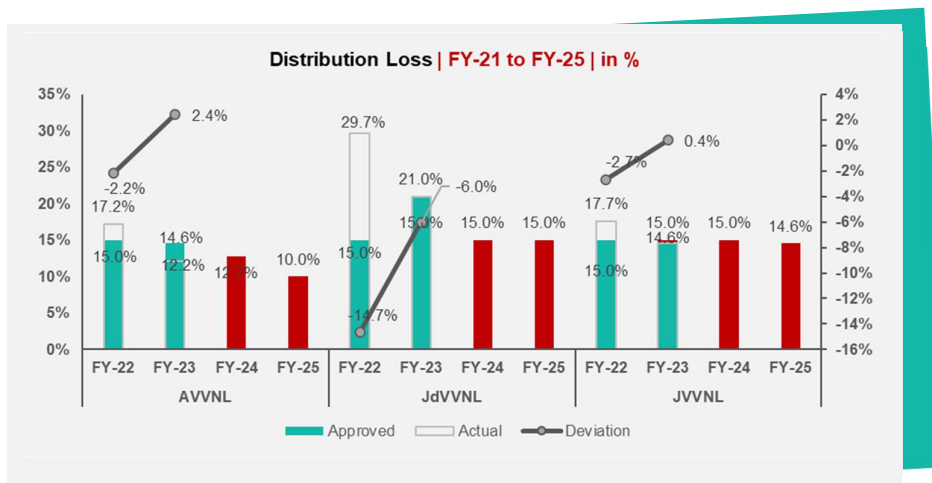
Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	04-Feb-22	30-Nov-22	30-Nov-23	02-Apr-25
True up Issuance	14-Jul-22	31-Mar-23	26-Jul-24	-
Disposal (in Days)	160	121	239	-

2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
AVVNL	15.00	17.20	14.60	12.19	12.73	-	10.00	-
JdVVNL	15.00	29.66	15.00	20.99	15.00	-	15.00	-
JVVNL	15.00	17.65	15.00	14.59	15.00	-	14.59	-
State level	15.00	22.07	14.88	12.19	14.35	-	13.37	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

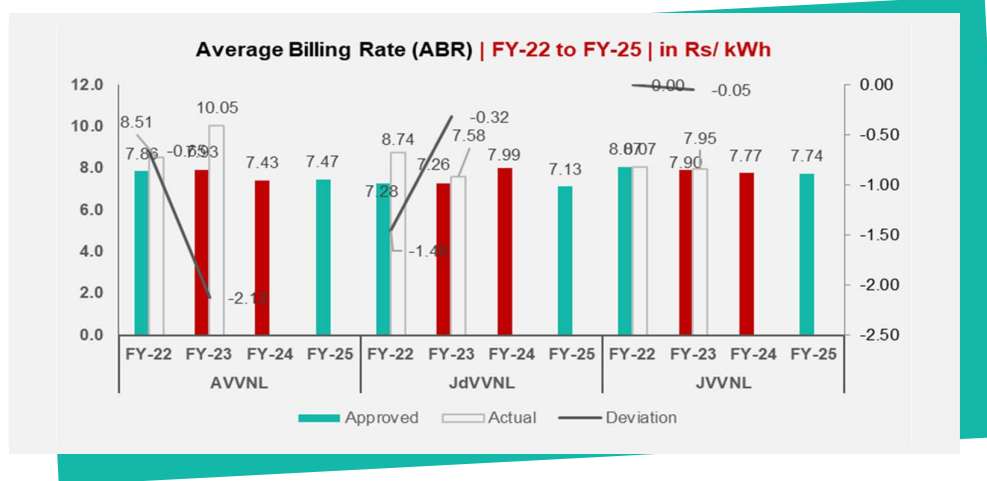
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
AVVNL	7.86	8.51	7.93	10.05	7.43	-	7.47	-
JdVVNL	7.28	8.74	7.26	7.58	7.99	-	7.13	-
JVVNL	8.07	8.07	7.90	7.95	7.77	-	7.74	-
State level	7.75	8.41	7.70	8.46	7.75	-	7.46	-

Note: Approved values as per Tariff Order & Actuals as per True up Order



3. (b) Average Cost of Supply (ACoS)

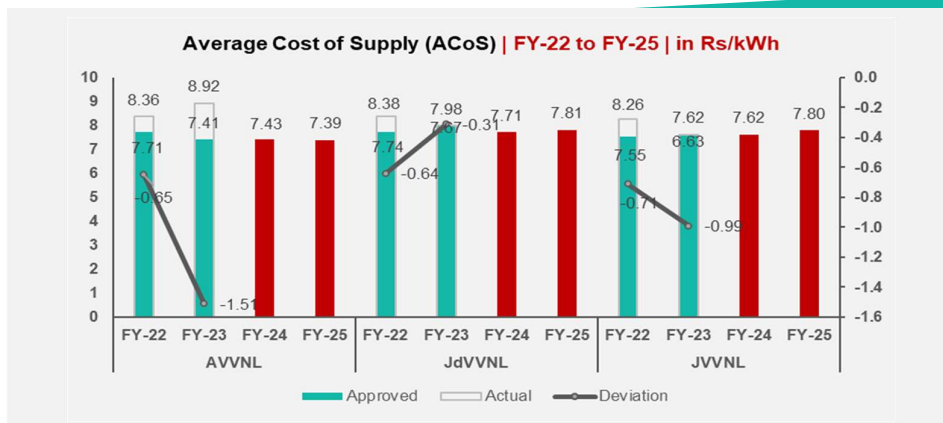
The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
AVVNL	7.71	8.36	7.41	8.92	7.43	-	7.39	-
JdVVNL	7.74	8.38	7.67	7.98	7.71	-	7.81	-

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
JVVNL	7.55	8.26	6.63	8.69	7.62	-	7.80	-
State level	7.66	8.33	7.18	8.53	7.60	-	7.68	-

Note: Approved values as per Tariff Order & Actuals as per True up Order | excludes outside the state sale



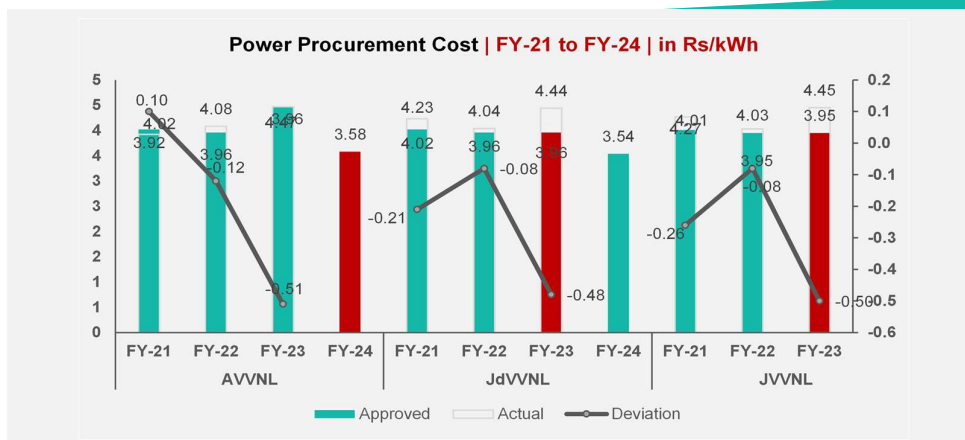
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
AVVNL	3.96	4.08	3.96	4.47	3.58	-	3.72
JdVVNL	3.96	4.04	3.96	4.44	3.54	-	3.63
JVVNL	3.95	4.03	3.95	4.45	3.52	-	3.72
State level	3.96	4.05	3.96	4.45	3.54	-	3.69

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue:

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by RERC for FY 2024-25, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	JVNL			AVNL			JdVVNL			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses	19,084	17,949	1,135	14,628	13,867	761	17,357	14,921	2,436	51,069	46,736	(4,873)
2	Transmission charges												
a)	PGCIL	888	888	0	684	684	0	803	803	0	2,375	2,375	0
b)	RVPN	1,598	1,371	227	1,231	1,056	175	1,445	1,240	205	4,274	3,667	607
c)	RLDC	1	1	0	1	1	0	1	1	0	3	3	0
d)	SLDC	9	10	(1)	7	8	(1)	8	9	(1)	24	27	(3)
3	O&M Expenses	2,138	1,953	185	1,753	1,582	171	1,799	1,636	163	5,690	5,171	519
4	Terminal Benefits	605	605	0	570	570	0	370	370	0	1,545	1,545	0
5	Interest and Finance Charges	1,199	1,050	149	948	798	150	1,244	666	578	3,391	2,514	877
6	Interest on Working Capital	224	225	(1)	180	158	22	218	249	(31)	623	632	(10)
7	Interest of Regulatory assets	1,956	2,150	(194)	1,216	1,489	(273)	2,188	1,981	207	5,360	5,620	(260)
8	Depreciation	1,333	868	465	1,232	701	531	1,355	706	649	3,920	2,275	1,645
9	Insurance Expenses	39	38	1	36	30	6	33	26	7	107	94	14
10	Aggregate Revenue Requirement	29,074	27,108	1,966	22,485	20,944	1,541	26,821	22,609	4,212	78,380	70,661	7,719
11	Less: Non-Tariff Income	660	568	92	695	497	198	653	406	247	2,008	1,471	537
12	Less: Income from wheeling charges	3	3	0	2	2	0	1	1	0	6	6	0
13	Less: Cross Subsidy Surcharge	1	1	0	1	1	0	0	0	0	2	2	0
14	Less: Additional Surcharge	1	1	0	1	1	0	0	0	0	2	2	0
15	Net Aggregate Revenue Requirement	28,409	26,535	1,874	21,786	20,443	1,343	26,167	22,202	3,965	76,362	69,180	7,182

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	JVVNL	AVVNL	JdVVNL	State
Net Aggregate Revenue Requirement	26535	20,443	22,202	69,180
Revenue from Existing tariff	26316	20,661	20,267	67,244
Revenue from FSA	1,642	1,370	1,437	4,449
Grant from Gol-Rooftop Solar	41	0	5	46
Interest Subsidy Under NEF(REC)	13	18	21	5,552
Total of Grant from Gol-Rooftop Solar and Interest Subsidy under NEF(REC)	54	18	26	98
(Gap) /Surplus	1,477	1,606	(472)	2,612

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	Latest Tariff Order: FY 2024-25
b)	Transmission – Tariff Order	X	Latest True up Order: FY 2022-23
c)	Distribution – Tariff Order	X	Approved Tariff Hike: Nil
d)	Distribution – True up Order	X	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	Nil	Proposed Liquidation Plan: Yes
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- PD (Sikkim)

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: State exempted from issuance of tariff order

1.2. Tariff Order (Transmission)- PD (Sikkim)



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	NA	NA	NA	NA
Tariff Issuance	NA	NA	NA	NA	NA
Tariff Applicability	NA	NA	NA	NA	NA
Disposal (in Days)	NA	NA	NA	NA	NA

Note: State exempted from issuance of tariff order

1.3. (a) Tariff Order (Distribution) - PD (Sikkim)



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	25-Nov-20	30-Nov-21	16-Nov-22	30-Nov-23	21-Nov-24
Tariff Issuance	26-Feb-21	14-Mar-22	21-Mar-23	13-Mar-24	31-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	93	104	125	104	130

1.3. (b) True up Order (Distribution) - PD (Sikkim)

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	30-Nov-21	16-Nov-22	30-Nov-23	21-Nov-24
True up Issuance	14-Mar-22	21-Mar-23	13-Mar-24	31-Mar-25
Disposal (in Days)	104	125	104	130

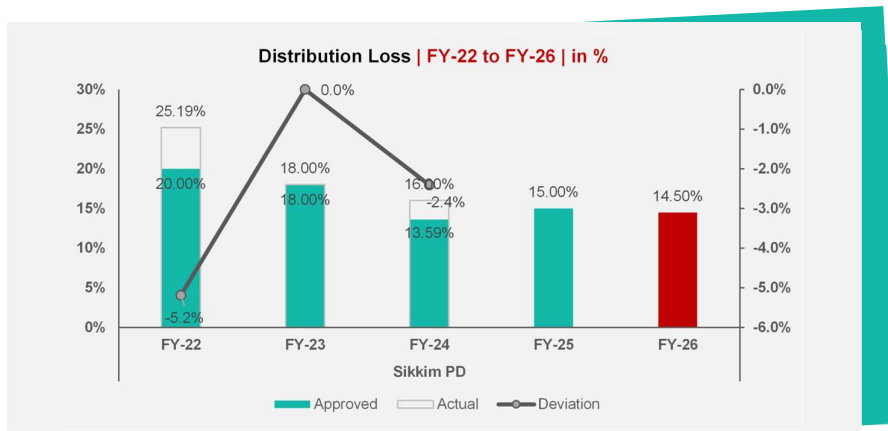
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PD-Sikkim	20.00	25.19	18.00	18.00	13.59	16.00	15.00	14.50
State level	20.00	25.19	18.00	18.00	13.59	16.00	15.00	14.50

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | includes transmission loss



3. Cost Reflective Tariff

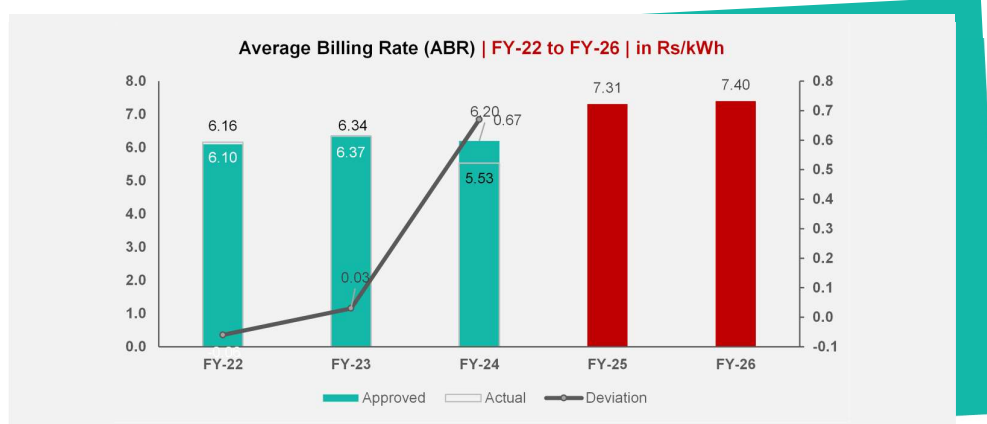
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PD-Sikkim	6.10	6.16	6.37	6.34	6.20	5.53	7.31	7.40
State level	6.10	6.16	6.37	6.34	6.20	5.53	7.31	7.40

Note: Approved values as per Tariff Order & Actuals as per True up Order



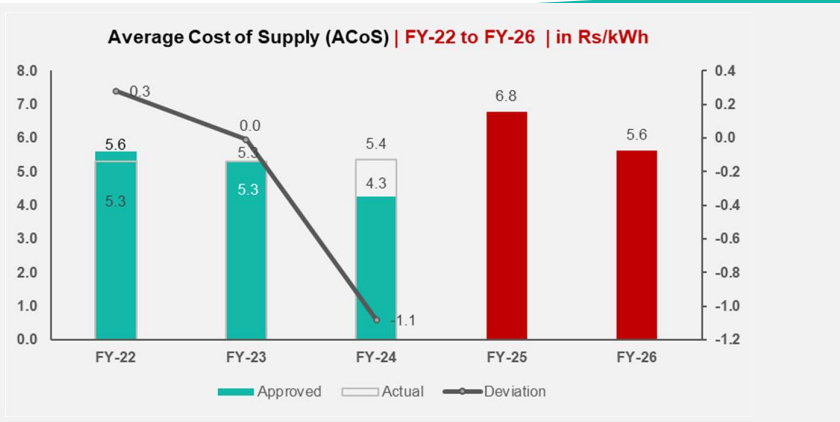
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
PD-Sikkim	5.59	5.31	5.30	5.31	4.27	5.35	6.77	5.62
State level	5.59	5.31	5.30	5.31	4.27	5.35	6.77	5.62

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale

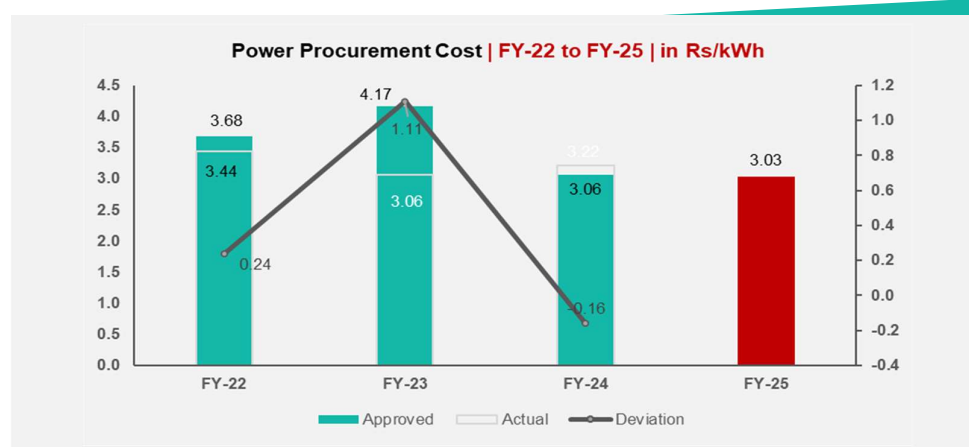


3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
PD-Sikkim	3.68	3.44	4.17	3.06	3.06	3.22	3.03
State level	3.68	3.44	4.17	3.06	3.06	3.22	3.03

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by SSERC for FY 2025-26, are given below:

Sr. No.	Particulars	(in Rs. Cr.)		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Cost of Power Purchase	277	277	0
2	Intra State Transmission Charges	41	41	0
3	Employee Costs	215	215	0
4	Repairs & Maintenance Expenses	14	14	0
5	Administration and General Expenses	4	4	0
6	Depreciation	27	18	9

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
7	Interest Charges	0	0	0
8	Interest on Working Capital	0	10	(10)
9	Total Revenue Requirement	623	579	44
10	Less: Non -Tariff Income	9	9	0
11	Net Revenue Requirement	614	570	44
12	Revenue from Tariff	407	349	58
13	Revenue from Outside State Sale	108	184	(76)
14	Revenue Gap	99	37	62

Note: \$ at approved tariff

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	PD-Sikkim
Net Revenue Requirement	570
Revenue from Tariff	349
Revenue from Sale Outside the State	184
GAP/(Surplus)	37
Revenue from revised tariff	398
Revenue Surplus	12

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	NA	Latest Tariff Order: FY 2025-26
b)	Transmission – Tariff Order	NA	Latest True up Order: FY 2023-24
c)	Distribution – Tariff Order	√	Approved Tariff Hike: Yes
d)	Distribution – True up Order	√	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	√	Proposed Liquidation Plan: NA
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- TNPGL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	-	15-Jul-22	15-Jul-22	-	-
Tariff Issuance	-	09-Sep-22	09-Sep-22	-	-
Tariff Applicability	-	10-Sep-22	01-Jul-23	-	-
Disposal (in Days)	-	56	NA	-	-

1.2. Tariff Order (Transmission)- TANTRANSCO



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	NA	15-Jul-22	15-Jul-22	15-Jul-22	15-Jul-22
Tariff Issuance	NA	09-Sep-22	09-Sep-22	09-Sep-22	09-Sep-22
Tariff Applicability	NA	10-Sep-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	NA	56	56	56	56

1.3. (a) Tariff Order (Distribution) - TNPDCCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	-	15-Jul-22	15-Jul-22	15-Jul-22	15-Jul-22
Tariff Issuance	-	09-Sep-22	09-Sep-22	09-Sep-22	30-Jun-25
Tariff Applicability	-	10-Sep-22	01-Jul-23	01-Jul-24	01-Jul-25
Disposal (in Days)	-	56	56	56	56

Note: Tariff Order not issued for FY 2019-20 to FY 2021-22 | MYT Tariff order issued for FY 2022-23 to FY 2026-27

1.3. (b) True up Order (Distribution) - TNPDCCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	15-Jul-22	31-Mar-23	15-Mar-2024	05-Mar-2025
True up Issuance	09-Sep-22	28-Mar-24	13-Aug-2024	30-Apr-2025
Disposal (in Days)	56	363	151	56

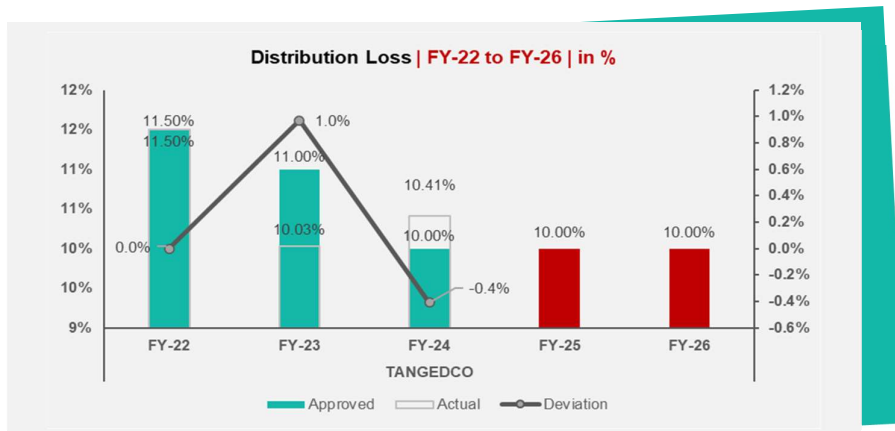
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Actual	Approved
TNPDCCL	11.50	11.50	11.00	10.03	10.00	10.41	10.00	10.00
State level	11.50	11.50	11.00	10.03	10.00	10.41	10.00	10.00

Note: Tariff Order not issued for FY 2019-20 to FY 2021-22 | Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | excludes transmission loss |



3. Cost Reflective Tariff

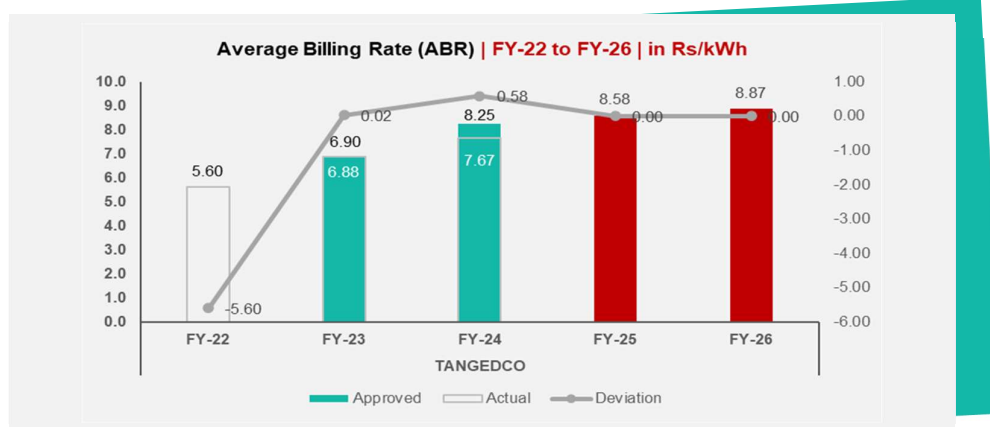
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
TNPDCL	-	5.60	6.90	6.88	8.25	7.67	8.58	8.87
State level	-	5.60	6.90	6.88	8.25	7.67	8.58	8.87

Note: Tariff Order not issued for FY 2019-20 to FY 2021-22 | Approved values as per Tariff Order & Actuals as per True up Order



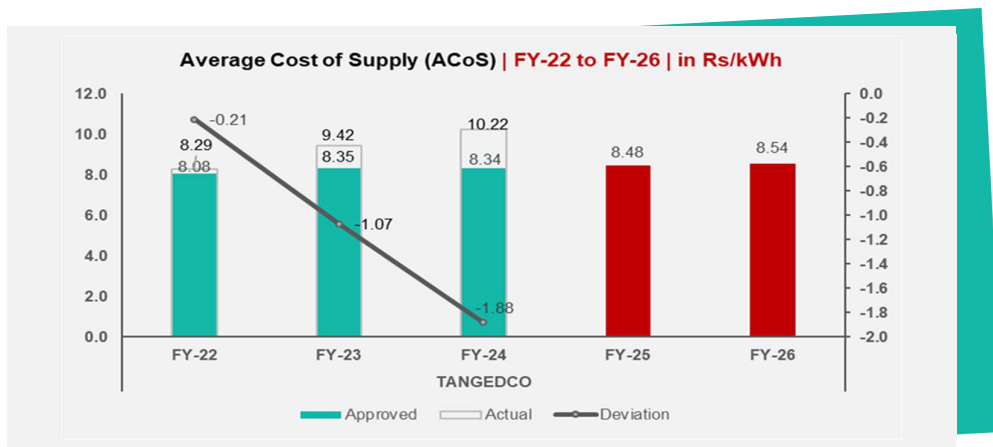
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
TNPDCL	8.08	8.29	8.35	9.42	8.34	10.22	8.48	8.54
State level	8.08	8.29	8.35	9.42	8.34	10.22	8.48	8.54

Note: Tariff Order not issued for FY 2019-20 to FY 2021-22 | Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale |



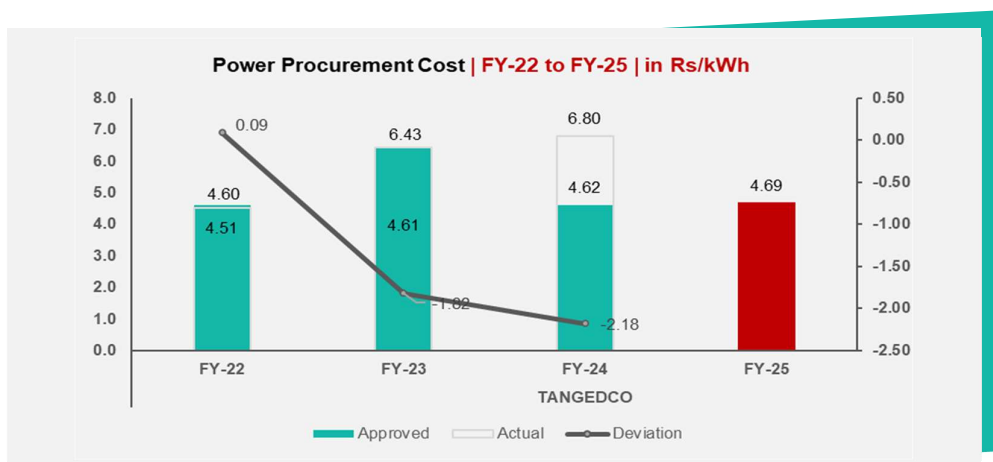
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
TNPDC	4.60	4.51	4.61	6.43	4.62	6.80	4.69
State level	4.60	4.51	4.61	6.43	4.62	6.80	4.69

Note: Tariff Order not issued for FY 2019-20 to FY 2021-22 | Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges | As per APR for FY 2021-22 | The power purchase cost of FY 2024-25 is as per MYT dated 10.09.2022



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by TNERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses	37,245	37,245	0
2	Transmission Charges	9,901	10,527	(626)
3	Generation Cost	23,123	19,833	3,290
4	O&M Expenses	12,060	12,060	0
5	Depreciation	2,615	2,316	299
6	Interest on Loan Capital	8,349	5,485	2,864
7	Interest on Working Capital	305	81	224

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
8	Return on Equity	1,683	-	1,683
9	Other Debts	25	-	25
10	Gross ARR	95,306	87,547	7,759
11	Less: Non-tariff revenue	1,905	2,820	(915)
12	Less: Other income	770	1,120	(350)
13	Net Revenue Requirement	92,631	83,608	9,023

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	TNPDCL
Net Aggregate Revenue for FY 2025-26	83,608
Revenue from sale of power	54,603
Annual Deficit/(Surplus)	29,005

Note: Revenue Gap for FY 2021-22 is not added to regulatory asset

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	√	Latest Tariff Order: FY 2025-26
b)	Transmission – Tariff Order	√	Latest True up Order: FY 2023-24
c)	Distribution – Tariff Order	√	Approved Tariff Hike: NA
d)	Distribution – True up Order	√	New Regulatory Asset: Nil
2.	Creation of New Regulatory Assets	√	Proposed Liquidation Plan: No
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- TSGENCO

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	06-Aug-21	06-Aug-21	06-Aug-21	-	28-Oct-24
Tariff Issuance	22-Mar-22	22-Mar-22	22-Mar-22	-	29-Apr-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	-	01-Apr-25
Disposal (in Days)	NA	NA	NA	-	183

1.2. Tariff Order (Transmission)- TSTRANSCO



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	30-Nov-19	30-Nov-19	30-Nov-19	19-Sep-24	28-Oct-24
Tariff Issuance	20-Mar-20	20-Mar-20	20-Mar-20	28-Oct-24	29-Apr-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-25	01-Apr-25
Disposal (in Days)	NA	NA	NA	39	183

1.3. (a) Tariff Order (Distribution) - TGNPDCL/ TGSPDCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	16-Dec-19	30-Nov-21	30-Nov-22	31-Jan-24	28-Jan-25
Tariff Issuance	29-Apr-20	23-Mar-22	24-Mar-23	28-Oct-24	29-Apr-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Nov-24	01-Apr-25
Disposal (in Days)	NA	113	114	271	91

Note: ARR and Wheeling tariff issued for FY 2019-20 to FY 2021-22

1.3. (b) True up Order (Distribution) - TGNPDCL/ TGSPDCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	-	30-Nov-22	22-Nov-23	-
True up Issuance	-	23-Mar-23	07-Jun-24	-
Disposal (in Days)	-	113	198	-

Note: True up of only power purchase cost is done up to FY 2021-22|APR issued for FY 2022-23

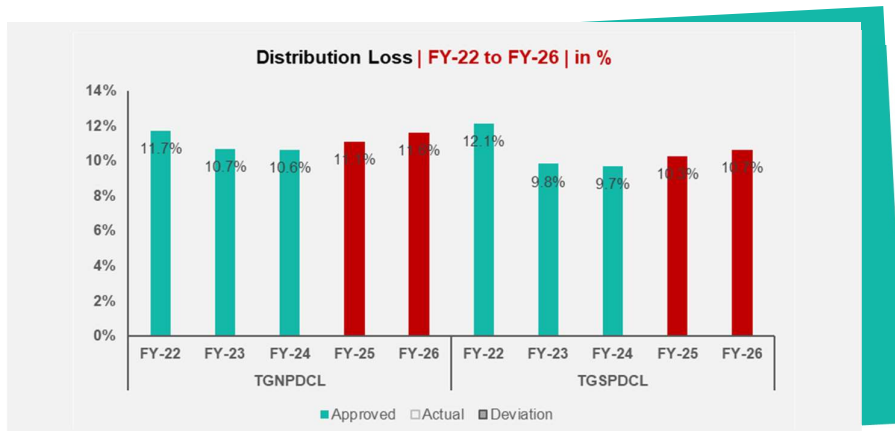
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
TGNPDCL	11.72	-	10.70	-	10.63	-	11.09	11.63
TGSPDCL	12.13	-	9.84	-	9.69	-	10.26	10.65
State level	-	-	10.09	-	9.96	-	10.50	10.93

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

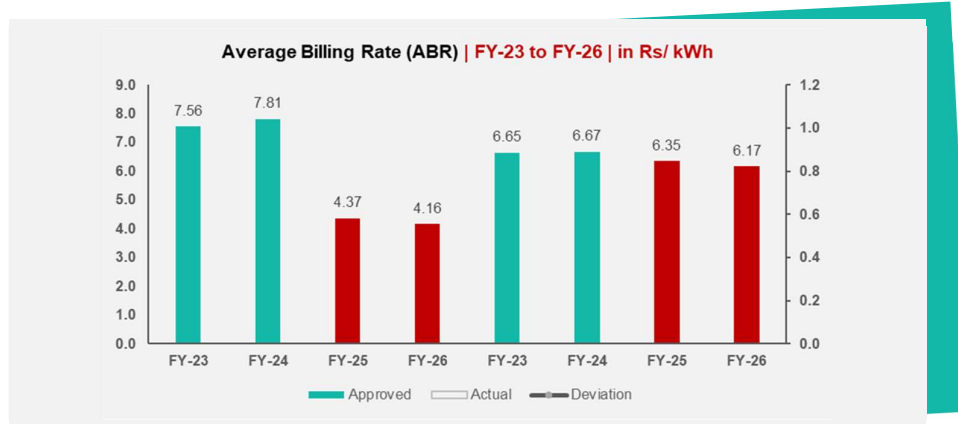
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Approved
TGNPDCL	7.56	-	7.81	-	4.37	4.16
TGSPDCL	6.65	-	6.67	-	6.35	6.17
State level	6.92	-	7.00	-	5.79	5.61

Note: Approved values as per Tariff Order & Actuals as per True up Order



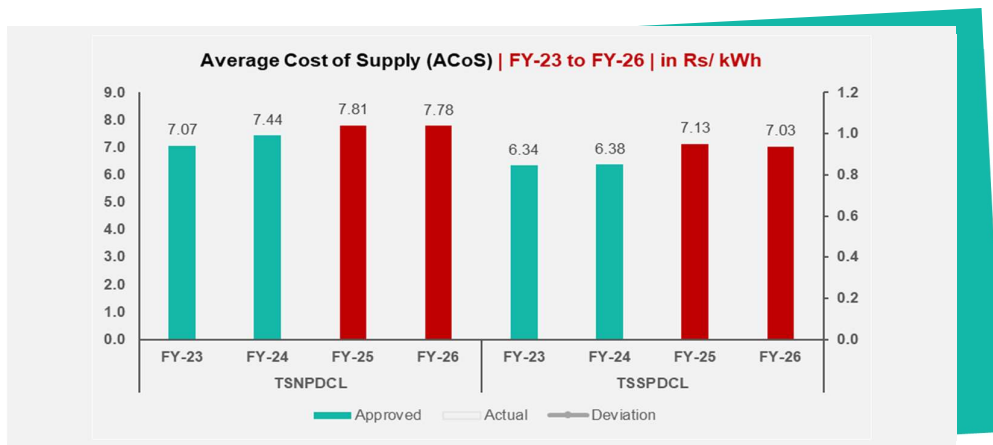
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
TSNPDCL	-	-	7.07	-	7.44	-	7.81	7.78
TSSPDCL	-	-	6.34	-	6.38	-	7.13	7.03
State level	-	-	6.56	-	6.69	-	7.32	7.24

Note: Approved values as per Tariff Order |includes outside the state sale



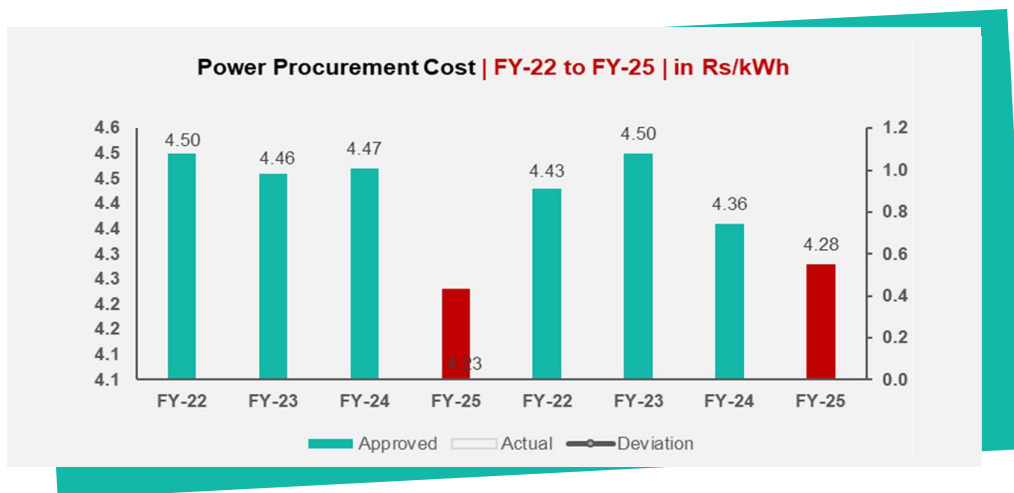
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
TSNPDCL	4.46	-	4.46	4.23	4.47	-	4.23
TSSPDCL	4.50	-	4.50	4.28	4.36	-	4.28
State level	4.49	-	4.49	4.27	4.39	-	4.27

Note: Approved values as per Tariff Order & Actuals as per True up Order| excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by TSERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	TGSPDCL			TGNPDCL			State		
		Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses	36,530	32,337	4,193	14,042	13,013	1,029	50,572	45,350	5,222
2	Inter-State Transmission Charges	1,702	1,702	0	711	711	0	2,413	2,413	0
3	Intra-State Transmission Charges	1,468	1,291	177	613	539	74	2,081	1,830	251
4	SLDC Charges	54	58	(4)	22	24	(2)	76	82	(6)
5	Distribution Cost- Wheeling Business	5,414	4,876	538	3,928	2,769	1,159	9,342	7,645	1,697
6	Operation & Maintenance Expenses	425	413	12	334	290	44	759	703	56
7	Depreciation- Retail Supply Business	92	105	(13)	46	49	(3)	138	154	(16)
8	Interest and Finance Charges	50	53	(3)	42	35	7	92	87	5
9	Interest on Working Capital	-	-	0	-	-	0	-	-	0
10	Return on Equity	34	27	7	23	17	6	57	44	13
11	Non-Tariff Income	81	81	0	52	52	0	133	133	0
12	Interest on Consumer Security Deposits	347	347	(0)	105	105	(0)	452	453	(1)
13	Aggregate Revenue Requirement	46,035	41,128	4,907	19,814	17,500	2,314	65,849	58,628	7,221

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	TGSPDCL	TGNPDCL	State
Net Aggregate Revenue Requirement for FY 2025-26 (a)	41,128	17,500	58,628
Total Revenue from current tariffs	36,093	9,358	45,451
Revenue from Cross Subsidy Surcharge	36	-	36
Revenue from Additional Surcharge	18	-	18
Total Projected revenue (b)	36,148	9,358	45,506
Revenue (deficit)/surplus at proposed tariff	4,980	8,142	13,122
Gap to be met through subsidy	4,980	8,142	13,122
Revenue Gap	NIL	NIL	NIL

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-22 (Power Purchase True up) Approved Tariff Hike: Nil New Regulatory Asset: Nil Proposed Liquidation Plan: NA
1.	Tariff Order Issuance - Timeliness	X	
a)	Generation – Tariff Order	X	
b)	Transmission – Tariff Order	X	
c)	Distribution – Tariff Order	X	
d)	Distribution – True up Order	X	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	
Note: Complied (√) Not Complied (X)			

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- TPGL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	30-Apr-22	30-Apr-22	28-Mar-23	-	29-Nov-24
Tariff Issuance	02-Sep-22	02-Sep-22	22-Sep-23	14-Aug-24	-
Tariff Applicability	-	01-Sep-22	01-Oct-23	01-Aug-24	-
Disposal (in Days)	125	125	178	-	-

1.2. Tariff Order (Transmission)- TPTL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	30-Apr-22	30-Apr-22	28-Mar-23	-	29-Nov-24
Tariff Issuance	02-Sep-22	02-Sep-22	22-Sep-23	14-Aug-24	-
Tariff Applicability	-	01-Sep-22	01-Oct-23	01-Aug-24	-
Disposal (in Days)	125	125	178	-	-

1.3. (a) Tariff Order (Distribution) - TSECL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	30-Apr-22	30-Apr-22	28-Mar-23	-	29-Nov-24
Tariff Issuance	02-Sep-22	02-Sep-22	22-Sep-23	14-Aug-24	-
Tariff Applicability	01-Apr-21	01-Apr-22	01-Oct-23	01-Aug-24	-
Disposal (in Days)	125	125	178	-	-

1.3. (b) True up Order (Distribution) - TSECL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	28-Mar-23	28-Mar-23	28-Nov-23	29-Nov-24
True up Issuance	22-Sep-23	22-Sep-23	14-Aug-24	-
Disposal (in Days)	178	178	260	-

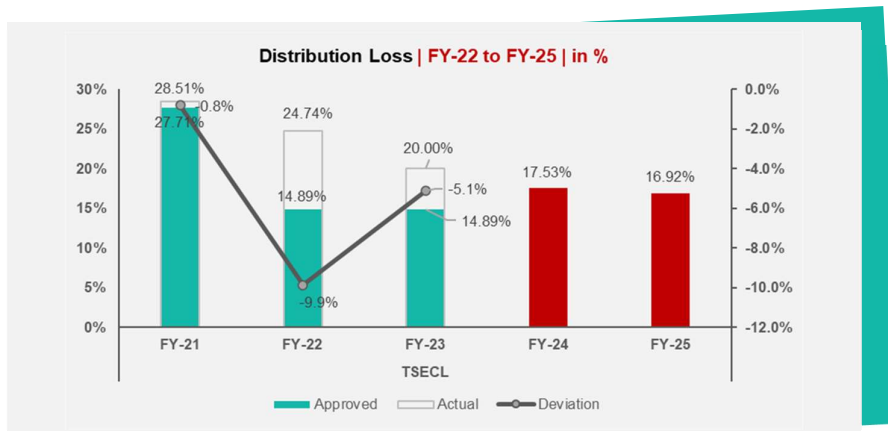
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
TSECL	14.89	24.74	14.89	20.0	17.53	-	16.92	-
State level	14.89	24.74	14.89	20.0	17.53	-	16.92	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order | excludes transmission loss



3. Cost Reflective Tariff

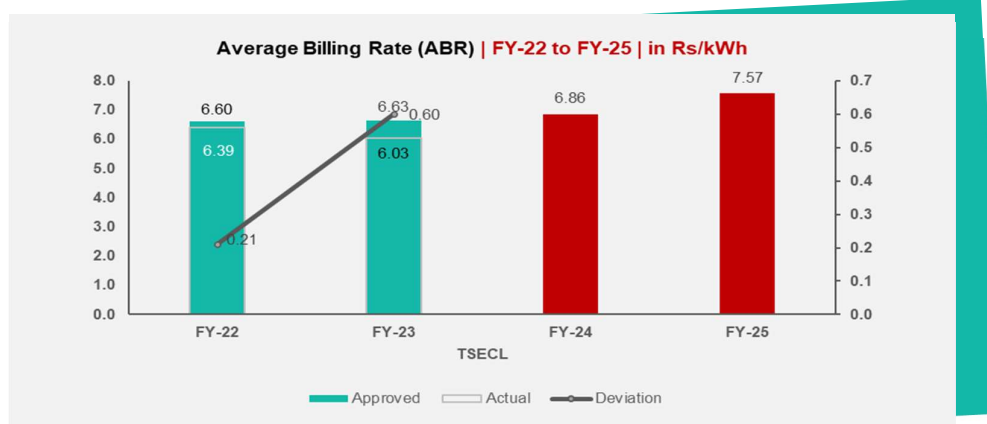
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
TSECL	6.60	6.39	6.63	6.03	6.86	-	7.57	-
State level	6.60	6.39	6.63	6.03	6.86	-	7.57	-

Note: Approved values as per Tariff Order & Actuals as per True up Order



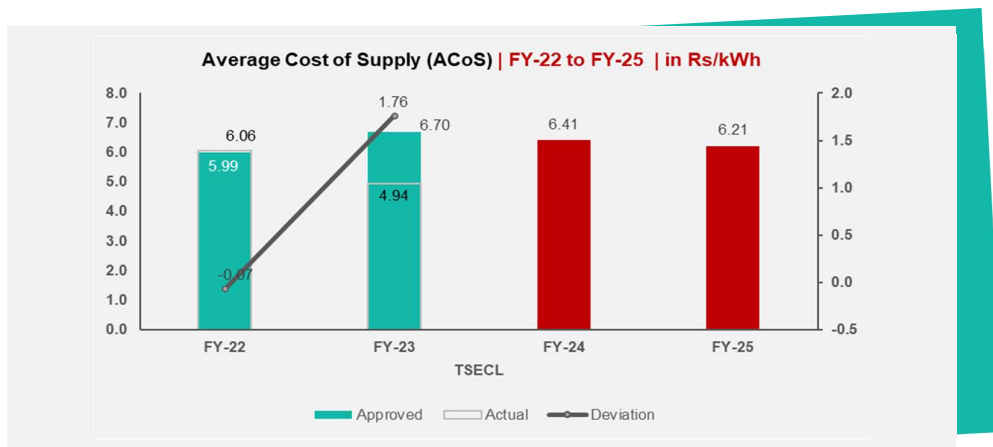
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
TSECL	5.99	6.06	6.70	4.94	6.41	-	6.21	-
State level	5.99	6.06	6.70	4.94	6.41	-	6.21	-

Note: Approved values as per Tariff Order & Actuals as per True up Order| includes outside the state sale



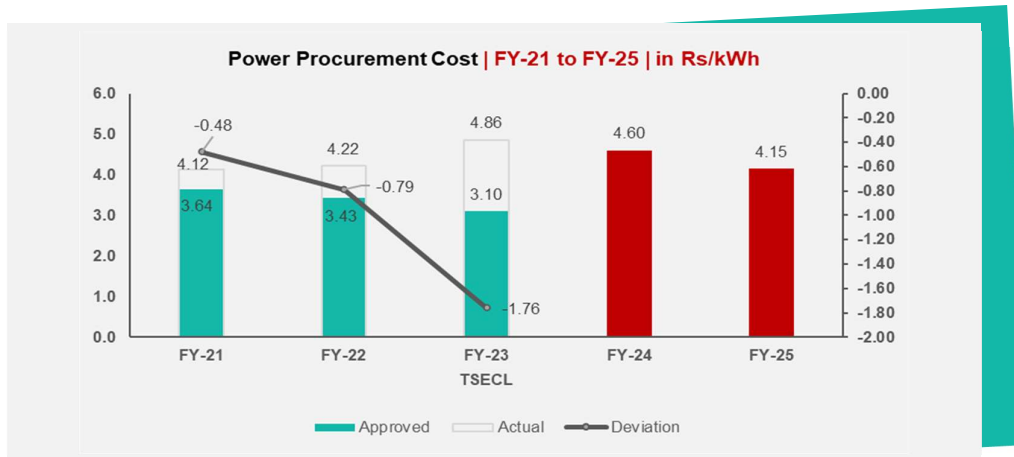
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
TSECL	3.43	4.22	3.10	4.86	4.60	-	4.15
State level	3.43	4.22	3.10	4.86	4.60	-	4.15

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by TERC for FY 2024-25, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I- II)
1	Power Purchase Cost	1,340	1,377	(37)
2	Inter State Transmission Charges	147	117	31
3	Intra State Transmission Charges	54	35	18
4	Cost of State own/ TSECL Generation	583	329	255
5	O&M Expenses	246	244	2
6	Depreciation	9	10	(0)
7	Interest on Term Loans & Fin. Charges	8	8	0
8	Return on Equity	39	16	23

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
9	Interest on Working Capital	39	27	12
11	Reduction in power purchase on a/c of high T&D Losses	0	0	0
12	Sharing of (Gains)	0	0	0
13	Gross ARR	2,466	2,161	304
14	Less: Non-Tariff Income (Excluding Govt. Grant)	47	52	(5)
15	Net ARR	2,419	2,110	309

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	TSECL
ARR for FY 2024-25	2,110
Revenue from Sale of Power	2,285
Gap/(surplus) (A)	(175)
True-up for FY 2022-23	259
Provisional True-up for FY 2023-24	(121)
Carrying cost	47
Total Gap /(surplus) (B)	11
ARR for FY 2024-25	2,100
Less: Revenue from Inter-State Sales	1,235
Net ARR for determination of Tariff (C)	874
Less: Revenue at existing Tariff	989
Revenue Gap/(surplus)	(115)
Consolidated ARR including Past revenue Gaps (C)+(B)- (A)	1,060

5. Summary of Compliances

Sr. No.	Description	Status	Summary
1.	Tariff Order Issuance - Timeliness		Latest Tariff Order: FY 2024-25
a)	Generation – Tariff Order	X	Latest True up Order: FY 2022-23
b)	Transmission – Tariff Order	X	Approved Tariff Hike: 7.15%
c)	Distribution – Tariff Order	X	New Regulatory Asset: Yes
d)	Distribution – True up Order	X	Proposed Liquidation Plan: NA
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	NA	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	X	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)–UPJVNL/ UPRVUNL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	-	-	-	-	-
Tariff Issuance	-	-	-	-	-
Tariff Applicability	-	-	-	-	-
Disposal (in Days)	-	-	-	-	-

1.2. Tariff Order (Transmission)- UPPTCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	03-Dec-20	08-Mar-22	09-Jan-23	10-Jun-24	-
Tariff Issuance	29-Jun-21	20-Jul-22	24-May-24	10-Oct-24	-
Tariff Applicability	04-Jul-21	27-Jul-22	24-May-24	17-Oct-24	-
Disposal (in Days)	208	134	501	122	-

1.3. (a) Tariff Order (Distribution) - DVVNL/ KESCO/ MVVNL/ PaVVNL/ PuVVNL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	22-Feb-21	08-Mar-22	09-Jan-23	30-Nov-23	27-Nov-24
Tariff Issuance	29-Jul-21	20-Jul-22	24-May-23	10-Oct-24	-
Tariff Applicability	05-Aug-21	27-Jul-22	01-Jun-23	10-Oct-24	-
Disposal (in Days)	157	134	135	315	-

1.3. (b) True up Order (Distribution) - DVVNL/ KESCO/ MVVNL/ PaVVNL/ PuVVNL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	08-Mar-22	09-Jan-23	30-Nov-23	27-Nov-24
True up Issuance	20-Jul-22	24-May-23	10-Oct-24	-
Disposal (in Days)	134	135	315	-

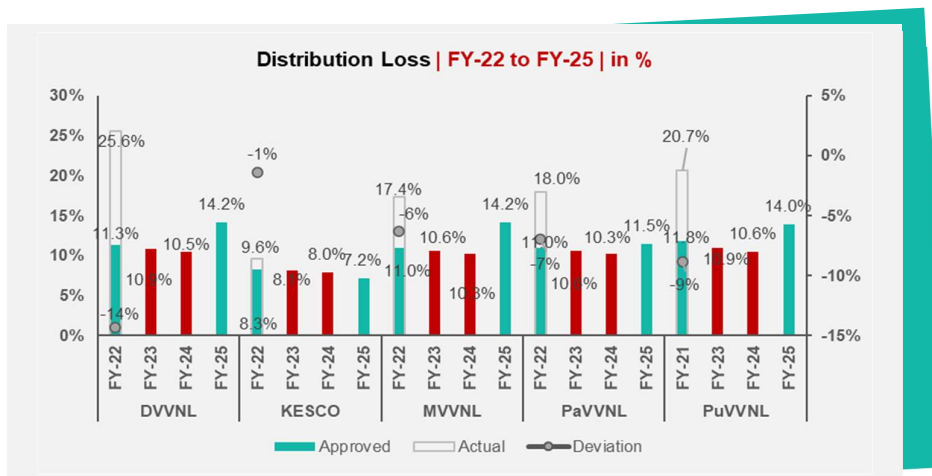
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DVVNL	11.33	25.64	10.90	10.90	10.52	-	14.20	-
KESCO	8.25	9.61	8.12	8.12	7.95	-	7.19	-
MVVNL	11.04	17.36	10.63	10.63	10.26	-	14.20	-
PaVVNL	11.04	17.98	10.63	10.63	10.26	-	11.48	-
PuVVNL	11.36	20.15	10.93	10.93	10.55	-	13.98	-
State level	11.08	19.80	10.67	10.67	10.30	-	13.09	-

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

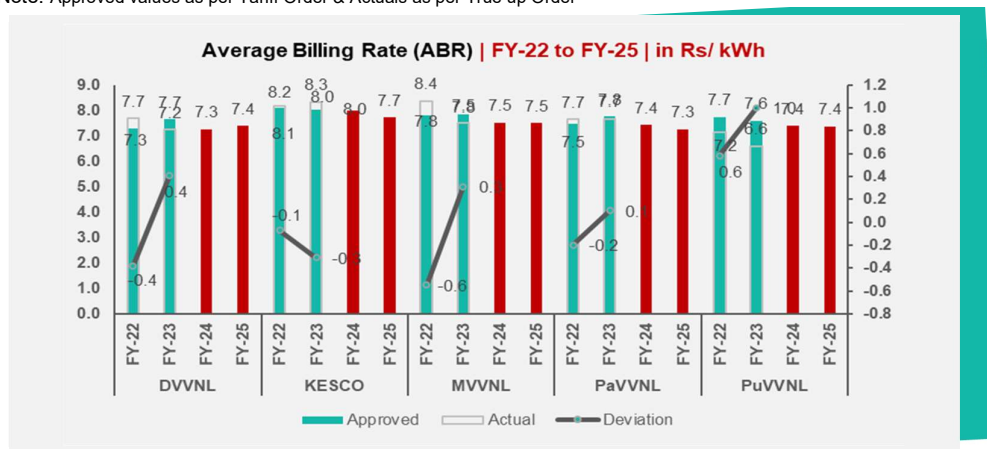
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DVVNL	7.30	7.68	7.65	7.24	7.25	-	7.39	-
KESCO	8.11	8.18	8.01	8.32	8.00	-	7.72	-
MVVNL	7.81	8.36	7.83	7.52	7.51	-	7.50	-
PaVVNL	7.45	7.65	7.76	7.66	7.42	-	7.26	-
PuVVNL	7.73	7.15	7.59	6.59	7.39	-	7.37	-
State level	7.58	7.71	7.72	7.31	7.42	-	7.38	-

Note: Approved values as per Tariff Order & Actuals as per True up Order



3. (b) Average Cost of Supply (ACoS)

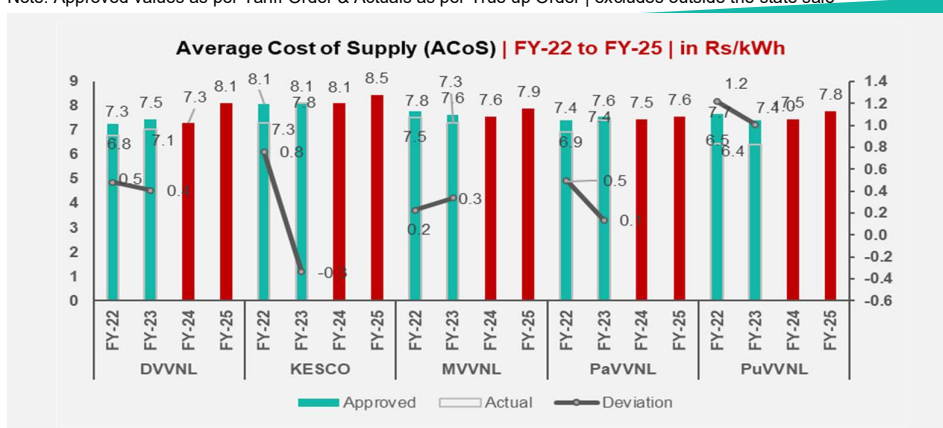
The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
DVVNL	7.26	6.78	7.46	7.05	7.29	-	8.12	-
KESCO	8.06	7.30	7.78	8.12	8.11	-	8.47	-

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
MVVNL	7.77	7.54	7.64	7.30	7.56	-	7.90	-
PaVVNL	7.41	6.91	7.56	7.42	7.45	-	7.57	-
PuVVNL	7.69	6.47	7.41	6.40	7.45	-	7.79	-
State level	7.54	6.93	7.53	7.10	7.47	-	7.84	-

Note: Approved values as per Tariff Order & Actuals as per True up Order | excludes outside the state sale



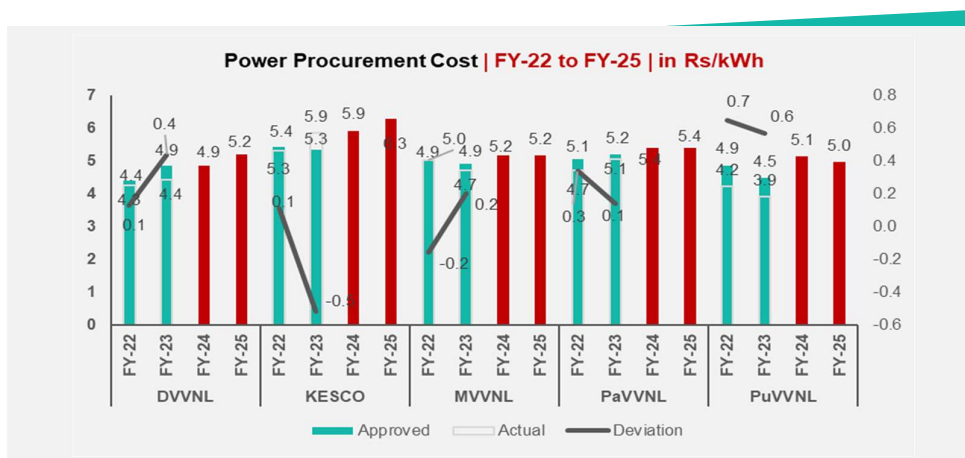
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
DVVNL	4.40	4.27	4.87	4.43	4.87	-	5.21
KESCO	5.44	5.33	5.34	5.86	5.92	-	6.28
MVVNL	4.88	5.04	4.92	4.72	5.17	-	5.17
PaVVNL	5.05	4.71	5.21	5.07	5.41	-	5.41
PuVVNL	4.87	4.22	4.48	3.91	5.14	-	4.97
State level	4.85	4.59	4.91	4.61	5.20	-	5.24

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by UPERC for FY 2024-25, are given below:

(in Rs. Cr.)

Particulars	DVVNL			MVVNL			PVVNL		
	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
Power Procurement Cost	13,426	14,515	(1,089)	15,160	14,994	165	23,144	22,222	922
Add: PGCIL Charges and Others	1,287	1,395	(108)	1,454	1,441	12	2,219	2,136	83
Power Purchase Cost (including Inter-State Transmission Charges)	14,713	15,911	(1,197)	16,613	16,435	178	25,363	24,358	1,005
Transmission and Load Dispatch Charges	772	679	92	804	708	96	1,139	1,003	136
(Intra-State Transmission Charges) including additional Gap Recovery for UPPTCL									
Disallowance in PPC due to excess sales (in unmetered) w.r.t. Normative									
Gross O&M expenses	2,498	1,461	1,037	2,877	1,739	1,138	2,578	1,578	1,000
Employee Expenses	683	630	53	991	872	119	788	773	15
R&M Expense	699	679	20	471	505	(34)	755	594	161
A&G Expense	833	151	682	1,091	363	728	632	211	420
Smart Metering OPEX	282		282	325		325	403		403
Add: Additional O&M Expenses (50% of R&M Expenses)									
Depreciation	745	749	(5)	621	627	(6)	576	585	-10
Interest on Long-Term Loan	599	598	1	526	526	1	321	313	8
Interest on Security deposit from Consumers and Distribution system Users	55	58	(2)	58	60	(2)	132	137	-5
Finance/Bank Charges	40		40	34		34	53		53
Interest on Working Capital	175	176	(1)	198	188	10	175	167	8
Income Tax									
Gross Expenditure	19,597	19,632	(35)	21,732	20,283	1,449	30,336	28,142	2,194
Less: Interest Capitalisation									
Less: Employee Expense Capitalisation	141	141	0	198	198	0	118	118	0
Net Expenditure	19,457	19,491	(35)	21,534	20,085	1,449	30,217	28,023	2,194
Bad and Doubtful debts	287	287	0	322	317	5	488	475	13
Net Expenditure with Provisions	19,743	19,778	(35)	21,856	20,402	1,454	30,705	28,498	2,207
Return on Equity	761	761	0	662	659	3	725	725	0

Particulars	DVVNL			MVVNL			PVVNL		
	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
Less: Disallowance due to delay filing									
Less: Non-Tariff Income	99	175	-76	272	426	(154)	179	302	-123
Less: Revenue from Open Access Customers									
Carrying cost on Security deposit									
Net Annual Revenue Requirement	20,405	20,364	41	22,246	20,635	1,611	31,251	28,921	2,330
Revenue Assessment at Existing Tariff	14,343	14,993	(650)	16,093	15,846	247	24,405	23,744	662
Deemed Revenue (LMV-10)									
Govt. Subsidy Received/Declared	3,717	3,535	182	3,840	3,747	93	3,463	3,983	-519
Total Revenue	18,060	18,527	(468)	19,933	19,593	339	27,869	27,726	142
Gap/(Surplus) before Tariff revision impact	2,346	1,837	509	2,313	1,041	1,271	3,383	1,195	2,188

Particulars	PuVVNL			KESCO			State		
	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
Power Procurement Cost	16,267	16,104	163	2,709	2,700	9	70,706	70,536	170
Add: PGCIL Charges and Others	1,560	1,548	12	260	260	0	6,780	6,780	0
Power Purchase Cost (including Inter-State Transmission Charges)	17,827	17,652	175	2,969	2,960	9	77,486	77,316	170
Transmission and Load Dispatch Charges	896	789	107	120	106	14	3,730	3,285	446
(Intra-State Transmission Charges) including additional Gap Recovery for UPPTCL									
Disallowance in PPC due to excess sales (in unmetered) w.r.t. Normative									
Gross O&M expenses	3,154	2,129	1,025	439	329	111	11,547	7,235	4,311
Employee Expenses	1,003	979	24	178	188	(10)	3,643	3,442	201
R&M Expense	1,115	923	192	107	102	5	3,147	2,803	344
A&G Expense	674	228	447	112	38	74	3,342	991	2,351
Smart Metering OPEX	362		362	42		42	1,415		1,415
Add: Additional O&M Expenses (50% of R&M Expenses)									
Depreciation	645	653	-8	46	47	(1)	2,632	2,662	(30)
Interest on Long-Term Loan	571	568	3	24	25	0	2,042	2,030	12
Interest on Security deposit from Consumers and Distribution system Users	41	42	(2)	11	11	0	296	308	(11)
Finance/Bank Charges	41		41	7		7	175		175
Interest on Working Capital	255	249	6	31	29	2	834	809	24
Income Tax									
Gross Expenditure	23,430	22,083	1,347	3,647	3,506	142	98,742	93,645	5,097
Less: Interest Capitalisation									
Less: Employee Expense Capitalisation	301	301	0			0	757	757	0
Net Expenditure	23,130	21,782	1,347	3,647	3,506	142	97,985	92,887	5,097
Bad and Doubtful debts	349	349	0	66	65	1	1,511	1,492	20
Net Expenditure with Provisions	23,478	22,131	1,347	3,713	3,570	143	99,496	94,379	5,117
Return on Equity	754	753	1	64	64	0	2,966	2,962	3
Less: Disallowance due to delay filing									
Less: Non-Tariff Income	91	150	(59)	37	63	(26)	678	1,117	(438)
Less: Revenue from Open Access Customers									
Carrying cost on Security deposit									
Net Annual Revenue Requirement	24,142	22,735	1,407	3,740	3,571	169	1,01,783	96,225	5,558

Particulars	PuVVNL			KESCO			State		
	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
Revenue Assessment at Existing Tariff	17,428	17,543	(115)	3,293	3,226	67	75,562	75,351	210
Deemed Revenue (LMV-10)									
Govt. Subsidy Received/Declared	3,960	3,961	(1)	40	30	10	15,020	15,255	(235)
Total Revenue	21,388	21,504	(116)	3,333	3,256	77	90,582	90,606	(25)
Gap/(Surplus) before Tariff revision impact	2,754	1,231	1,523	407	315	92	11,202	5,619	5,583

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	DVVNL	KESCO	MVVNL	PaVVNL	PuVVNL	State
Net Aggregate Revenue Requirement	20,363	3,570	20,634	28,921	22,734	96,225
Total Revenue	18,527	3,255	19,593	27,726	21,503	90,606
Opening Gap/ (Surplus)	311	(1,402)	(6,992)	(2,522)	2,011	(7,090)
Addition in Gap / (Surplus) during the year	1,836	315	1,041	1,194	1,231	5,618
Carrying Cost on Gap	135	(137)	(715)	(212)	290	(473)
Closing Gap / (Surplus)	2,284	(1,225)	(6,666)	(1,540)	3,532	(1,944)
Cumulative Gap/(Surplus)	2,284	(1,225)	(6,666)	(1,540)	3,532	(1,944)

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2024-25 Latest True up Order: FY 2022-23 Approved Tariff Hike: Nil New Regulatory Asset: Nil Proposed Liquidation Plan: NA
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	
b)	Transmission – Tariff Order	X	
c)	Distribution – Tariff Order	X	
d)	Distribution – True up Order	X	
2.	Creation of New Regulatory Assets	Nil	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- UJVNL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	28-Nov-20	30-Nov-21	30-Nov-22	15-Dec-23	29-Nov-24
Tariff Issuance	26-Apr-21	31-Mar-22	30-Mar-23	28-Mar-24	11-Apr-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	149	121	120	104	134

1.2. Tariff Order (Transmission)- PTCUL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	31-Dec-20	15-Dec-21	29-Nov-22	18-Dec-23	27-Nov-24
Tariff Issuance	26-Apr-21	31-Mar-22	30-Mar-23	28-Mar-24	11-Apr-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	116	106	121	101	136

1.3. (a) Tariff Order (Distribution) - UPCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	14-Jan-21	15-Dec-21	15-Dec-22	21-Dec-23	26-Dec-24
Tariff Issuance	26-Apr-21	31-Mar-22	30-Mar-23	28-Mar-24	11-Apr-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	102	106	105	98	106

1.3. (b) True up Order (Distribution) - UPCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	15-Dec-21	15-Dec-22	21-Dec-23	26-Dec-24
True up Issuance	31-Mar-22	30-Mar-23	28-Mar-24	11-Apr-25
Disposal (in Days)	106	105	98	107

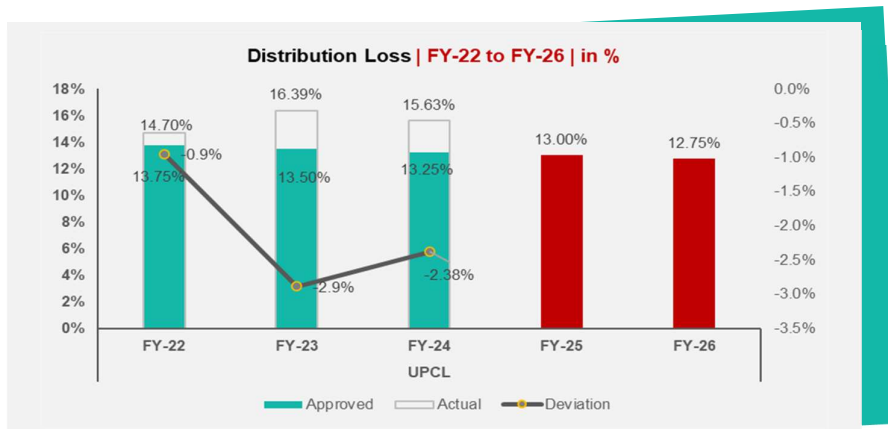
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
UPCL	13.75	14.70	13.50	16.39	13.25	15.63	13.00	12.75
State level	13.75	14.70	13.50	16.39	13.25	15.63	13.00	12.75

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order



3. Cost Reflective Tariff

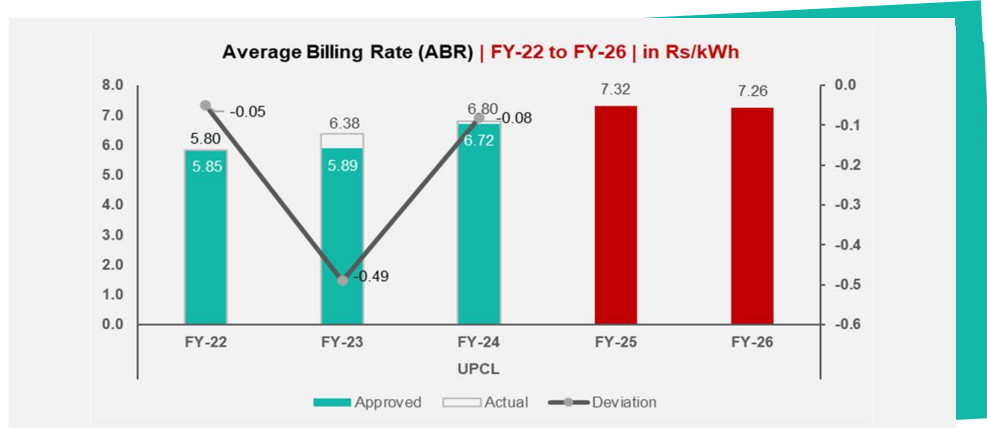
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
UPCL	5.80	5.85	5.89	6.38	6.72	6.80	7.32	7.26
State level	5.80	5.85	5.89	6.38	6.72	6.80	7.32	7.26

Note: Approved values as per Tariff Order & Actuals as per True up Order



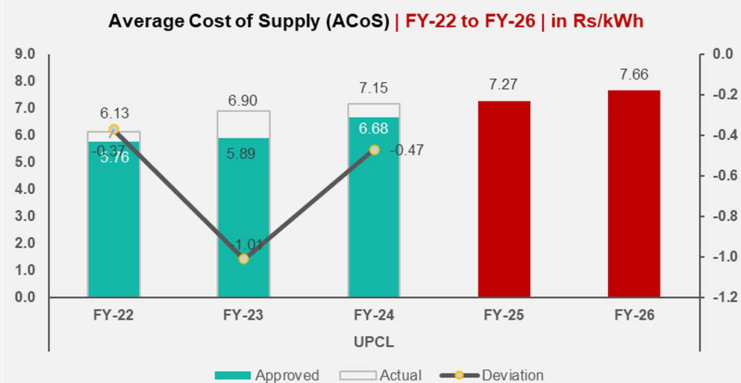
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
UPCL	5.76	6.13	5.89	6.90	6.68	7.15	7.27	7.66
State level	5.76	6.13	5.89	6.90	6.68	7.15	7.27	7.66

Note: Approved values as per Tariff Order & Actuals as per True up Order| excludes outside the state sale



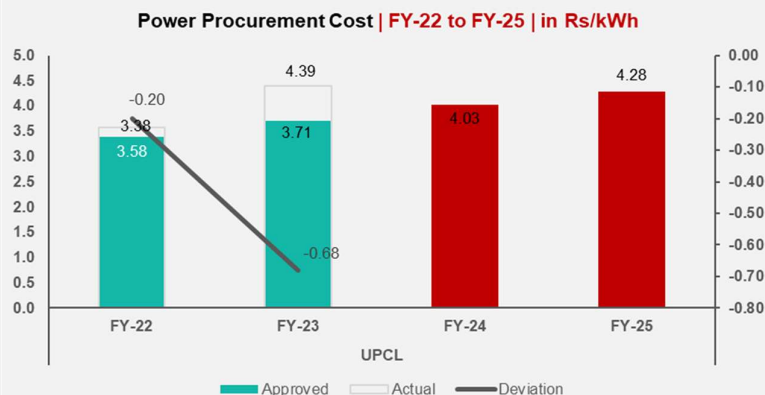
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
UPCL	3.38	3.58	3.71	4.39	4.03	-	4.28
State level	3.38	3.58	3.71	4.39	4.03	-	4.28

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by UERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Cost including RPO & Water Tax	7,728	7,540	188
2	UJVN Ltd. Arrears/(Surplus)	0	613	(613)
3	PGCIL	783	721	62
4	PTCUL & SLDC	392	563	(171)
5	Interest on Loan and finance charges	321	175	146
6	Interest on consumer security deposit	241	180	61
7	Depreciation	1,089	899	190
8	O&M expenses	241	167	73
9	Interest on Working Capital	151	125	26

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
10	Return on Equity	297	228	70
11	Provisions for bad debts	112	110	2
12	Aggregate Revenue Requirement	11,355	11,320	34
13	Less: Non-Tariff Income	303	382	(79)
14	True up impact Gap /(Surplus)	1,461	638	822
15	Net Revenue Requirement	12,512	11,576	936
16	Revenue at Existing Tariff	11,170	10,985	185
17	Revenue Gap	1,342	591	751

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	UPCL
Net Revenue Requirement for FY 2025-26	11,576
Revenue for FY 2025-26	10,985
Revenue Gap	591
Additional Revenue due to tariff hike	591
Total Revenue for FY 2025-26	11,576
Total Revenue Gap	Nil

5. Summary of Compliances

Sr. No.	Description	Status	Summary Latest Tariff Order: FY 2025-26 Latest True up Order: FY 2023-24 Approved Tariff Hike: ~5.62% New Regulatory Asset: Nil Proposed Liquidation Plan: NA
1.	Tariff Order Issuance - Timeliness		
a)	Generation – Tariff Order	X	
b)	Transmission – Tariff Order	X	
c)	Distribution – Tariff Order	X	
d)	Distribution – True up Order	X	
2.	Creation of New Regulatory Assets	√	
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	√	
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	√	

Note: Complied (√) | Not Complied (X)

1. Tariff Order Issuance Timelines



1.1. Tariff Order (Generation)- WBPDCCL

Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	18-Aug-20	18-Aug-20	-	-	-
Tariff Issuance	08-Oct-21	08-Oct-21	-	-	-
Tariff Applicability	01-Apr-21	01-Apr-22	-	-	-
Disposal (in Days)	NA	NA	-	-	-

1.2. Tariff Order (Transmission)- WBSETCL



Key Dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	28-Aug-20	28-Aug-20	30-Nov-22	30-Nov-22	-
Tariff Issuance	25-Jun-21	30-Jul-22	07-Apr-24	07-Apr-24	-
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	-
Disposal (in Days)	NA	NA	-	-	-

1.3. (a) Tariff Order (Distribution) - WBSEDCL



Key dates	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
Filing of Petition	28-Aug-20	28-Aug-20	20-Jan-23	30-Nov-23	24-Nov-24
Tariff Issuance	28-Mar-22	28-Jul-22	30-Mar-23	06-Mar-24	20-Mar-25
Tariff Applicability	01-Apr-21	01-Apr-22	01-Apr-23	01-Apr-24	01-Apr-25
Disposal (in Days)	NA	NA	69	97	116

1.3. (b) True up Order (Distribution) - WBSEDCL

Key Dates	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Filing of Petition	28-Jul-22	24-Nov-22	24-Nov-23	-
True up Issuance	29-Mar-23	26-Apr-23	12-Dec-24	-
Disposal (in Days)	244	153	381	-

Note: True up of only Power Purchase cost for FY 2022-23 is available

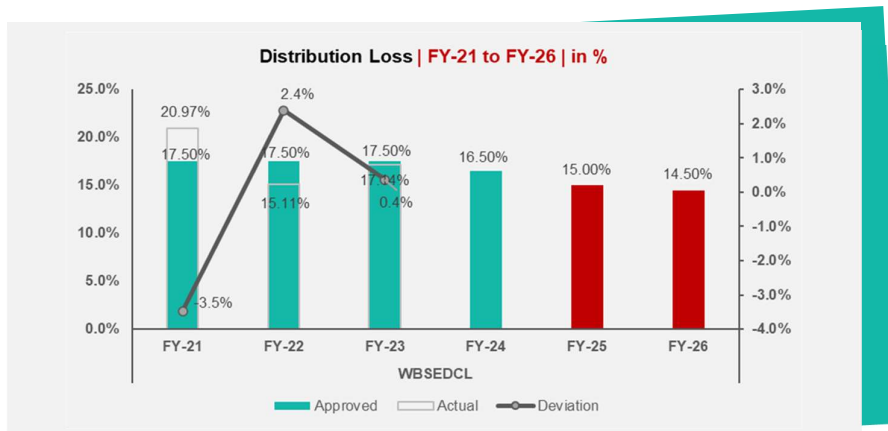
2. Distribution Loss

The Discom-wise details of distribution loss for the State/ UT are provided below:

(in %)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
WBSEDCL	17.50	15.11	17.50	17.14	16.50	-	15.00	14.50*
State level	17.50	15.11	17.50	17.14	16.50	-	15.00	14.50*

Note: Approved values as per Tariff Order & Actuals as per DISCOM filed in the True up Order| * indicates Normative T & D loss



3. Cost Reflective Tariff

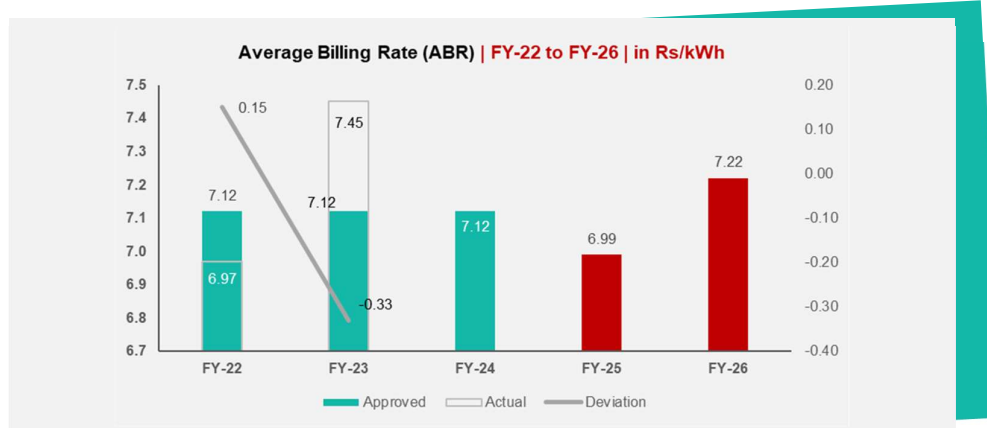
3. (a) Average Billing Rate (ABR)

The Discom-wise details of Average Billing Rate (ABR) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
WBSedCL	7.12	6.97	7.12	7.45	7.12	-	6.99	7.22
State level	7.12	6.97	7.12	7.45	7.12	-	6.99	7.22

Note: Approved values as per Tariff Order & Actuals as per True up Order



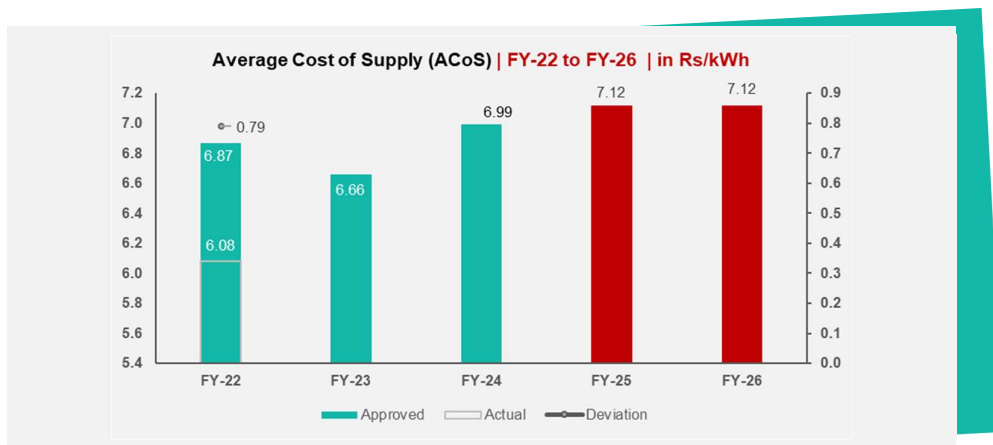
3. (b) Average Cost of Supply (ACoS)

The Discom-wise details of Average Cost of Supply (ACoS) for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	FY 2025-26
	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Approved
WBSedCL	6.87	6.08	6.66	-	6.99	-	7.12	7.12
State level	6.87	6.08	6.66	-	6.99	-	7.12	7.12

Note: Approved values as per Tariff Order & Actuals as per True up Order| excludes outside the state sale



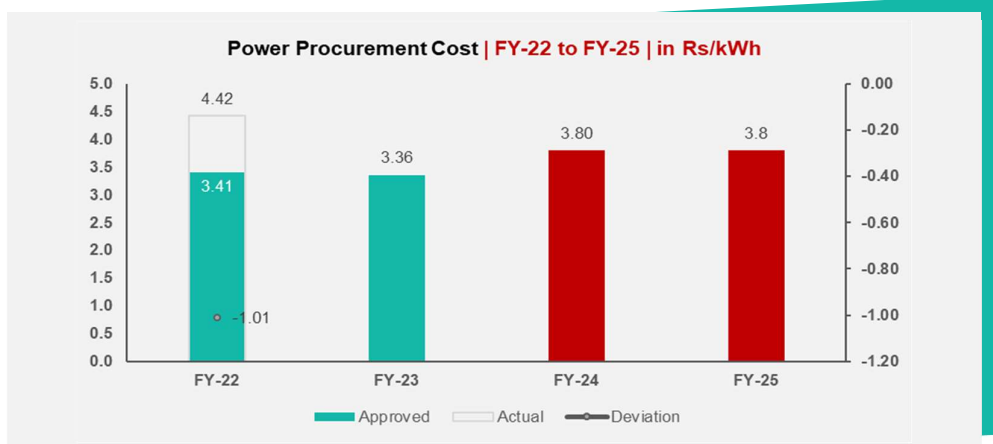
3. (c) Power Procurement Cost

The Discom-wise details of Power Purchase Cost for the State/ UT are provided below:

(in Rs./ kWh)

Description	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25
	Approved	Actual	Approved	Actual	Approved	Actual	Approved
WBSEDCL	3.41	4.42	3.36	4.36	3.80	-	3.80
State level	3.41	4.42	3.36	4.36	3.80	-	3.80

Note: Approved values as per Tariff Order & Actuals as per True up Order| Excludes Transmission charges



3. (d) Expenses and Revenue

The difference in total expenses and revenues, as per filing in the tariff petition and the figures approved in tariff order by WBERC for FY 2025-26, are given below:

(in Rs. Cr.)

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
1	Power Purchase Expenses	22,152	21,744	409
2	Transmission Charges	0	0	0
a)	Inter-State Transmission charges	1,097	1,097	0
b)	Intra-State Transmission charges	1,551	1,646	(95)
3	Power System Charge	562	562	0
4	Employee expenses	1,706	1,706	0
5	R&M expenses	1,310	1,310	0
6	A&G expenses	543	543	0
7	Operational Expenses for RDSS	349	349	0
8	Statutory Charges	3	3	0

Sr. No.	Particulars	Tariff Petition (I)	Tariff Order (II)	Disallowance (III= I-II)
9	Finance Cost	0	0	0
a)	Interest on Capital Loans	381	381	0
b)	Interest on Working Capital	0	0	0
c)	Other Finance charges	23	23	0
d)	Interest on Consumer Security Deposit	253	253	0
10	Depreciation	474	474	0
11	Income Tax	30	30	0
12	Return on Equity	394	394	0
13	Aggregate Revenue Requirement	30,300	29,987	313
14	Less: Non-Tariff Income	1,323	1,323	0
15	Less: Other Expenses	3,918	1,627	2,291
16	Net Aggregate Revenue Requirement	25,059	27,037	(1,978)

4. Cumulative Revenue Gap/ Surplus

(in Rs. Cr.)

Description	WBSEDCL
Net Revenue Requirement for FY 2025-26	27,251
Add: Impact of APR adjustment, carrying cost etc.	31,846
Less (Page 8)	846
Revenue for FY 2024-25	31,000
Total Revenue Gap approved for FY 2025-26	0

Note: In MYT Order for FY-24 to FY-26, WBERC has given a trajectory for adjustment of Regulatory Asset amounting Rs 4,045 Cr. Out of this amount, Rs 2,164 Cr is adjusted in Tariff Order for FY-24 and FY-25 while the remaining to be adjusted during FY-26. Further, WBERC in FPPCA and APR Order dt. 26th April 2024 for FY-22 has decided to adjust Rs 1,628 Cr or part thereof in one or more ensuing years.

5. Summary of Compliances

Sr. No.	Description	Status
1.	Tariff Order Issuance - Timeliness	
a)	Generation – Tariff Order	X
b)	Transmission – Tariff Order	X
c)	Distribution – Tariff Order	√
d)	Distribution – True up Order	X
2.	Creation of New Regulatory Assets	√
3.	Cross subsidy within ±20% of ACoS – LT Industrial Category	X
4.	Cross subsidy within ±20% of ACoS – HT Industrial Category	X

Summary

Latest Tariff Order: FY 2025-26

Latest True up Order: FY 2022-23

Approved Tariff Hike: Nil

New Regulatory Asset: Nil

Proposed Liquidation Plan: Nil

Note: Complied (√) | Not Complied (X)



TRAJECTORY FOR AT&C LOSS AND ACS-ARR GAP >>>>

Table-1: Trajectory for AT&C loss for FY 2021-22 to FY 2024-25 under RDSS

Sr. No.	State	DISCOM	FY-21 (Baseline)	FY-22	FY-23	FY-24	FY-25
1	Andaman & Nicobar Islands	EDAN	22.04%	21.50%	20.50%	17.00%	13.00%
2	Andhra Pradesh	APCPDCL	20.21%	16.45%	14.13%	11.54%	10.83%
	Andhra Pradesh	APEPDCL	14.39%	13.02%	12.00%	11.00%	9.01%
	Andhra Pradesh	APSPDCL	26.83%	24.29%	20.01%	15.00%	12.78%
3	Arunachal Pradesh	Arunachal PD	46.00%	45.00%	35.00%	28.00%	22.00%
4	Assam	APDCL	18.55%	17.30%	16.50%	15.80%	13.00%
5	Bihar	NBPDCL	27.78%	25.00%	23.00%	21.00%	18.00%
	Bihar	SBPDCL	37.57%	35.00%	31.00%	25.00%	20.00%
6	Chhattisgarh	CSPDCL	23.14%	17.94%	15.90%	14.32%	13.10%
7	Delhi	NDMC	12.40%	-	9.00%	8.00%	7.00%
8	Goa	GED	13.00%	12.50%	12.00%	11.00%	10.25%
9	Gujarat	DGVCL	8.50%	8.00%	7.90%	7.80%	7.70%
	Gujarat	MGVCL	11.31%	10.81%	10.31%	9.81%	9.31%
	Gujarat	PGVCL	19.22%	18.22%	17.22%	16.22%	15.00%
	Gujarat	UGVCL	9.90%	7.35%	7.30%	7.25%	7.20%
10	Haryana	DHBVNL	16.93%	15.25%	14.50%	13.50%	12.50%
	Haryana	UHBVNL	17.21%	15.25%	14.50%	13.50%	12.50%
11	Himachal Pradesh	HPSEBL	14.02%	13.52%	12.70%	11.53%	10.15%
12	Jammu & Kashmir	JPDCL	52.17%	50.00%	44.00%	37.00%	27.00%
	Jammu & Kashmir	KPDCL	69.84%	65.00%	54.00%	44.00%	34.00%
13	Jharkhand	JBVNL	41.36%	36.00%	30.00%	24.00%	19.00%
14	Kerala	KSEBL	14.47%	13.00%	12.20%	11.50%	10.50%
	Kerala	TCED	9.95%	8.54%	8.35%	8.14%	8.00%
15	Ladakh	Ladakh PD	48.17%	49.04%	38.00%	28.00%	20.00%
16	Madhya Pradesh	MP Central	47.34%	41.02%	36.18%	26.99%	19.57%
	Madhya Pradesh	MP East	44.11%	36.55%	32.06%	24.27%	19.49%
	Madhya Pradesh	MP West	33.38%	24.05%	18.70%	16.09%	13.40%
17	Maharashtra	MSEDCL	27.20%	20.00%	18.00%	15.50%	13.00%
	Maharashtra	BEST	8.18%	8.00%	7.80%	7.60%	7.50%
18	Manipur	MSPDCL	20.33%	20.00%	18.00%	15.50%	13.00%
19	Meghalaya	MePDCL	32.47%	30.00%	25.00%	21.00%	18.00%
20	Mizoram	MPED	29.05%	24.00%	21.00%	17.50%	14.00%
21	Nagaland	DOPN	60.39%	52.00%	42.00%	34.00%	25.60%
22	Puducherry	PED	19.92%	16.99%	16.50%	14.00%	11.56%
23	Punjab	PSPCL	18.03%	16.50%	15.00%	14.00%	13.50%
24	Rajasthan	AVVNL	21.65%	21.70%	17.91%	15.75%	14.25%
	Rajasthan	JVVNL	25.21%	23.50%	20.15%	17.70%	15.00%
	Rajasthan	JdVVNL	30.87%	27.25%	23.50%	19.50%	16.00%
25	Sikkim	Sikkim PD	29.88%	29.00%	25.00%	20.00%	15.00%
26	Tamil Nadu	TANGEDCO	14.15%	13.73%	13.24%	12.40%	11.92%
27	Tripura	TSECL	37.37%	32.00%	28.00%	23.00%	19.00%
28	Uttar Pradesh	DVVNL	32.09%	38.24%	31.06%	25.26%	18.97%
	Uttar Pradesh	MVVNL	33.81%	31.76%	26.60%	21.08%	17.97%
	Uttar Pradesh	PVVNL	17.85%	21.10%	17.41%	15.06%	12.69%
	Uttar Pradesh	PuVVNL	32.44%	32.32%	27.84%	22.75%	18.49%

Sr. No.	State	DISCOM	FY-21 (Baseline)	FY-22	FY-23	FY-24	FY-25
	Uttar Pradesh	KESCO	12.45%	15.94%	13.49%	10.65%	8.07%
29	Uttarakhand	UPCL	17.79%	17.20%	16.10%	14.99%	13.96%
30	West Bengal	WBSEDCL	21.35%	20.00%	17.50%	15.50%	12.11%

Table-2: Trajectory for ACS-ARR for FY 2021-22 to FY 2024-25 under RDSS

(in Rs/kWh)

Sr.No.	State	DISCOM	FY-21 (Baseline)	FY-22	FY-23	FY-24	FY-25
1	Andaman & Nicobar Islands	EDAN	1.82	0.1	0.08	0.06	0.05
2	Andhra Pradesh	APCPDCL	0.92	0.69	0.43	0.31	0.25
	Andhra Pradesh	APEPDCL	1.40	0.99	0.86	0.55	0.25
	Andhra Pradesh	APSPDCL	1.50	1.19	0.69	0.35	0.18
3	Arunachal Pradesh	Arunachal PD	0.12	0.1	0.09	0.05	0
4	Assam	APDCL	0.47	0.26	0.19	0.08	0
5	Bihar	NBPDCL	1.06	0.75	0.54	0.34	0.2
5	Bihar	SBPDCL	1.34	1.18	0.89	0.55	0.19
6	Chhattisgarh	CSPDCL	0.52	0.48	0.38	0.2	0.15
7	Delhi	NDMC	-1.01	-	0 or <0	0 or <0	0 or <0
8	Goa	GED	1	0.8	0.6	0.4	0
9	Gujarat	DGVCL	-0.08	<0	<0	<0	<0
	Gujarat	MGVCL	-0.11	<0	<0	<0	<0
	Gujarat	PGVCL	-0.06	<0	<0	<0	<0
	Gujarat	UGVCL	-0.02	<0	<0	<0	<0
10	Haryana	DHBVNL	-0.08	<0	<0	<0	<0
	Haryana	UHBVNL	-0.22	<0	<0	<0	<0
11	Himachal Pradesh	HPSEBL	0.11	0.14	0.11	0.08	0.00
12	Jammu & Kashmir	JPDCL	3.55	3.49	2.55	2.16	1.4
	Jammu & Kashmir	KPDCL	3.97	3.94	2.73	2.23	1.41
13	Jharkhand	JBVNL	2.01	1.88	1.61	1.07	0.20
14	Kerala	KSEBL	0.42	0.3	0.28	0.17	0.06
	Kerala	TCED	0.16	0.02	-	-	-
15	Ladakh	Ladakh PD	0.4	0.35	0.3	0.2	0.15
16	Madhya Pradesh	MP Central	1.23	1.21	0.74	0.4	0.2
	Madhya Pradesh	MP East	2.26	1.86	1.23	0.84	0.01
	Madhya Pradesh	MP West	1.47	1.05	0.46	0.35	0.01
17	Maharashtra	MSEDCL	1.3	0.63	0.35	0.2	0
	Maharashtra	BEST	0.705	0.15	0.15	0.09	0
18	Manipur	MSPDCL	0.59	0.55	0.35	0.25	0.1
19	Meghalaya	MePDCL	1.97	1.9	1.4	0.9	0.5
20	Mizoram	MPED	-0.75	0.58	0.38	0.2	0
21	Nagaland	DOPN	0.58	0.55	0.45	0.35	0.25
22	Puducherry	PED	0.88	0.49	0.39	0.24	0.05
23	Punjab	PSPCL	0.08	0.07	0.05	0.05	0.05
24	Rajasthan	AVVNL	0.39	0.59	0.22	0.2	0.19
	Rajasthan	JVVNL	0.57	0.58	0.22	0.12	0.06
	Rajasthan	JdVVNL	1.15	1.67	1.03	0.53	0.19
25	Sikkim	Sikkim PD	0.86	0.86	0.8	0.5	0.05
26	Tamil Nadu	TANGEDCO	2.76	2.69	1.63	0.64	0.25
27	Tripura	TSECL	0.2	0.87	0.66	0.43	0.19
28	Uttar Pradesh	DVVNL	1.36	1.8	1.33	0.93	0.37
	Uttar Pradesh	MVVNL	1.43	1.41	1.04	0.73	0.34
	Uttar Pradesh	PVVNL	1.11	0.86	0.58	0.36	0.11
	Uttar Pradesh	PuVVNL	1.99	1.69	1.31	0.86	0.38

Sr.No.	State	DISCOM	FY-21 (Baseline)	FY-22	FY-23	FY-24	FY-25
	Uttar Pradesh	KESCO	1.8	0.97	0.76	0.37	0.02
29	Uttarakhand	UPCL	0.11	0.11	0.08	0.04	0
30	West Bengal	WBSEDCL	1.02	0.8	0.49	0.13	0.05



Summary of Compliances



Summary of Compliances

State/UTs	Issuance of order			Cross Subsidy		Cross Subsidy Surcharge	Banking Charges Defined	TOD tariff structure	Alignment of Electricity (Rights of consumers) Rules 2020					
	Tariff	True Up	Multi Year Tariff	LT Indus	HT Indus				Timeline for					
									Release of connection	Testing of meters	Replacement of meters	Issuance of no due certificates	Assessing feasibility of rooftop solar installation	Connection of rooftop solar after installation
Andaman & Nicobar	✗	✗	✗	NA	NA	NA	✓	✗	✓	✓	✗	♦	✗	•
Andhra Pradesh	✓	✗	✗	✓	✓	✓	✓	✓	✓	•	✗	♦	•	•
Arunachal Pradesh	✓	✓	✓	✗	✗	NA	✗	✓	✓	✓	✓	✓	•	•
Assam	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	•	•	•
Bihar	✓	✓	✓	✗	✗	✓	✓	✓	✓	✓	✗	•	•	•
Chandigarh	✗	✗	✗	NA	NA	✓	✓	✓	✓	✓	✗	✓	✗	•
Chhattisgarh	✗	✗	✗	✓	✓	✓	✓	✓	✓	✓	✓	✗	•	•
DNH and DD	✗	✗	✗	NA	NA	✓	✓	✓	✓	✓	✗	✓	✗	•
Delhi	✗	✗	✗	NA	NA	✓	✓	✓	✓	✓	✓	✗	•	•
Goa	✗	✗	✗	NA	NA	✓	✓	✓	✓	✓	✗	✓	✗	•
Gujarat	✓	✓	✓	NA	✗	✓	✓	✓	✓	✓	✓	✓	✓	✓
Haryana	✓	✓	✓	NA	NA	✓	✓	✓	✓	✓	✓	✓	✓	✓
Himachal Pradesh	✓	✓	✓	✓	✓	✓	✗	✓	✓	✓	✗	✓	✗	✗
Jammu & Kashmir	✗	✗	✗	NA	NA	✓	✓	✓	✓	✓	✓	✓	✓	•
Ladakh	✗	✗	✓	✗	✗	NA	✓	✓	✓	✓	✓	✓	✓	•
Jharkhand	✗	✗	✓	✓	✓	✓	✓	✓	✓	✓	✗	✗	✓	•
Karnataka	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	•
Kerala	✓	✗	✓	✓	✓	✓	✓	✓	✓	✓	✗	•	✓	•
Lakshadweep	✗	✗	✗	NA	NA	NA	✓	✗	✓	✓	✗	✓	✗	•
Madhya Pradesh	✓	✓	✓	✗	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Maharashtra	✗	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✗	✓	•
Manipur	✓	✓	✓	✓	✗	NA	✗	✓	✓	✓	✗	✗	•	✓
Meghalaya	✓	✓	✓	✓	✓	✓	✗	✓	✓	✓	✗	✓	•	•
Mizoram	✓	✓	✓	✗	✓	NA	✗	✓	✓	✓	✗	✗	•	✓
Nagaland	✓	✓	✓	NA	✓	NA	✗	✓	✓	✓	✗	•	✓	•
Odisha	✓	✗	✓	NA	NA	✓	✗	✓	✓	✓	✗	✗	✓	•
Puducherry	✗	✗	✗	NA	NA	✓	✓	✓	✓	✓	✗	✓	✗	•
Punjab	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Rajasthan	✗	✗	✗	NA	NA	✓	✓	✓	✓	✓	✓	✓	✓	•
Sikkim	✓	✓	✓	NA	NA	✓	✓	✓	✓	✓	✗	•	✓	✓
Tamil Nadu	✗	✗	✓	✗	✓	✓	✓	✓	✓	✓	✗	✓	✓	✓
Telangana	✗	✗	✓	✗	✓	✓	✓	✓	✓	✓	✗	•	✗	•
Tripura	✗	✗	✗	NA	NA	✓	✗	✓	✓	✓	✗	•	✓	✓
Uttar Pradesh	✗	✗	✗	NA	NA	✓	✓	✓	✓	✓	✗	✗	✓	✓
Uttarakhand	✗	✗	✓	✓	✓	✓	✓	✓	✓	✓	✗	✓	•	•
West Bengal	✓	✗	✓	NA	NA	✓	✓	✓	✓	✓	✓	•	✓	•

•	Regulation available at ERC, data not specified.	✓	Compliant
♦	Draft	✗	Non-compliant

*The States/UTs who have issued TOD tariff in at least one category are considered as compliant while as those who have not issued TOD tariff in any category are considered as non-compliant.

Alignment of Electricity (Rights of consumers) Rules 2020						Fuel and Power Purchase Cost Adjustment (FPPCA) as per Electricity (Amendment) Rules, 2022				Green Energy Open Access Regulation Notified
Regulations for ensuring predetermined demand charges for up to 150kW	Establishment / Presence of multi-tier CGRF	Standard of Performance (SoP) & Compensation Mechanism				FPPCA Regulation issued by SERC	Automatic Adjustment allowed	Adjustment frequency	Computation formula notified	
		Notified SOP in line with rules	Defined Compensation amount for violation	Automatic Payment Compensation mechanism	Online facility for claim of compensation					
•	✓	✓	✓	✓	✗	✗	✓	Monthly	✓	✗
•	✓	✓	✓	✗	✗	✗	✓	Monthly	✗	✓
•	✓	✓	✓	✓	✓	✓	✓	Monthly	✓	✓
•	✓	✓	✓	✓	✗	✓	✓	Monthly	✓	✓
•	✓	✓	✓	✗	✗	✓	✓	Monthly	✓	✓
•	✓	✓	✓	✓	✗	✗	✓	Monthly	✓	✗
•	✓	✓	✓	✗	✗	✗	✓	Monthly	✓	✓
•	✓	✓	✓	✓	✗	✗	✓	Monthly	✓	✗
•	✓	✓	✓	✓	✗	✗	✓	Quarterly	✗	✓
•	✓	✓	✓	✓	✗	✗	✓	Monthly	✓	✗
•	✓	✓	✓	✓	✗	✓	✓	Monthly	✓	✓
•	✓	✓	✓	✗	✗	✓	✓	Monthly	✓	✓
•	✓	✓	✓	✓	✓	✓	✓	Monthly	✓	✓
•	✓	✓	✓	✓	✗	✗	✓	Monthly	✗	✓
•	✓	✓	✓	✓	✗	✗	✓	Monthly	✗	✓
•	✓	✓	✓	✓	✗	✗	✓	Monthly	✓	✓
✗	✓	✓	✓	✗	✗	✗	✓	Monthly	✗	✓
•	✓	✓	✓	✓	✗	✗	✓	Monthly	✓	✗
✓	✓	✓	✓	✓	✓	✓	✓	Monthly	✓	✓
•	✓	✓	✓	✓	✓	✗	✓	Monthly	✗	✓
✗	✓	✓	✓	✗	✗	✗	✓	Monthly	✓	✓
✗	✓	✓	✓	✗	✗	✓	✓	Monthly	✓	✓
✗	✓	✓	✓	✗	✗	✓	✓	Monthly	✓	✓
✗	✓	✓	✓	✗	✗	✓	✓	Monthly	✓	✓
✗	✗	✓	✓	✗	✗	✗	✗	Monthly	✗	✓
✓	✓	✓	✓	✓	✗	✗	✓	Monthly	✗	✓
•	✓	✓	✓	✓	✗	✗	✓	Monthly	✓	✗
•	✓	✓	✓	✓	✓	✓	✓	Monthly	✓	✓
•	✓	✓	✓	✓	✗	✓	✓	Monthly	✓	✓
•	✓	✓	✓	✓	✓	✗	✓	Monthly	✓	✓
•	✓	✓	✓	✓	✓	✗	✓	Monthly	✓	✓
•	✓	✓	✓	✓	✓	✗	✗	Quarterly	✓	✓
•	✓	✓	✓	✓	✗	✗	✓	Monthly	✗	✓
•	✓	✓	✓	✓	✗	✗	✓	Quarterly	✓	✗
•	✓	✓	✓	✗	✗	✗	✓	Monthly	✗	✓
•	✓	✓	✓	✓	✗	✗	✓	Monthly	✗	✓
•	✓	✓	✓	✗	✗	✗	✗	Monthly	✗	✓

